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January 18, 2013

Advice 4179-E
(Pacific Gas and Electric Company D U 39 E)

Public Utilities Commission of the State of California

Subject: Revisions to Electric Form 79-1116 - Customer Assignment Notification and New Proposed Electric Form 79-1148 -- Direct Access Customer Replacement Declaration In Compliance With Decision (D.) 12-12-026

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

This advice filing revises PG&E's Direct Access (DA) ~~and~~ Customer Assignment Notification electric Form 79-1116) and submits a new Direct Access Customer Replacement Declaration (electric Form 79-1148) in compliance with Ordering Paragraph (OP.) 8 of Decision (D.) 12-12-026.

Background

On February 23, 2012, Alliance for Retail Energy Markets (AREM), Retail Energy Supply Association (RESA), and Direct Access Customer Coalition (DACC) filed a motion for an updated status report on the Investor Owned Utilities' (IOUs) compliance with D.10-03-022 and requested a blanket waiver of the requirement to file a motion each time to obtain subsequent updated reports. Responses to the February 23, 2012 motion were filed on March 9, 2012 by PG&E, and jointly by Southern California Edison (SCE) and San Diego Gas and Electric Company (SDG&E).

On May 31, 2012, the Commission issued an Administrative Law Judge (ALJ) Ruling soliciting comment on the blanket waiver request and on the recommended process improvements for managing the DA load cap contained in a Working Group Report submitted by the parties in November 2010.

On July 10, 2012, AReM, California Manufacturers & Technology Association (CMTA), DACC, Energy Users Forum, RESA and the IOUs filed joint comments on the Ruling. In the comments, based on consensus discussions, the parties proposed the Commission's Energy Division (ED) prepare annual status reports on an on-going basis, revise the "Relocation Form" and adopt the "Lottery Process" as originally proposed in the November 2010 Working Group Report.

On December 20, 2012, the Commission issued D. 12-12-026 which granted (1) the blanket waiver of the requirement to file a motion each time a status report update is requested, (2) directed the ED to prepare an annual status report, (3) adopted revised procedures for the processing of DA rights pursuant to D.10-03-022, whereby qualifying customers became eligible to enroll in DA service, and (4) adopted revisions to the DA Relocation/Replacement Declaration to provide for the relocation of DA rights, under certain conditions, to an existing bundled service customer site. Advice 4178-E, filed on February 18, 2013, revised and renamed the DA Relocation/Replacement Declaration (electric Form 79-1014) to the DA Relocation Declaration (electric Form 79-1014).

In addition to the revised DA Relocation Declaration, the November 2010 Working Group Report proposed revisions to the DA Customer Assignment Notification form and a new DA Customer Replacement Declaration form. PG&E submits this advice filing to adopt the proposed revised DA Customer Assignment Notification form (electric Form 79-1116) and the new DA Customer Replacement Declaration form (electric Form 79-1148) with two modifications. The two proposed modifications to the DA Customer Replacement Declaration are (1) to eliminate a requirement that the DA Customer Replacement Declaration be submitted within sixty (60) days following the closure of the customer's current service account (former Condition 5) and (2) to provide for authorization from the customer for the exchange of information between PG&E and the customer's ESP to facilitate completion of the customer request.

Tariff Revisions

In compliance with Ordering Paragraph 8, PG&E proposes the following tariff changes:

1. Electric Form 79-1116, Customer Assignment Notification, has been revised to:
 - a. Allow either the customer's current or new ESP to execute the ESP Declaration portion of the Customer Assignment Notification.

b. Clarify that the applicable time limits are as follows:

- i. The Customer Assignment Notification (Notice) must be submitted within sixty (60) days after the current customer closes its service account; and
 - ii. The service account may not have been in the new customer's name for more than ninety (90) days, and
 - iii. A Direct Access Service Request (DASR) to establish DA service in the new customer's name must be submitted within sixty (60) days following the acceptance of the Notice by PG&E.
2. Electric Form 79-1148 Direct Access Customer Replacement Declaration.
This new electric form will be used to reestablish DA service at a location where the customer has refurbished, reconstructed or remodeled its facilities in the normal course of business.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than ~~February 7, 2013~~ February 7, 2013, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Effective Date

PG&E submits this advice filing as a Tier 2 advice letter, and requests that this filing become effective on February 17, 2013 which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for Rulemaking ("R.") 07-05-025. Address changes to the General Order 96-B service list and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.



Vice President – Regulatory Relations

cc: Service List R. 07-05-025

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY
ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPU Utility: Nd Pacific Gas and Electric Company (ID U39E)

Utility type:

ELC GAS

PLC HEAT WATER

Contact Person: Kimberly Chang

Phone#: (415) 972-5472

E-mail: kwcc@pge.com

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC= Electric
PLC= Pipeline

GAS= Gas
HEAT= Heat

WATER Water

Advice Letter (AL) # 79-E

Tier: 2

Subject of AL: Revisions to Electric Form 79-1116 - Customer Assignment Notification and New Prop
Electric Form 79-1148 -- Direct Access Customer Replacement Declaration In Compli
With Decision (D.) 12-12-026

Keywords (choose from CPU listing): Compliance, Forms, Direct Access

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision Resolution 026:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarized differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: February 17, 2013

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Forms 79-1116 and 79-1148

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division
ED Tariff Unit
505 Van Ness Ave., 4th Fl.
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

Cal P.U.C.
Sheet No. Title of Sheet

Cancelling Cal
P.U.C. Sheet No.

32415-E	Sample Electric Form No. 79-1116 Customer Assignment Notification Sheet 1	32146-E
32416-E	Sample Electric Form No. 79-1148 Direct Access Customer Replacement Declaration Sheet 1	
32417-E	ELECTRIC TABLE OF CONTENTS Sheet 1	32401-E
32418-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 25	32154-E



Sample Electric Form No. 79-1116
Customer Assignment Notification

Sheet 1

Please Refer to Attached
Sample Form

Advice Letter No: 4179-E
Decision No. 12-12-026

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed January 18, 2013
Effective _____
Resolution No. _____



CUSTOMER ASSIGNMENT NOTIFICATION

1. Energy Service Provider (ESP) Declaration

_____ (*Name of ESP*) ("ESP") hereby warrants that:

- (1) Under provisions of the agreement for Direct Access service (Agreement), the current customer as identified below (Current Customer) has the right to receive Direct Access (DA) service from an ESP for electric service loads located at the service address identified below (Current Location) under the service accounts identified below (Current Accounts)
- (2) Under the provisions of the Agreement, Current Customer has the right to assign its right to receive DA service at the current location for load represented by the Current Accounts to New Customer (identified below).
- (3) All conditions of the Agreement necessary for a valid assignment from the Current Customer to New Customer have been satisfied, including any necessary approvals by ESP.

Signature:

Authorized Representative of ESP

Date Of Signature:

2. New Customer Declaration

_____ (*New Customer as identified below*) hereby warrants that:

- (1) It consents to the assignment of rights by the Current Customer as described above under the ESP Declaration.
- (2) It understands that the assigned right to receive direct access service is limited to electric power loads at the Current Location.
- (3) It understands that this notice must be submitted with sixty (60) days after Current Customer closes its service account.
- (4) It understands that its service account may not have been in the New Customer's name for more than ninety (90) days.
- (5) It understands that a Direct Access Service Request (DASR) must be submitted within sixty (60) days of acceptance of this notice by PG&E for this assignment to be valid.
- (6) It is familiar with the loads and load history represented by the Current Accounts and understands that, pursuant to California Public Utilities Commission Decision 02-03-055, its right to receive direct access is limited to loads the same as, or substantially the same as, the loads represented by the Current Accounts.



CUSTOMER ASSIGNMENT NOTIFICATION

3. Current Customer Information:

Name On Account:
Service Address:
City, State, Zip

Current Service Account(s) Listed By PG&E Service Agreement Number:

- 1. Service Agreement Number
Meter Number:
2. Service Agreement Number
Meter Number:
3. Service Agreement Number
Meter Number:

4. New Customer Information:

Name On Account:

New Service Account(s) Listed by PG&E Service Agreement Number:

- 1. Service Agreement Number
Meter Number:
2. Service Agreement Number
Meter Number:
3. Service Agreement Number
Meter Number:

Signature:
Authorized Representative of New Customer

Date Of Signature:

Upon receipt by PG&E of the customer assignment notification, PG&E shall review the information and notify ESP within five (5) business days either that (a) the customer assignment notification has been accepted; or (b) PG&E has reasonable cause not to process the customer assignment notification.



Pacific Gas and Electric Company
 San Francisco, California
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Original
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Cal. P.U.C. Sheet No. 32416-E
 Cal. P.U.C. Sheet No.

Sample Electric Form No. 79-1148
 Direct Access Customer Replacement Declaration

Sheet 1 (N)
 (N)

(Continued)

Advice Letter No: 4179-E
 Decision No. 12-12-026

Issued by
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 Vice President
 Regulatory Relations

Date Filed January 18, 2013
 Effective _____
 Resolution No. _____

1D4



DIRECT ACCESS CUSTOMER REPLACEMENT DECLARATION

I, _____, state as follows:

- 1. I am an authorized representative of _____ ("Customer") and I am authorized to make this declaration.
2. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
3. Customer has entered into an agreement for electric power service (Agreement) with the following ESP, _____.
4. Customer seeks to refurbish, reconstruct or remodel facilities at the Current Location, as noted below, and continue to serves these facilities under direct access at the Current Location. This replacement is in the normal course of business. "Current Location" means one existing customer site where the electric load of one customer service account is currently being served under direct access.

Current Location Information (Service Accounts listed by PG&E Service Agreement Number):

Name on Account: _____
Current Service Agreement Number: _____
New Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

- 5. Customer understands that a Direct Access Service Request (DASR) must be submitted with sixty (60) days of establishment of the New Service Account for this replacement to be valid.
6. Customer agrees to maintain, and make available to the California Public Utilities Commission (CPUC) upon request, all records associated with its electricity service and consumption at Current Location, including, but not limited to, the applicable meter and account numbers, and the associated direct access load.
7. Customer agrees, by signing this Declaration, to authorize PG&E to share this information with the ESP named in Condition 3 above.

I declare under penalty of perjury under the laws of the State Of California that the foregoing is true and correct. Executed this _____ day of _____, _____ at _____ [City, State]

Signature: _____
Authorized Representative of New Customer

Title: _____

Date: _____

This document may be submitted by email or fax provided the originals are delivered to PG&E within ten (10) business days thereafter.



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	32417-E	(T)
	Rate Schedules	32390, 32391, 32392, 32393, 32394, 32402, 31852, 31541, 32396-E	
	Preliminary Statements	32397, 29900, 30376, 32214, 32398, 30846, 32215-E	
	Rules	30402, 32079, 32054-E	
	Maps, Contracts and Deviations	29909-E	
	Sample Forms	32152, 31610, 32153, 32418, 31611, 32224, 32156, 32157, 32237, 32519, 32160, 29921-E	(T)

(Continued)

Advice Letter No: 4179-E
 Decision No. 12-12-026

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 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
 SAMPLE FORMS

Sheet 25

FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Sample Forms Rule 22 Direct Access Services and Electric Rule 22.1 Direct Access Switching Exemption Rules		
79-948	Energy Service Provider (ESP) Service Agreement.....	28262-E
79-1011	Notice to Return to PG&E Bundled Service.....	32128-E
79-1014	Direct Access Customer Relocation/Replacement Declaration.....	32129-E
79-1116	Customer Assignment Notification.....	32415-E (T)
79-1117	Six Month Notice to Transfer to Direct Access Service.....	32147-E
79-1148	Direct Access Customer Replacement Declaration.....	32416-E (T)

(Continued)

Advice Letter No: 4179-E
 Decision No. 12-12-026

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 Effective _____
 Resolution No. _____

PG&E Gas and Electric
 Advice Filing List
 General Order 96-B, Section IV

, Helen	Dept of General Services	PG&E
1st Light Energy	Douglass & Liddell	Praxair
AT&T	Downey & Brand	R. W. Beck & Associates
Alcantar & Kahl LLP	Duke Energy	RCS, Inc.
Ameresco	Economic Sciences Corporation	Ross, Jim
Anderson & Poole	Ellison Schneider & Harris LLP	Rutherford, Reid
BART	Foster Farms	SCD Energy Solutions
Barkovich & Yap, Inc.	G. A. Krause & Assoc.	SCE
Bartle Wells Associates	GLJ Publications	SMUD
Bear Valley Electric Service	GenOn Energy Inc.	SPURR
Bloomberg	GenOn Energy, Inc.	Salazar, Julie
Bloomberg New Energy Finance	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
Boston Properties	Green Power Institute	Seattle City Light
Braun Blasing McLaughlin, P.C.	Hamlin, Corey	Sempra Utilities
Brookfield Renewable Power	Hanna & Morton	Shaw, Tim
CA Bldg Industry Association	Hitachi	Sheriff, Nora
CENERGY POWER	House, Lon	Sierra Pacific Power Company
CLECA Law Office	In House Energy	Silicon Valley Power
Cade, Mike	International Power Technology	Silo Energy LLC
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Smith, Allison
California Energy Commission	Kelly, Kate	SoCalGas
California League of Food Processors	Lawrence Berkeley National Lab	Southern California Edison Company
California Public Utilities Commission	Los Angeles County Office of Education	Spark Energy, L.P.
Calpine	Los Angeles Dept of Water & Power	Srinivasan, Seema
Cardinal Cogen	MAC Lighting Consulting	Stewart, Michael
Casner, Steve	MRW & Associates	Sun Light & Power
Castracane, Steve	Manatt Phelps Phillips	Sunrun Inc.
Center for Biological Diversity	Marin Energy Authority	Sunshine Design
Chris, King	McKenna Long & Aldridge LLP	Sutherland, Asbill & Brennan
City of Palo Alto	McKenzie & Associates	Tecogen, Inc.
City of Palo Alto Utilities	Merced Irrigation District	Terranova, Karen
City of San Jose	Modesto Irrigation District	Tiger Natural Gas, Inc.
City of Santa Rosa	Morgan Stanley	TransCanada
Clean Energy Fuels	Morrison & Foerster	Turlock Irrigation District
Clean Power	Morrison & Foerster LLP	United Cogen
Coast Economic Consulting	NLine Energy, Inc.	Utility Cost Management
Commercial Energy	NRG West	Utility Specialists
Consumer Federation of California	NaturEner	Verizon
Crossborder Energy	Norris & Wong Associates	Wellhead Electric Company
Davis Wright Tremaine LLP	North America Power Partners	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	North Coast SolarResources	White, David
Day, Michael	Northern California Power Association	Wodtke, Alexis
Defense Energy Support Center	O'Brien, Ed	eMeter Corporation
Department of General Services	Occidental Energy Marketing, Inc.	
Department of Water Resources	OnGrid Solar	