



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

January 18, 2013

Advice 3357-G
(Pacific Gas and Electric Company/D U 39 G)

Public Utilities Commission of the State of California

Subject: Addition of Preliminary Statements for the Pipeline Safety
Enhancement Plan (PSEP) Authorized in D.12-12-030

Pacific Gas and Electric Company (PG&E) hereby submits for filing, revisions to its gas tariffs. The affected gas tariff sheets are included in the enclosed Attachment 1.

Purpose

In compliance with Decision (D.) 12-12-030 which approved a Pipeline Safety Enhancement Plan (PSEP) for PG&E, PG&E files this advice letter requesting addition of three Preliminary Statements to implement authorized balancing accounts.

Background

On December 20, 2012, the Commission issued D.12-12-030 which adopted a PSEP, also known as the Implementation Plan, for PG&E to support and enhance safety improvements and operations for its natural gas system. Ordering Paragraphs (OP) 5 and 7 direct PG&E to create balancing accounts for PSEP.

In this advice letter, PG&E seeks recovery of those authorized balancing accounts through the proposed Preliminary Statements attached herein. The proposed Preliminary Statements are: Preliminary Statement CW – Gas Pipeline Expense and Capital Balancing Account; Preliminary Statement CX – Core Gas Pipeline Safety Balancing Account and Preliminary Statement CY – Noncore Gas Pipeline Safety Balancing Account.

Tariff Revisions

Preliminary Statement CW – Gas Pipeline Expense and Capital Balancing Account (GPECBA) is filed compliant with OP 5 which orders creation of “a one-way (downward) Gas Pipeline Expense and Capital Balancing Account to record the difference between forecast and recorded expenses and capital costs authorized for the Implementation Plan costs from the effective date of today’s decision through December 31, 2014 for

core and noncore customer classes.” The remainder of OP 5 as well as 6 and 9 are reflected in this Preliminary Statement.

Preliminary Statement CX – Core Gas Pipeline Safety Balancing Account (CGPSBA) and Preliminary Statement CY – Noncore Gas Pipeline Safety Balancing Account (NGPSBA) are filed compliant with OP 7 which orders creation of “a balancing account to record the amount of revenues collected from ratepayers through the Implementation Plan Rate as compared to the adopted revenue requirement.” Two balancing accounts are necessary, one for core customers and the other for non-core customers. The remainder of OP 7 is also reflected in these Preliminary Statements.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile E-mail, no later than February 7, 2013 which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest

supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Effective Date

PG&E requests that this advice filing become effective December 20, 2012, which is the effective date of D.12-12-030, authorizing Tier 1 advice letters per OP 5-7.

Notice

In accordance with General Order 96-B, Rule 4, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.11-02-019. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>



Vice President, Regulatory Relations

Attachments

cc: Service List R.11-02-019

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPU Utility: Pacific Gas and Electric Company (ID U39 G)

Utility type: ELC <input type="checkbox"/> fi GAS PLC <input type="checkbox"/> HEAT <input type="checkbox"/> WATER <input type="checkbox"/>	Contact Person: <u>Kimberly Chang</u> Phone#: <u>(415) 972-5472</u> E-mail: <u>kwcc@pge.com</u>
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EXPLANATION OF UTILITY TYPE ELC= Electric GAS= Gas PLC= Pipeline HEAT= Heat WATER= Water	(Date Filed/ Received Stamp by CPUC)
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Advice Letter (AL) 3857-G Tier: 1
Subject of AL: Addition of Preliminary Statements for the Pipeline Safety Enhancement Plan (F
Authorized in D.12-12-030

Keywords (choose from CPU listing): Compliance, Balancing Account

AL filing type: Monthly Quarterly Annual fi One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision D.12-12-000 #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarized differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: _____

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes fi No

Requested effective date: December 20, 2012 No. of tariff sheets: 8

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statements CW, CX, and CY

Service affected and changes proposed: Establish PSEP Gas Preliminary Statements

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission Energy Division EDTariffUnit 505 Van Ness Ave., 4th Fl. San Francisco, CA 94102 E-mail: EDTariffUnit@cpuc.ca.gov	Pacific Gas and Electric Company Attn: Brian Cherry Vice President, Regulatory Relations 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, CA 94177 E-mail: PGETariffs@pge.com
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Cal P.U.C.
Sheet No.

Title of Sheet

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30201-G	GASPRELIMINARY STATEMENT PART CW GAS PIPELINE EXPENSE AND CAPITAL BALANCING ACCOUNT Sheet 1	
30202-G	GASPRELIMINARY STATEMENT PART CW GAS PIPELINE EXPENSE AND CAPITAL BALANCING ACCOUNT Sheet 2	
30203-G	GASPRELIMINARY STATEMENT PART CX CORE GAS PIPELINE SAFETY BALANCING ACCOUNT Sheet 1	
30204-G	GASPRELIMINARY STATEMENT PART CX CORE GAS PIPELINE SAFETY BALANCING ACCOUNT Sheet 2	
30205-G	GASPRELIMINARY STATEMENT PART CY NON-CORE GAS PIPELINE SAFETY BALANCING ACCOUNT Sheet 1	
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30207-G	GAS TABLE OF CONTENTS Sheet 1	30199-G
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~~GAS PRELIMINARY STATEMENT PART CW~~
~~GAS PIPELINE EXPENSE AND CAPITAL BALANCING ACCOUNT~~

(N)

CW. GAS PIPELINE EXPENSE AND CAPITAL BALANCING ACCOUNT (GPECBA) (N)

1. PURPOSE: The purpose of the Gas Pipeline Expense and Capital Balancing Account (GPECBA) is to track the aggregate revenue requirements associated with the expense and capital costs of PG&E's Implementation Plan, as authorized by the Commission in Decision (D.) 12-12-030, and any other subsequent Commission decisions. The GPECBA records the differences between the adopted forecast revenue requirements and capital and expense revenue requirements based on actual costs for the Plan through 2014. Recovery of capital and expenses beyond 2014 shall be separately determined by the Commission in subsequent proceedings. (N)

2. APPLICABILITY: The GPECBA shall apply to all gas customers except for those specifically excluded by the Commission.

3. RATES: The GPECBA does not have a separate rate component.

4. ACCOUNTING PROCEDURE: The GPECBA consists of the following two subaccounts:

~~CPUC REIMBURSEMENT SUBACCOUNT~~ The purpose of this subaccount is to record PG&E's reimbursements to the Commission associated with implementing and complying with D.12-12-030, up to \$15 million, which is incremental to the authorized program costs and revenue requirements in D.12-12-030. Disposition of the balance in this subaccount shall be determined in the Annual Gas True-Up (AGT), or as otherwise authorized by the Commission, through the Core Fixed Cost Account (CFCA) and Noncore Customer Class Charge Account (NCA).

~~PROGRAM EXPENSE AND CAPITAL SUBACCOUNT~~ The purpose of this subaccount is to record the revenue requirements associated with the actual expense and capital cost PG&E incurred to implement the programs authorized in D.12-12-030. The 2012-2014 revenue requirement recorded in this subaccount is capped at \$299.2 million or \$295.4 million (without FF&U). Disposition of the balance in this subaccount shall be determined in the AGT at the end of 2014, or as otherwise authorized by the Commission.

(N)

(Continued)

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~~GAS PRELIMINARY STATEMENT PART CW~~
~~GAS PIPELINE EXPENSE AND CAPITAL BALANCING ACCOUNT~~

(N)

GAS PIPELINE EXPENSE AND CAPITAL BALANCING ACCOUNT (GPECBA) (N)

4. ACCOUNTING PROCEDURE (Cont'd.) (N)

I. CPUC Reimbursement Subaccount

The following monthly entries shall be made to this subaccount, as applicable:

- a. A debit entry equal to the reimbursements the CPUC or others designated by the CPUC;
- b. A debit entry to transfer the annual balance to the CFCA and NCA at 59.5% and 40.5%, respectively, for recovery in rates;
- c. A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

II. Program Expense and Capital Subaccount

The following monthly entries shall be made to the subaccount, as applicable:

- a. A credit entry equal to one-twelfth of the annual revenue requirements, excluding the allowance for Franchise Fees and Uncollectible Accounts expense (FF&U), adopted in D.12-12-030, and any amounts subsequently authorized by the Commission;
- b. A debit entry equal to the actual expenses incurred for PG&E's Implementation Plan, including benefit burdens;
- c. A debit entry equal to the actual capital revenue requirements based on actual depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the in-service (after date of operation) capital costs incurred for Phase 1, and any subsequent phases of PG&E's Implementation Plan as authorized by the Commission, excluding FF&U;
- d. A debit entry to transfer any credit balance at December 31, 2014, to the Core Gas Pipeline Safety Balancing Account (59.5%) and Noncore Gas Pipeline Safety Balancing Account (40.5%);
- e. A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)

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~~GAS~~PRELIMINARY STATEMENT PART CX
~~CORE~~GAS PIPELINE SAFETY BALANCING ACCOUNT

Sheet 1 (N)
 (N)

CX. CORE GAS PIPELINE SAFETY BALANCING ACCOUNT (CGPSBA)

(N)

1. PURPOSE: The purpose of the Core Gas Pipeline Safety Balancing Account (CGPSBA) is to record and recover the core customers' portion of adopted forecast expense and, capital-related revenue requirements and revenues associated with Phase 1 and any subsequent phases of PG&E's Implementation Plan, as authorized by the Commission in Decision (D.)12-12-030 and any other subsequent Commission decisions.
2. APPLICABILITY: The CGPSBA shall apply to all core gas customers except for those specifically excluded by the Commission.
3. REVISION DATE: Disposition of the balance in this account shall be determined in the Annual Gas True-up (AGT) Advice Letter at the end of 2014, or as otherwise authorized by the Commission.
4. RATES: The CGPS Rate component is included in the effective rates set forth in the Gas Preliminary Statement, Part B, as applicable.
5. ACCOUNTING PROCEDURE: The CGPSBA consists of the following three subaccounts:

BACKBONE SUBACCOUNT: The purpose of backbone subaccount is to record the difference between the adopted backbone revenue requirements and recorded backbone revenues related to PG&E's Implementation Plan.

LOCAL TRANSMISSION SUBACCOUNT: The purpose of the local transmission subaccount is to record the difference between the adopted local transmission revenue requirements and recorded local transmission revenues related to PG&E's Implementation Plan.

STORAGE SUBACCOUNT: The purpose of the storage subaccount is to record the difference between the adopted storage revenue requirements and recorded storage revenues related to PG&E's Implementation Plan.

I. Backbone Subaccount

The following monthly entries shall be made to this subaccount, as applicable:

- a) A debit entry equal to one-twelfth of the annual revenue requirements adopted in D.12-12-030, and any amounts subsequently authorized by the Commission, excluding the allowance for Franchise Fees and Uncollectible Accounts expense (FF&U);
- b) A credit entry equal to the revenues from the CGPS Backbone Component of the Customer Class Charge, excluding FF&U;
- c) A credit entry to record the transfer amounts from the Gas Pipeline Expense and Capital Balancing Account (GPECBA);
- d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and
- e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)

(Continued)

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~~GAS PRELIMINARY STATEMENT PART CX~~
~~CORE GAS PIPELINE SAFETY BALANCING ACCOUNT~~

Sheet 2 (N)
 (N)

5. STORAGE SUBACCOUNT: (Cont'd.)

(N)

II. Local Transmission Subaccount

The following monthly entries shall be made to this subaccount, as applicable:

- a) A debit entry equal to one-twelfth of the annual revenue requirements adopted in D.12-12-030, and any amounts subsequently authorized by the Commission, excluding FF&U;
- b) A credit entry equal to the revenues from the CGPS Local Transmission Component of the Customer Class Charge, excluding FF&U;
- c) A credit entry to record the transfer of amounts from the GPECBA,
- d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and
- e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

III. Storage Subaccount

The following monthly entries shall be made to this subaccount, as applicable:

- a) A debit entry equal to one-twelfth of the annual revenue requirements adopted in D.12-12-030, and any amounts subsequently authorized by the Commission, excluding FF&U;
- b) A credit entry equal to the revenues from the CGPS Storage Component of the Customer Class Charge, excluding FF&U;
- c) A credit entry to record the transfer of amounts from the GPECBA;
- d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and
- e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)

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~~GAS PRELIMINARY STATEMENT PART C~~
~~NONCORE GAS PIPELINE SAFETY BALANCING ACCOUNT~~

Sheet 1 (N)
 (N)

CY. NONCORE GAS PIPELINE SAFETY BALANCING ACCOUNT (NGPSBA)

(N)

1. PURPOSE: The purpose of the Noncore Gas Pipeline Safety Balancing Account (NGPSBA) is to record and recover the noncore customers' portion of adopted forecast expense and, capital-related revenue requirements, and revenues associated with Phase 1 and any subsequent phases of PG&E's Implementation Plan, as authorized by the Commission in Decision (D.)12-12-030, and any other subsequent Commission decisions.

(N)

2. APPLICABILITY: The NGPSBA shall apply to all noncore gas customers except for those specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balance in this account shall be determined in the Annual Gas True-up (AGT) Advice Letter at the end of 2014, or as otherwise authorized by the Commission.

4. RATES: The NGPS Rate component is included in the effective rates set forth in the Gas Preliminary Statement, Part B, as applicable.

5. ACCOUNTING PROCEDURE: The NGPSBA consists of the following three subaccounts:

BACKBONE SUBACCOUNT: The purpose of backbone subaccount is to record the difference between the adopted backbone revenue requirements and recorded backbone revenues related to PG&E's Implementation Plan.

LOCAL TRANSMISSION SUBACCOUNT: The purpose of the local transmission subaccount is to record the difference between the adopted local transmission revenue requirements and recorded local transmission revenues related to PG&E's Implementation Plan.

STORAGE SUBACCOUNT: The purpose of the storage subaccount is to record the difference between the adopted storage revenue requirements and recorded storage revenues related to PG&E's Implementation Plan.

I. Backbone Subaccount

The following monthly entries shall be made to this subaccount, as applicable:

- a) A debit entry equal to one-twelfth of the annual revenue requirement adopted in D.12-12-030, and any amounts subsequently authorized by the Commission, excluding the allowance for Franchise Fees and Uncollectible Accounts expense (FF&U);
- b) A credit entry equal to the revenues from the NGPS Backbone Component of the Customer Class Charge, excluding FF&U;
- c) A credit entry to record the transfer of any amounts from the Gas Pipeline Expense and Capital Balancing Account (GPECBA);
- d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and
- e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)

(Continued)

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~~GAS PRELIMINARY STATEMENT PARTY~~
~~NONCORPORATE GAS PIPELINE SAFETY BALANCING ACCOUNT~~

Sheet 2 (N)
(N)

5. STORAGE SUBACCOUNT: (Cont'd.)

(N)

II. Local Transmission Subaccount

The following monthly entries shall be made to this subaccount, as applicable:

- a) A debit entry equal to one-twelfth of the annual revenue requirement adopted in D.12-12-030, and any amounts subsequently authorized by the Commission, excluding FF&U;
- b) A credit entry equal to the revenues from the NGPS Local Transmission Component of the Customer Class Charge, excluding FF&U;
- c) A credit entry to record the transfer of any amounts from the GPECBA,
- d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and
- e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

III. Storage Subaccount

The following monthly entries shall be made to this subaccount, as applicable:

- a) A debit entry equal to one-twelfth of the annual revenue requirement adopted in D.12-12-030, and any amounts subsequently authorized by the Commission, excluding FF&U;
- b) A credit entry equal to the revenues from the NGPS Storage Component of the Customer Class Charge, excluding FF&U;
- c) A credit to record the transfer of any amounts from the GPECBA;
- d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and
- e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)

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PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

, Helen	Dept of General Services	OnGrid Solar
1st Light Energy	Douglass & Liddell	PG&E
AT&T	Downey & Brand	Praxair
Alcantar & Kahl LLP	Duke Energy	R. W. Beck & Associates
Ameresco	Economic Sciences Corporation	RCS, Inc.
Anderson & Poole	Ellison Schneider & Harris LLP	Ross, Jim
BART	Foster Farms	Rutherford, Reid
Barkovich & Yap, Inc.	G. A. Krause & Assoc.	SCD Energy Solutions
Bartle Wells Associates	GLJ Publications	SCE
Bear Valley Electric Service	GenOn Energy Inc.	SMUD
Bloomberg	GenOn Energy, Inc.	SPURR
Bloomberg New Energy Finance	Goodin, MacBride, Squeri, Schlotz & Ritchie	Salazar, Julie
Boston Properties	Green Power Institute	San Francisco Public Utilities Commission
Braun Blasing McLaughlin, P.C.	Hamlin, Corey	Seattle City Light
Brookfield Renewable Power	Hanna & Morton	Sempra Utilities
CA Bldg Industry Association	Hitachi	Shaw, Tim
CLECA Law Office	House, Lon	Sheriff, Nora
Cade, Mike	In House Energy	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	International Power Technology	Silicon Valley Power
California Energy Commission	Intestate Gas Services, Inc.	Silo Energy LLC
California League of Food Processors	Kelly, Kate	Smith, Allison
California Public Utilities Commission	Lawrence Berkeley National Lab	SoCalGas
Calpine	Los Angeles County Office of Education	Southern California Edison Company
Casner, Steve	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Castracane, Steve	MAC Lighting Consulting	Srinivasan, Seema
Cenergy Power	MRW & Associates	Stewart, Michael
Center for Biological Diversity	Manatt Phelps Phillips	Sun Light & Power
Chris, King	Marin Energy Authority	Sunrun Inc.
City of Palo Alto	McKenna Long & Aldridge LLP	Sunshine Design
City of Palo Alto Utilities	McKenzie & Associates	Sutherland, Asbill & Brennan
City of San Jose	Merced Irrigation District	Tecogen, Inc.
City of Santa Rosa	Modesto Irrigation District	Terranova, Karen
Clean Energy Fuels	Morgan Stanley	Tiger Natural Gas, Inc.
Clean Power	Morrison & Foerster	TransCanada
Coast Economic Consulting	Morrison & Foerster LLP	Turlock Irrigation District
Commercial Energy	NLine Energy, Inc.	United Cogen
Consumer Federation of California	NRG West	Utility Cost Management
Crossborder Energy	NaturEner	Utility Specialists
Davis Wright Tremaine LLP	Norris & Wong Associates	Verizon
Day Carter Murphy	North America Power Partners	Wellhead Electric Company
Day, Michael	North Coast SolarResources	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Northern California Power Association	White, David
Department of General Services	O'Brien, Ed	Wodtke, Alexis
Department of Water Resources	Occidental Energy Marketing, Inc.	eMeter Corporation