A Comprehensive Procurement Framework for Forward Capacity Procurement in California

December 20, 2012

Executive Summary: CA Comprehensive Procurement Framework

What is a Capacity Market?

 Make commitments today to pay generators/resources in the future, to secure capacity that may be needed to ensure reliability in the future

Why is a Capacity Market needed now in California?

- California has 10 years experience with capacity procurement, but there are new issues
 - 1. High amount of intermittent renewables
 - 2. Retirement of Once-Through Cooling (OTC) generating units
 - 3. Insufficient market revenues for flexible resources

What is the "Comprehensive Procurement Framework"? How does it help?

- Comprehensive Procurement Framework (CPF) has 6 components
 - Reliability: High availability of flexible resources, ensuring sufficient system and local reliability
 - 1. RA: Existing year-ahead Resource Adequacy for system and local, and soon-to-be flexible
 - 2. LTPP: CPUC's existing Long-Term Procurement Plan proceeding and subsequent IOU RFOs and Applications
 - 3. CPM: CAISO's existing Capacity Procurement Mechanism
 - 4. FLRR: CAISO's proposed Flexible Capacity and Local Reliability Resource Retention Mechanism
 - Affordability: Low cost impact to customers
 - 5. Forward Procurement Requirement: CPUC-directed forward procurement by Investor-owned Utilities (IOUs) and other CPUC-jurisdictional Load-Serving Entities (LSEs)
 - 6. CCM: CAISO-run Centralized Capacity Market (CCM)
- Each component plays a different role in addressing reliability, cost, resource availability 2

What is a Capacity Market?

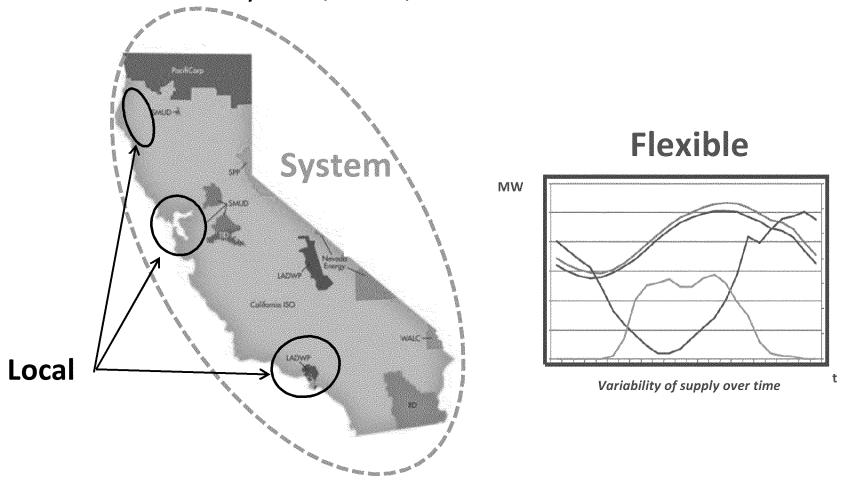
| Capacity Market | Energy Markets | | | | |
|---------------------------------------|------------------------------|--------------------------|--------------------------------------|--|--|
| Resources Reserved for Future Need | Day- Ahead Daily Planning & | Real- Time Optimization | Ancillary Services Quick Fixes | | |

Marketplace where:

<u>Suppliers</u> (sellers) <u>receive compensation</u> for investing in generating capacity and other resources, <u>load-serving entities (LSEs)</u> or their representative (buyers) <u>make capacity</u> <u>payments</u> to suppliers, to ensure long-term availability of sufficient generating capacity and other resources

California Has Three Types of Capacity Products:

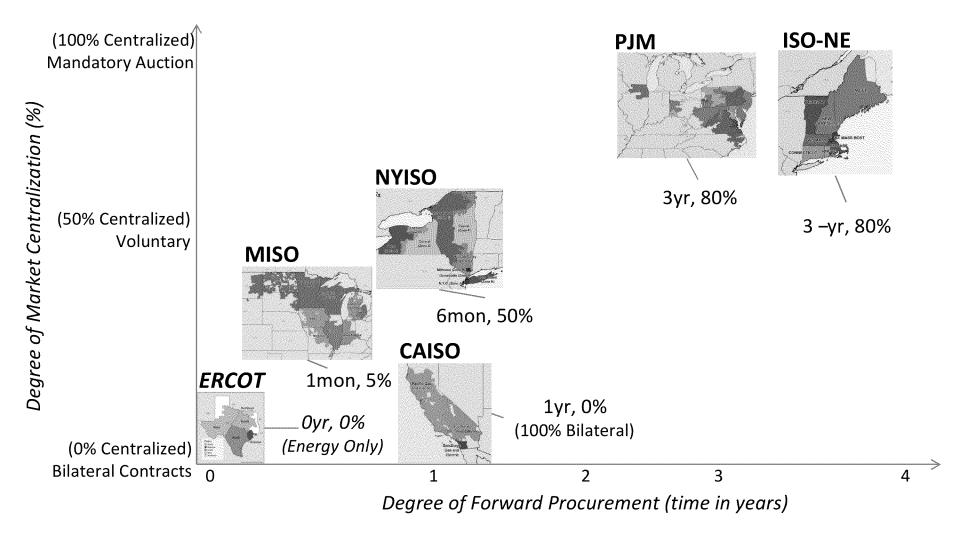
System, Local, and Flexible



California requires system and flexible capacity overall, along with specific local capacity to address regional needs

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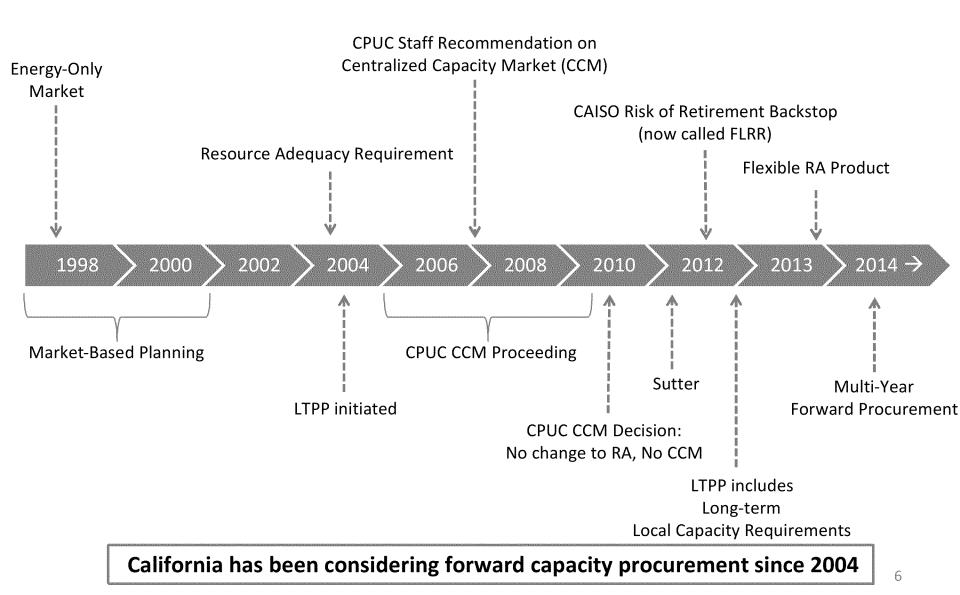
There are Various Ways to Procure Capacity



Possible is a hybrid market design with bilateral contracts and a central auction

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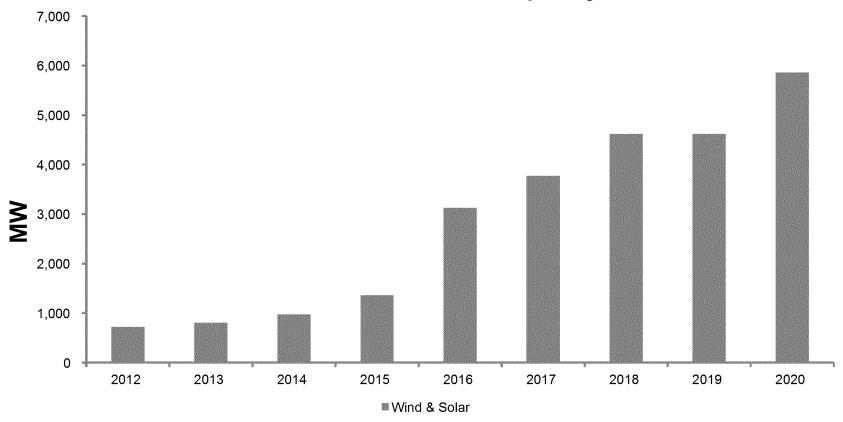
Forward Capacity Procurement: California's History



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New Issue 1: High Amount of Intermittent Renewables

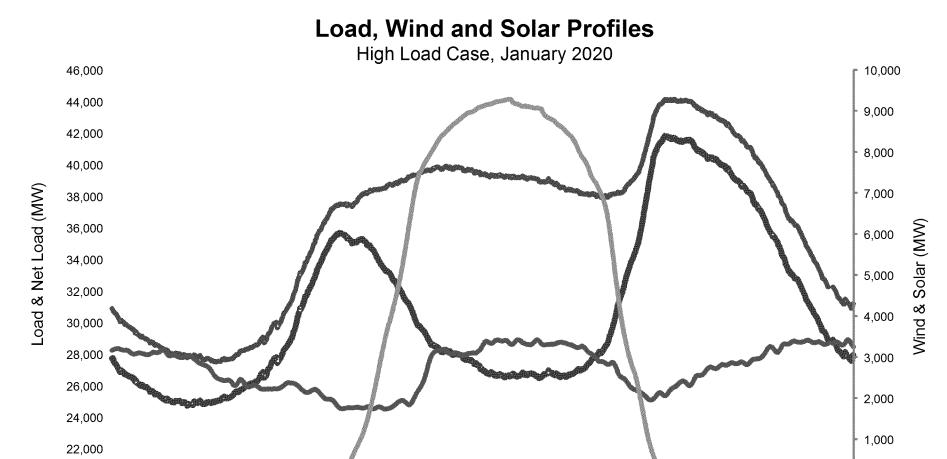
Wind and Solar RA Capacity



As high amounts of intermittent renewables come on line, the need for flexible resources increases

New Issue 1: High Amount of Intermittent Renewables

Changes in Net Load Shape



Increased renewables changes load shape todual peak

10:30

12:00

Net Load 📟

13:30

15:00

■Wind Solar

16:30

18:00

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21:00

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20,000

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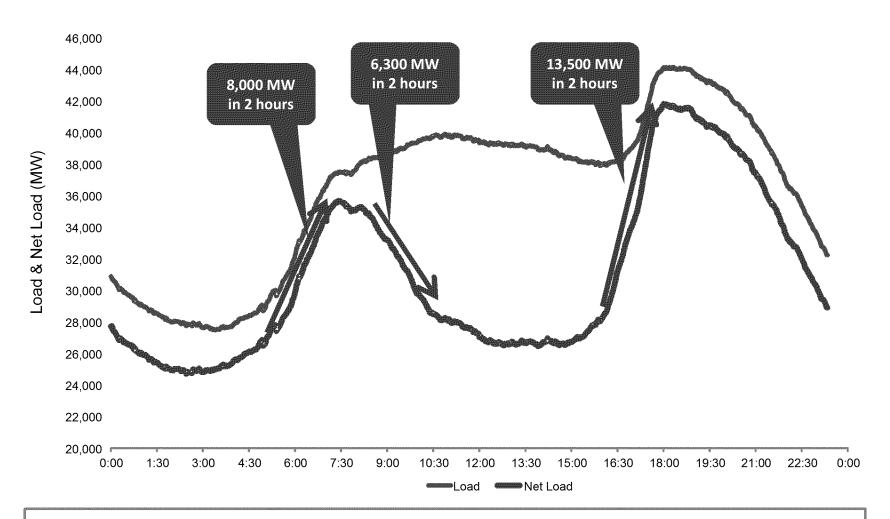
Load

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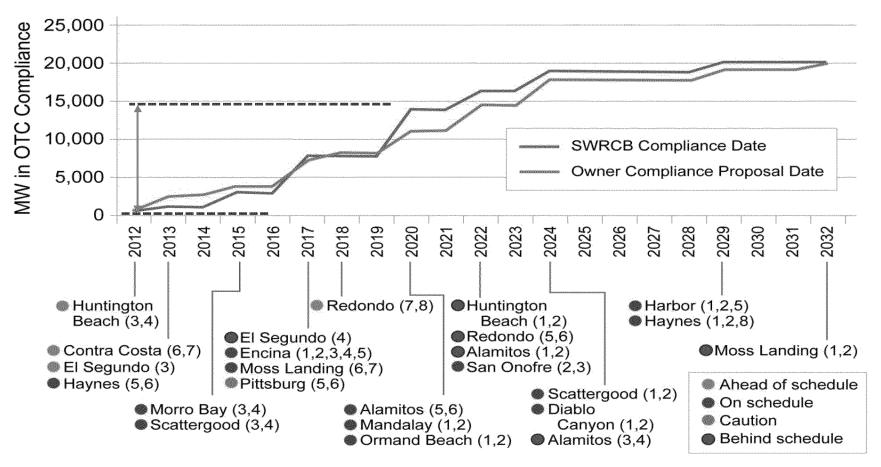
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Changing Load Shape Drives Flexible Resource Need



Load's dual peak and greater variability drives changing utilization of resources

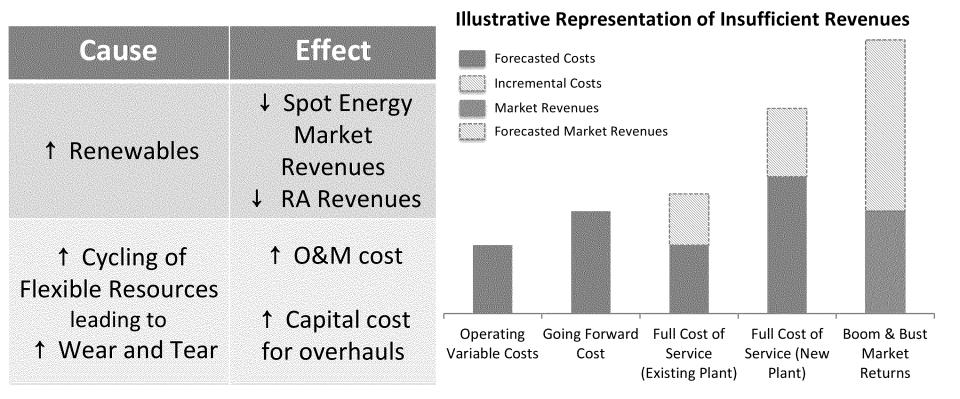
New Issue 2: OTC Retirements



Source: California Clean Energy Future, Dec. 23, 2011

To comply with water regulations, 15,000 MW of OTC retirement by 2020, including many existing flexible resources

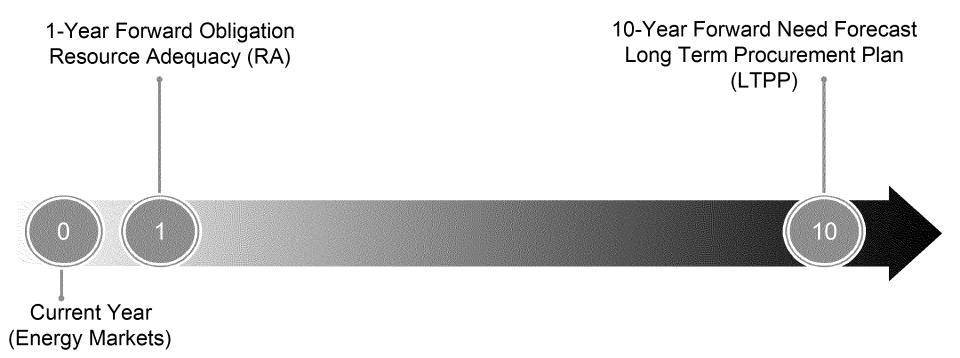
New Issue 3: Insufficient Market Revenues for Flexible Resources



Current situation is unsustainable:

- 1) Gross margins are becoming insufficient for existing flexible resources
- 2) Looming early retirement of needed existing flexible resources

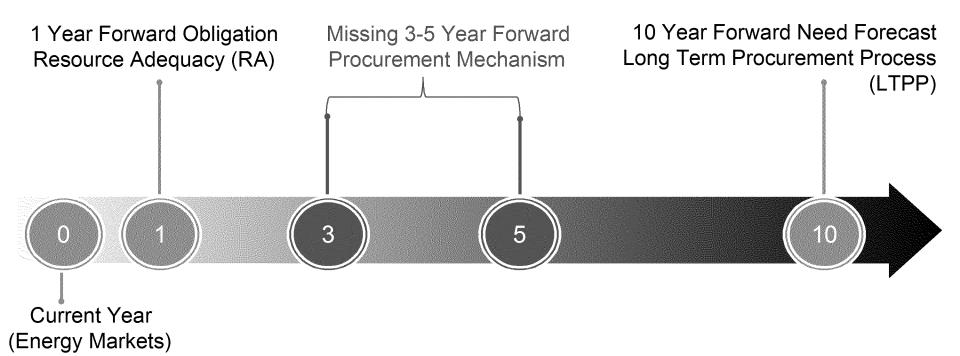
Currently, California Has 2-Part Regime for Capacity



Current Procurement Process works for:

- 1. Procuring year-ahead system and local resource adequacy
- 2. Procuring new generation through IOUs' commitments via LTPP

Gap in Intermediate Term

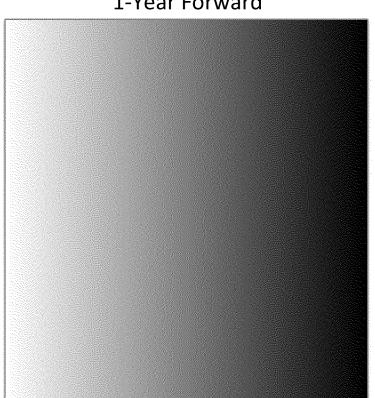


Missing Intermediate-Term Procurement Mechanism addresses new issues:

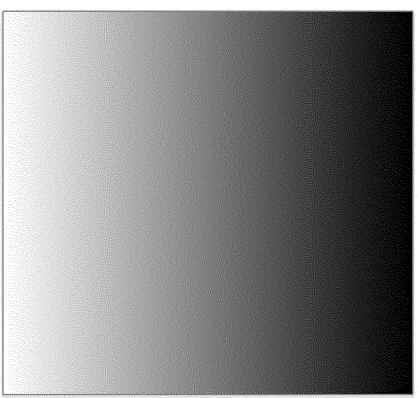
- 1) Providing needed revenues to existing flexible resources to assure that they remain online
- 2) Addressing additional need for flexible resources caused by high amount of intermittent renewables

Comprehensive Procurement Framework Consists of the Current Regime + Future Components

1-Year Forward



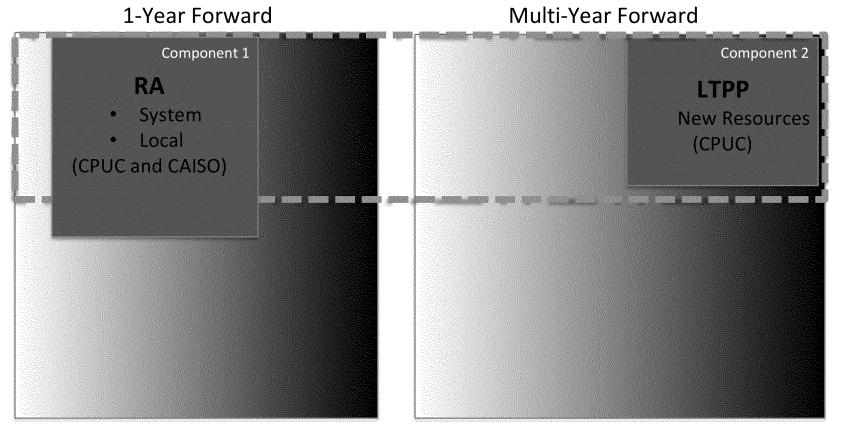
Multi-Year Forward



Procurement can be divided into 2 boxes:

- Near-term 1-year forward procurement
- Longer-term multi-year forward (3-10 years)

The Existing 2-Part Regime

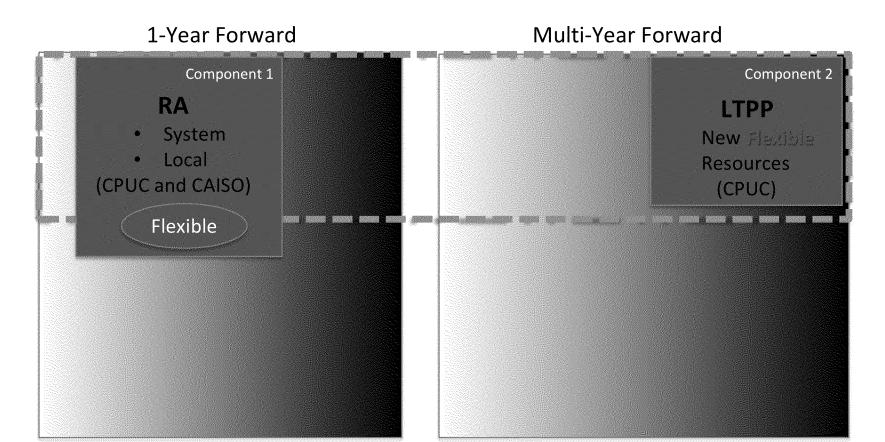


KEY:

CPUC

The existing 2-part regime consists of RA and LTPP.

Extending Existing 2-Part Regime to Include Flexibility



KEY:
Existing
Implementing
CPUC

-- jurisdiction

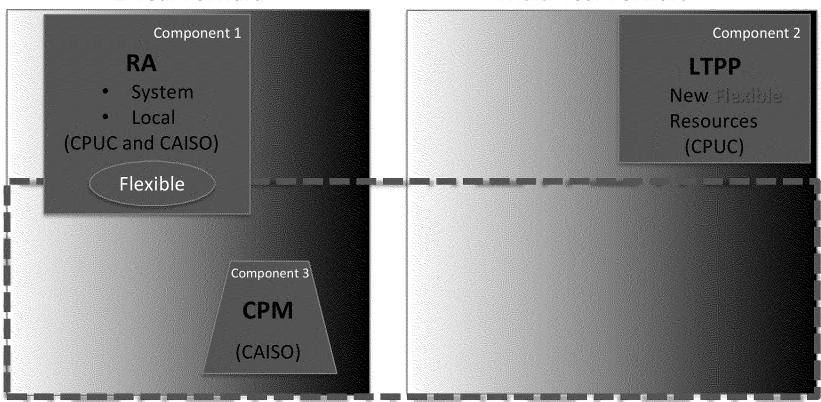
Underway

RA: adding a requirement for procurement of flexible resources LTPP: determining need for new flexible resources

Short-term Backstop Already Exists

1-Year Forward

Multi-Year Forward



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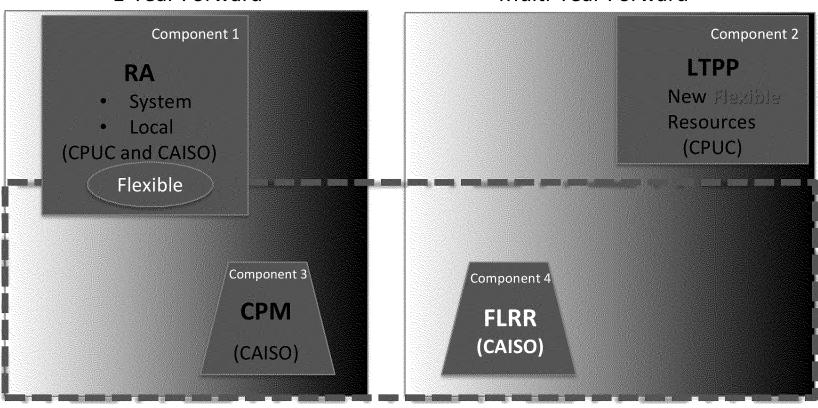


CAISO has an existing backstop, the Capacity Procurement Mechanism (CPM), to address capacity procurement shortages within 1-year forward.

CAISO is Seeking An Intermediate-Term Backstop

1-Year Forward

Multi-Year Forward



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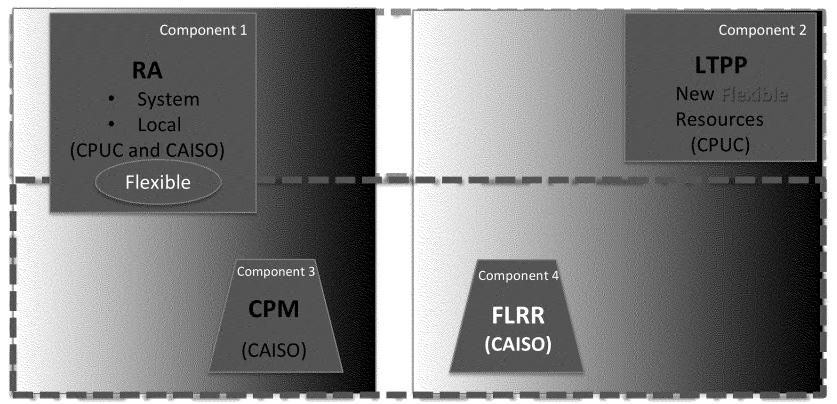


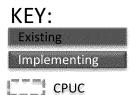
CAISO is seeking FERC approval for an intermediate-term backstop-FLRR (Flexible Capacity and Local Reliability Resource Retention Mechanism), to ensure sufficient capacity 5 years forward.

4-Component Design Achieves Reliability, But Ratepayer Cost is Questionable

1-Year Forward

Multi-Year Forward

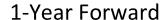




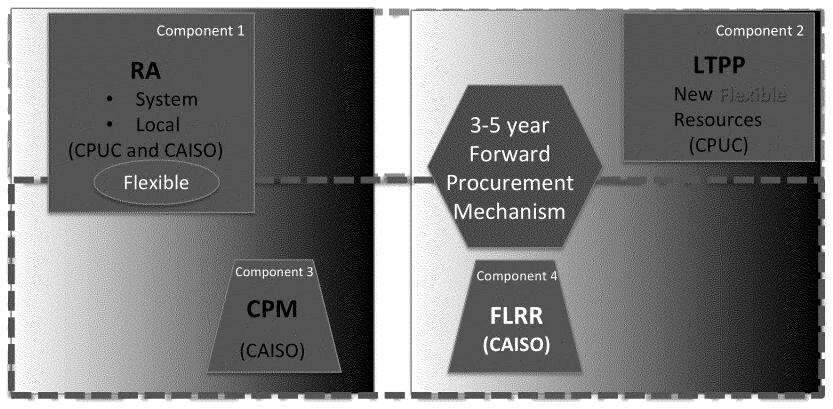
These four components are enough to ensure sufficient capacity (system, local, and flexible).

What would the ratepayer cost of this design?

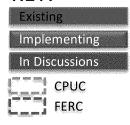
Competitive Procurement Keeps Costs Reasonable



Multi-Year Forward



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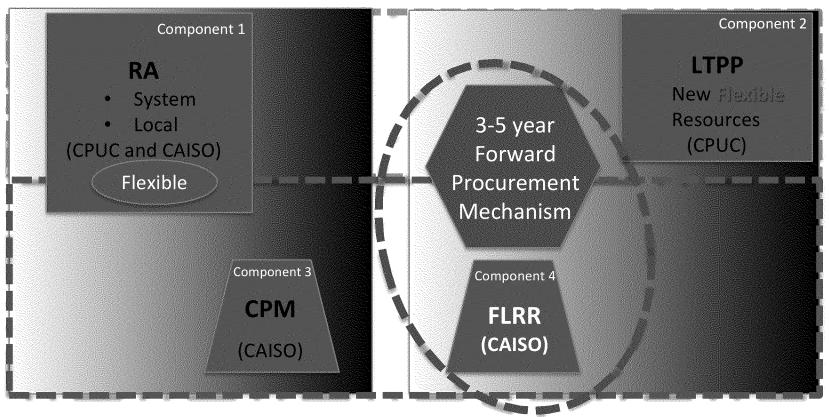


The next step is to introduce competitive procurement for 3-5 years forward, to keep procurement costs reasonable.

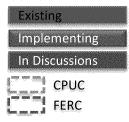
Coordination Challenge in Designing the Missing Mechanism



Multi-Year Forward



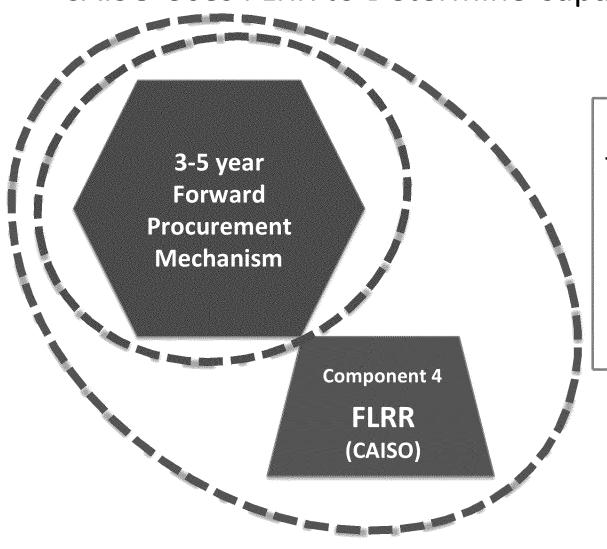
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Who has jurisdiction over the Forward Procurement Mechanism? How is it coordinated with CAISO's FLRR backstop?

Comprehensive Procurement Framework: Designing the Missing Mechanism

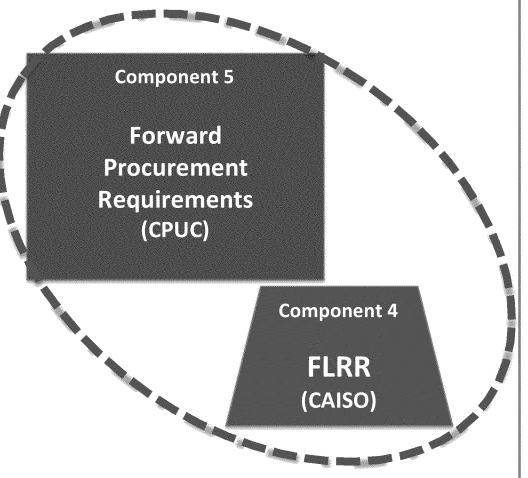
CAISO Uses FLRR to Determine Capacity Quantities



No matter who has jurisdiction over the Forward Procurement Mechanism, the CAISO ensures reliability by using FLRR to procure any capacity "deficit" (as seen by the CAISO).

Comprehensive Procurement Framework: Designing the Missing Mechanism

A Precarious Balance



CPUC

- Uses Forward Procurement Requirements to assure loading order for preferred resources
- Strives for reasonable ratepayer cost

CAISO uses FLRR to ensure reliability

Additional Issues

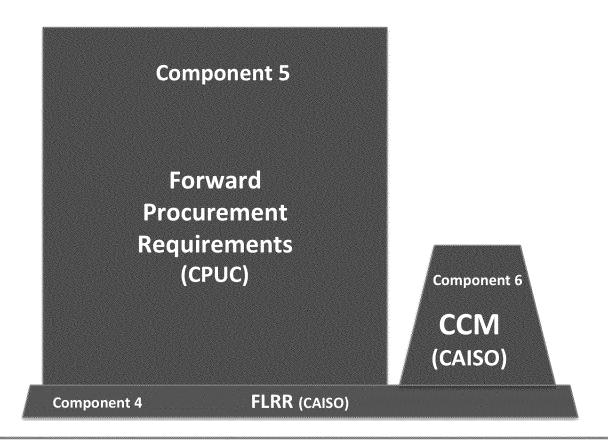
Cost: Does FLRR drive market price for Forward Procurement Requirements products?

Cost Allocation: Will CPUC enforce Forward Procurement Requirements on Direct Access (DA) providers and Community Choice Aggregators (CCA)?

Efficiency: Will products be consistent between Forward Procurement Requirements and FLRR?

Comprehensive Procurement Framework: Designing the Missing Mechanism

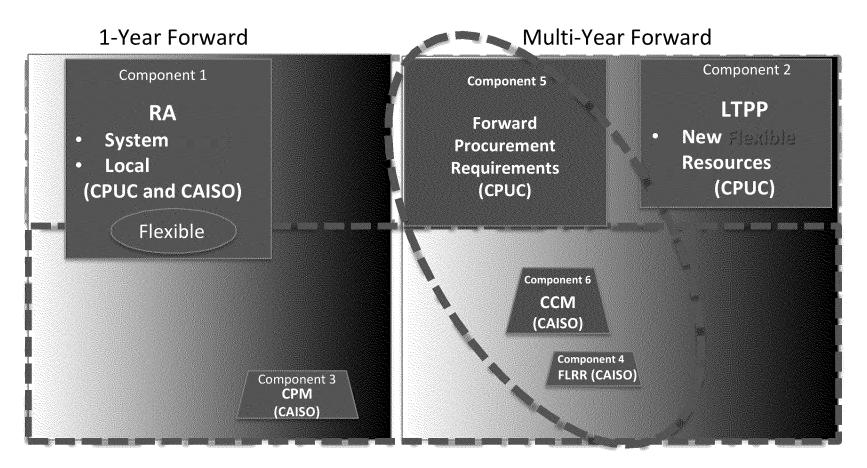
Sizes of Market Vary



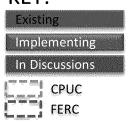
CPUC Forward Procurement Requirements and CAISO-run Centralized Capacity Market are used in tandem to achieve the gamut of policy objectives

Comprehensive Procurement Framework: Designing the Missing Mechanism

Summary: 6 Components



KEY:



CPUC uses RA, LTPP, & forward procurement to ensure reliability, preferred resources, and reasonable ratepayer cost... While CAISOuses CPM, CCM, and FLRR to ensure reliability through residual procurement

Comprehensive Procurement Framework Satisfies All Policy Objectives

| | | | Reliability | | Cost | | Generation | | | |
|---|------------------------------------------------|--------------|-------------|----------|----------|--------------------------------|----------------------|----------|-----|-----------|
| D | esign Components | Jurisdiction | System | Local | Flexible | Reasonable Customer Cost | Proper Allocation | Existing | New | Preferred |
| 1 | 1-YR RA | CPUC | V | V | V | V | ~ | V | | |
| 2 | 10-YR LTPP | CPUC | V | V | V | ~ | | | | V |
| 3 | ≤1-YR CPM | CAISO | V | V | V | | V | V | | |
| 4 | 5-YR FLRR | CAISO | V | V | ~ | | ~ | V | | |
| 5 | 3-5-YR Forward Procurement Requirements 3-5-YR | CPUC | • | ~ | • | ~ | | ~ | | ~ |
| 6 | Centralized Capacity Auction | CAISO | V | V | • | | | ~ | | |

Driving towards high reliability, affordability for customers, and continued support for environmental policies