

Brian K. Cherry Vice President Regulatory Relations Pacific Gas and Electric Company 77 Beale St., Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Fax: 415.973.7226

January 18, 2013

Advice 3357-G (Pacific Gas and Electric CompanyID U 39 G)

Public Utilities Commission of the State of California

<u>Subject:</u> Addition of Preliminary Statements for the Pipeline Safety Enhancement Plan (PSEP) Authorized in D.12-12-030

Pacific Gas and Electric Company (PG&E) hereby submits for filing, revisions to its gas tariffs. The affected gas tariff sheets are included in the enclosed Attachment 1.

Purpose

In compliance with Decision (D.) 12-12-030 which approved a Pipeline Safety Enhancement Plan (PSEP) for PG&E, PG&E files this advice letter requesting addition of three Preliminary Statements to implement authorized balancing accounts.

Background

On December 20, 2012, the Commission issued D.12-12-030 which adopted a PSEP, also known as the Implementation Plan, for PG&E to support and enhance safety improvements and operations for its natural gas system. Ordering Paragraphs (OP) 5 and 7 direct PG&E to create balancing accounts for PSEP.

In this advice letter, PG&E seeks recovery of those authorized balancing accounts through the proposed Preliminary Statements attached herein. The proposed Preliminary Statements are: Preliminary Statement CW – Gas Pipeline Expense and Capital Balancing Account; Preliminary Statement CX – Core Gas Pipeline Safety Balancing Account and Preliminary Statement CY – Noncore Gas Pipeline Safety Balancing Account.

Tariff Revisions

Preliminary Statement CW – Gas Pipeline Expense and Capital Balancing Account (GPECBA) is filed compliant with OP 5 which orders creation of "a one-way (downward) Gas Pipeline Expense and Capital Balancing Account to record the difference between forecast and recorded expenses and capital costs authorized for the Implementation Plan costs from the effective date of today's decision through December 31, 2014 for

core and noncore customer classes." The remainder of OP 5 as well as 6 and 9 are reflected in this Preliminary Statement.

Preliminary Statement CX – Core Gas Pipeline Safety Balancing Account (CGPSBA) and Preliminary Statement CY – Noncore Gas Pipeline Safety Balancing Account (NGPSBA) are filed compliant with OP 7 which orders creation of "a balancing account to record the amount of revenues collected from ratepayers through the Implementation Plan Rate as compared to the adopted revenue requirement." Two balancing accounts are necessary, one for core customers and the other for non-core customers. The remainder of OP 7 is also reflected in these Preliminary Statements.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile E-mail, no later therebruary 7, 2013, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division ED Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, California 94102

Facsimile: (415) 703-2200 E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG& Eeither via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry Vice President, Regulatory Relations Pacific Gas and Electric Company 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, California 94177

Facsimile: (415) 973-7226 E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Effective Date

PG&Erequests that this advice filing becomeeffective date of D.12-12-030, authorizing Tier 1 advice letters per OP 5-7.

<u>Notice</u>

In accordance with General Order 96-B, Rule 4, a copy of this advice letter is being sent and via U.S. mail to parties shown on the attached list and the parties o electronically the service list for R.11-02-019. Address changes to the General Order 96-B service list should be directed to PG&Eat email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission'sProcess Office at (415) 703-2021 or Process_Office@cpuc.ca.gov. Send all electronic approvals at to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs

Fain Cheng

Vice President, Regulatory Relations

Attachments

cc: Service List R.11-02-019

CALIFORNI PUBLICUTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

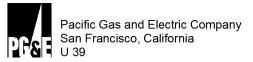
MUSTBE COMPLETIBLY UTILITY (Attach additional pages as needed)
Companyname/CPUOtility NoPacific Gas and Electric Company(ID U39G)
Utility type: Contact Person: Kimberly Chang
ELC ffi GAS Phone#: (415) 972-5472
PLC HEAT WATER E-mail: <u>kwcc@pge.co</u> m
EXPLANATIONFUTILITY TYPE (Date Filed/ Received Stamp by CPUC)
ELC= ElectricGAS= GasPLC= PipelineHEAT = HeatWATER Water
Advice Letter (AL) <u>388:57-G</u> Subject of AL <u>Addition of Preliminary Statements for the Pipeline Safety Enhancement Plan</u> (<u>Authorized in D.12-12-03</u> 0
Keywords(choose from CPUQisting): Compliance, Balancing Account
AL filing type: Monthly Quarterly Annual ffiOne-Time Other
If AL filed in compliance with a Commissionorder, indicate relevant DecisionDRE20121-10200#:
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No
Summarizedifferences between the AL and the prior withdrawn or rejected AL:
Confidential information will be made available to those who have executed a nondisclositiles agrebionent:
Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the con information:
Resolution Required?Yes ffiNo
Requested effective datescember 20, 2012 No. of tariff sheets: 8
Estimated system annual revenue effect (%): N/A
Estimated system average rate effe <u>ct (</u> %): N/A
Whenrates are affected by AL, include attachment in AL showing average rate effects on customer classes (residen tial commercial, large C/I, agricultural, lighting).
Tariff schedules affected: Gas Preliminary Statements CW,CX, and CY
Service affected and changes proposed: Establish PSEPGas Preliminary Statements
Pendingadvice letters that revise the same tariff sheets: N/A
Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 datas aften lestse date otherwise authorized by the Commission, and shall be sent to:
California Public Utilities Commission Pacific Gas and Electric Company
Energy Division Attn: Brian Cherry EDTariffUnit Vice President, Regulatory Relations
EDTariffUnit Vice President, Regulatory Relations 505 Van Ness Ave., th 4Flr. 77 Beale Street, Mail Code B10C
P.O. Box 7/0000
E-mail: EDTariffUnit@cpuc.ca.gov E-mail: PGETariffs@pge.com

Advice 3357-GCal P.U.C.Cancelling CalSheet No.Title of SheetP.U.C. Sheet No.

30201-G	GASPRELIMINARS/TATEMENPARTCW GASPIPELINEEXPENS/ENDCAPITAL BALANCIN/ECCOUNT Sheet 1	
30202-G	GASPRELIMINARS/TATEMEN/PARTCW GASPIPELINEEXPENS/ENDCAPITAL BALANCIN/SCCOUNT Sheet 2	
30203-G	GASPRELIMINARS/TATEMEN/FARTCX COREGASPIPELINESAFE TY BALANCING ACCOUNT Sheet 1	
30204-G	GASPRELIMINARS/TATEMEN/PARTCX COREGASPIPELINESAFE TY BALANCING ACCOUNT Sheet 2	
30205-G	GASPRELIMINARS/TATEMEN/PARTCY NONCORGEASPIPELINESAFETYBALANCING ACCOUNT Sheet 1	
30206-G	GASPRELIMINARS/TATEMENPARTCY NONCORDASPIPELINESAFETYBALANCING ACCOUNT Sheet 2	
30207-G	GASTABLEOF CONTENTS Sheet 1	30199-G
30208-G	GASTABLEOF CONTENTS Sheet 5	29774-G

Page 1 of 1

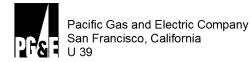
ATTACHMENT



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		PRELIMINARS/TATEMENPARTCV XPENSEENDCAPITALBALANCIN		Sheet 1 (N) (N)
CW. GA	AS PIPELINE EXPENSE A	AND CAPITAL BALANCING ACCOUNT	Γ (GPECBA)	(N)
1	(GPECBA) is to track t and capital costs of PC Decision (D.) 12-12-03 records the differences and expense revenue	pose of the Gas Pipeline Expenseand Ca he aggregate revenue requirements as G&E's Implementation Plan, as authoriz 0, and any other subsequent Commissi between the adopted forecast revenue requirements based on actual costs for d expenses beyond 2014 shall be separ juent proceedings.	sociated with the expense ed by the Commission in ion decisions. The GPECB e requirements and capital the Plan through 2014.	(N) A
2.	APPLICABILITY: The specifically excluded b	e GPECBA shall apply to all gas custom y the Commission.	ners except for those	
3.	RATES: The GPECB	A does not have a separate rate compo	onent.	
4.	ACCOUNTING PROC	EDURE: The GPECBA consists of the	following two subaccounts	:
	PG&E'sreimbursemen with D.12-12-030, up and revenue requirem shall be determined	SVUBACCOUNTINE purpose of this suts to the Commissionassociated with to to \$15 million, which is increment nents in D.12-12-030. Disposition of in the Annual Gas True-Up (AGT), of the Core Fixed Cost Account (CFCA).	h implementing and com ntal to the authorized of the balance in this or as otherwise authoriz	orogram dosts subaccolunt ed by the
	to record the reven PG&Eincurred to im revenue requirement million (without FF	CAPITALSUBACCOUNTre purpose of ue requirements associated with the plement the programs authorized in recorded in this subaccount is ca &U). Disposition of the balance in of 2014, or as otherwise authorized by t	e actual expense and c n D.12-12-030. The 20 apped at \$299.2 million this subaccount shall	12-2014 I or \$295.4
				(Continued)
Advice Letter N Decision No.	lo: 3357-G 12-12-030	Issued by Brian K. Cherry Vice President	Date Filed Effective Resolution No.	January 18, 201 December 20, 201

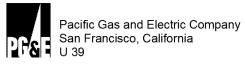
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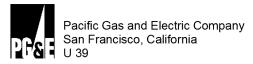
	GAS	GASPRELIMINARS/TATEMEN/PARTCW SPIPELINEEXPENS/ENDCAPITALBALANCIN/SCCOUNT	Sheet 2 (N)
GAS PIPE	ELINE E	EXPENSE AND CAPITAL BALANCINGACCOUNT (GPECBA)	(
4.	ACCO	DUNTING PROCEDURE (Cont'd.)	(
1.	CPL	JC Reimbursement Subaccount	
	Th	e following monthly entries shall be made to this subaccount, as applicable:	
	a.	A debit entry equal to the reimbursements the CPUC or others designated by the CPUC;	e
	b.	A debit entry to transfer the annual balance to the CFCA and NCA at 59.5% and 40.5%, respectively, for recovery in rates;	
	C.	A debit or credit entry equal to the interest on the average balance the beginning of the month and the balance after the above entry, at a one twelfth of the interest rate on three-month Commercial Paper for month, as reported in the Federal Reserve Statistical Release, successor.	a rate equ the previo
11.	Pro	gram Expense and Capital Subaccount	
	Th	e following monthly entries shall be made to the subaccount, as applicable:	
	a.	A credit entry equal to one-twelfth of the annual revenue requirements, excluding allowance for Franchise Fees and Uncollectible Accounts expense (FF&U), adopt in D.12-12-030, and any amounts subsequently authorized by the Commission;	
	b.	A debit entry equal to the actual expenses incurred for PG&E's Implementation P including benefit burdens;	Plan,
	C.	A debit entry equal to the actual capital revenue requirements based on actual depreciation expense, the return on investment, federal and state income taxes, a property taxes associated with the in-service (after date of operation) capital costs incurred for Phase 1, and any subsequent phases of PG&E's Implementation Pla authorized by the Commission, excluding FF&U	s
	d.	A debit entry to transfer any credit balance at December 31, 2014, to the Core Ga Pipeline Safety Balancing Account (59.5%) and Noncore Gas Pipeline Safety Balancing Account (40.5%).;	as
	e.	A debit or credit entry equal to the interest on the average balance in the account the beginning of the month and the balance after the above entry, at a rate equal one twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its succes	to

Advice Letter No: 3357-G Decision No. 12-12-030 January 18, 2013 December 20, 2012



			GASPRELIMINARS/TATEMENPARTCX COREGASPIPELINESAFETYBALANCINESCCOUNT	Sheet (N)	1 (N)
C.O.F		יחום		/k	1)
COF	RE GAS		ELINE SAFETY BALANCING ACCOUNT (CGPSBA)	۹)	1)
1.	record revenu PG&E'	l and ue rec 's Im	E: The purpose of the Core Gas Pipeline Safety Balancing Account (CGPSBA) is to recover the core customers' portion of adopted forecast expense and, capital-relate quirements and revenues associated with Phase 1 and any subsequent phases of plementation Plan, as authorized by the Commission in Decision (D.)12-12-030 and equent Commission decisions.	ed	(N)
2.			BILITY: The CGPSBA shall apply to all core gas customers except for those specific y the Commission.	cally	
3.			I DATE: Disposition of the balance in this account shall be determined in the Annua GT) Advice Letter at the end of 2014, or as otherwise authorized by the Commission		1
4.			he CGPS Rate component is included in the effective rates set forth in the Gas Statement, Part B, as applicable.		
5.	ACCC	тиис	FING PROCEDURE: The CGPSBA consists of the following three subaccounts:		
	betwee	en the	E SUBACCOUNT: The purpose of backbone subaccount is to record the difference e adopted backbone revenue requirements and recorded backbone revenues relate plementation Plan.		
	record	I the c	ANSMISSION SUBACCOUNT: The purpose of the local transmission subaccount is difference between the adopted local transmission revenue requirements and record nission revenues related to PG&E's Implementation Plan.	s to ded	
	betwee	en the	SUBACCOUNT: The purpose of the storage subaccount is to record the difference e adopted storage revenue requirements and recorded storage revenues related to plementation Plan.		
	I. <u>I</u>	Back	bone Subaccount		
		The	following monthly entries shall be made to this subaccount, as applicable:		
			A debit entry equal to one-twelfth of the annual revenue requirements adopted in D 12-030, and any amounts subsequently authorized by the Commission , excluding a allowance for Franchise Fees and Uncollectible Accounts expense (FF&U);		
			A credit entry equal to the revenues from the CGPS Backbone Component of the Customer Class Charge, excluding FF&U		
			A credit entry to record the transfer amounts from the Gas Pipeline Expense and Ca Balancing Account (GPECBA);	apital	
			An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and		
			A debit or credit entry equal to the interest on the average balance in the account a beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its success		 (N)
				(Contii	nued)
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Advice Letter No: 3357-G Decision No. 12-12-030



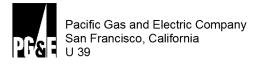
2P11

 II. Local Transmission Subaccount The following monthly entries shall be made to this subaccount, as applicable: a) A debit entry equal to one-twelfth of the annual revenue requirements adopted in D.12-12-030, and any amounts subsequently authorized by the Commission, excluding FF&U b) A credit entry equal to the revenues from the CGPS Local Transmission Component of the Customer Class Charge, excluding FF&U c) A credit entry to record the transfer of amounts from the GPECBA, d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. III. Storage Subaccount The following monthly entries shall be made to this subaccount, as applicable: a) A debit entry equal to one-twelfth of the annual revenue requirements adopted in D.12-12-030, and any amounts subsequently authorized by the COmmission, excluding FF&U b) A credit entry equal to the revenues from the CGPS Storage Component of the Customer Class Charge, excluding FF&U c) A credit entry to record the transfer of amounts from the GPECBA; d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release. H.15, or its successor. 			GASPRELIMINARS COREGASPIPELINESAFE		DUNT	Sheet 2 (N)	(N)
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 the Customer Class Charge, excluding FF&U c) A credit entry to record the transfer of amounts from the GPECBA, d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. III. <u>Storage Subaccount</u> The following monthly entries shall be made to this subaccount, as applicable: a) A debit entry equal to one-twelfth of the annual revenue requirements adopted in D.12-12-030, and any amounts subsequently authorized by the Commission, excluding FF&U b) A credit entry equal to the revenues from the CGPS Storage Component of the Customer Class Charge, excluding FF&U c) A credit entry to record the transfer of amounts from the GPECBA; d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous moth, as reported in the Federal Reserve Statistical Release. H.15, or its successor. 		a)	12-030, and any amounts subseq				
 d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. III. <u>Storage Subaccount</u> The following monthly entries shall be made to this subaccount, as applicable: a) A debit entry equal to one-twelfth of the annual revenue requirements adopted in D.12-12-030, and any amounts subsequently authorized by the Commission, excluding FF&U b) A credit entry equal to the revenues from the CGPS Storage Component of the Customer Class Charge, excluding FF&U c) A credit entry to record the transfer of amounts from the GPECBA; d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous moth, as reported in the Federal Reserve Statistical Release. H.15, or its successor. 		b)			Transmission Componer	it of	
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 a) A debit entry equal to one-twelfth of the annual revenue requirements adopted in D.12-12-030, and any amounts subsequently authorized by the Commission, excluding FF&U b) A credit entry equal to the revenues from the CGPS Storage Component of the Customer Class Charge, excluding FF&U c) A credit entry to record the transfer of amounts from the GPECBA; d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release. H.15, or its successor. 	111.	. <u>Stc</u>	rage Subaccount				1
 12-030, and any amounts subsequently authorized by the Commission, excluding FF&U b) A credit entry equal to the revenues from the CGPS Storage Component of the Customer Class Charge, excluding FF&U c) A credit entry to record the transfer of amounts from the GPECBA; d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release. H.15, or its successor. 		The	following monthly entries shall be r	nade to this subaccount	t, as applicable:		1
 Customer Class Charge, excluding FF&U c) A credit entry to record the transfer of amounts from the GPECBA; d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. 		a)	12-030, and any amounts subsequ			.12-	
 d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. 		b)			ge Component of the		
 e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. 		c)	A credit entry to record the transfe	er of amounts from the G	BPECBA;		
beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.		d)		horized by the CPUC to	be recorded in this		
		e)	beginning of the month and the ba one-twelfth of the interest rate on t	lance after the above er hree-month Commercia	ntries, at a rate equal to I Paper for the previous	or.	- - - - - (N)
dvice Letter No: 3357-G Issued by Date Filed January 18	vice etter No:		57-G	sued by	Date Filed	January 1	8 201

Vice President

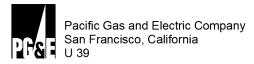
Regulatory Relations

Resolution No.



				LIMINARSTATEME ELINESAFETYBALA		Shee (N)	t1 (N)
CY.	NON	ICORE G/	AS PIPELINE SAFETY	BALANCING ACCOUN	T (NGPSBA)		(N)
	1.	record ar capital-re phases o	nd recover the noncore of lated revenue requirem	customers' portion of ad ents, and revenues asso on Plan, as authorized b	Safety Balancing Account (NGPSB/ lopted forecast expense and, ociated with Phase 1 and any subse y the Commission in Decision (D.)1	equent	(N)
	2.		ABILITY: The NGPSBA		re gas customers except for those		
	3.				count shall be determined in the Ann herwise authorized by the Commiss		
	4.		The NGPS Rate comp iry Statement, Part B, a		effective rates set forth in the Gas		
	5.	ACCOU	NTING PROCEDURE:	The NGPSBA consists o	of the following three subaccounts:		
		between			subaccount is to record the differen nd recorded backbone revenues rel		
		record th	e difference between th	CCOUNT: The purpose e adopted local transmis ted to PG&E's Impleme	of the local transmission subaccour ssion revenue requirements and rec ntation Plan.	nt is to corded	
		between			subaccount is to record the differen recorded storage revenues related		
		I. <u>Ba</u>	ckbone Subaccount				
		Th	e following monthly ent	ries shall be made to thi	s subaccount, as applicable:		
		a)	12-030, and any amo	unts subsequently authoria	ual revenue requirement adopted in orized by the Commission, excludin ble Accounts expense (FF&U);		
		b)	A credit entry equal t Customer Class Chai		NGPS Backbone Component of th	e	
		c)	A credit entry to recor Capital Balancing Acc		ounts from the Gas Pipeline Expen	se and	
		d)	An entry equal to any subaccount; and	amounts authorized by	the CPUC to be recorded in this		
		e)	beginning of the mon one-twelfth of the inte	th and the balance after erest rate on three-montl	the average balance in the accoun the above entries, at a rate equal to n Commercial Paper for the previou atistical Release, H.15, or its succe	s S	 (N)
						(Cor	itinued)
		r No: 3	357_G	lesued by	Date Filed	lanua	n/ 18 2013

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Original

		RELIMINARS/TATEMENPPARTCY PIPELINESAFETYBALANCINGSC		Sheet 2 (N)	(N
5. STOR	AGE SUBACCOUNT:	(Cont'd.)		I	(N)
11.	Local Transmission S	Subaccount			1
	The following monthly	y entries shall be made to this subaccou	unt, as applicable:		1
		al to one-twelfth of the annual revenue amounts subsequently authorized by th		12-	
		ual to the revenues from the NGPS Loc ass Charge, excluding FF&U	al Transmission Componer	it of	
	c) A credit entry to	record the transfer of any amounts fron	n the GPECBA,		1
	d) An entry equal to subaccount; and	o any amounts authorized by the CPUC	to be recorded in this		
	beginning of the i one-twelfth of the	entry equal to the interest on the average month and the balance after the above e interest rate on three-month Commerce ed in the Federal Reserve Statistical Res	entries, at a rate equal to cial Paper for the previous		
111.	Storage Subaccount				1
	The following monthly	y entries shall be made to this subaccou	unt, as applicable:		
		al to one-twelfth of the annual revenue amounts subsequently authorized by th		12-	
		ual to the revenues from the NGPS Sto Charge, excluding FF&U	rage Component of the		
	c) A credit to record	t the transfer of any amounts from the C	SPECBA;		
	d) An entry equal to subaccount; and	any amounts authorized by the CPUC	to be recorded in this		
	beginning of the i one-twelfth of the	entry equal to the interest on the average month and the balance after the above a interest rate on three-month Commerce ed in the Federal Reserve Statistical Re	entries, at a rate equal to cial Paper for the previous	or.	 (N)

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12-12-030

Brian K. Cherry Vice President **Regulatory Relations**

December 20, 2012



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