

A. APPLICABILITY

~~This Schedule is available to eligible applicants who own and/or operate an Eligible Electric Generation Facility, as defined in the Special Conditions section of this Schedule. Participants under this Schedule are not required to procure retail electrical service from Southern California Edison Company (SCE).~~

~~Service under this Schedule will be made available on a first-come, first-served basis and this Schedule will be closed when the combined contract capacities of participating Eligible Electric Generation Facilities under SCE's Schedule The Renewable Market Adjusting Tariff schedule (Re-MAT), or this Schedule implements the renewable resource Feed-In Tariff Program pursuant to California Renewable Energy Small Tariff (CREST), and Schedule Water Agency Tariff For Eligible Renewables (WATER) reach 226 megawatts (MW), which represents SCE's allocated share of the total statewide cap of 750 MW, as provided in Public Utilities Code (PUC) Section 399.20(f) and California Public Utilities Commission (CPUC or Commission) Decision (D.) 12-05-035. See Special Condition 8. The Schedule is available, on a first-come, first-served basis, to applicants that own or control a Facility (or Project), meet the eligibility criteria below, and submit a complete Program Participation Request (PPR).~~

~~Upon the Effective Date of this Schedule, Schedule CREST and Schedule WATER SCE's California Renewable Energy Small Tariff (CREST) and Water Agency Tariff For Eligible Renewables (WATER) schedules will be closed to new applicants. ~~Eligible Electric Generation Facilities that applied for Schedule CREST or Schedule WATER, but did not demonstrate eligibility under Schedule CREST or Schedule WATER as of the day prior to the Effective Date of Schedule Re-MAT, are ineligible to receive service under Schedule CREST or Schedule WATER. Applicants must submit a Re-MAT Program Participation Request to receive service under this Schedule. Applicants may be denied service under this Schedule if found to be in non-compliance with any provision of this Schedule or Public Utilities Code Section 399.20.~~ WATER.~~

~~Service under Re-MAT will be closed to new applicants when the combined contract capacities of participating Facilities under Re-MAT, CREST, and WATER reach 226 megawatts (MW) (Program Cap), which represents SCE's allocated share of the total statewide program cap of 750 MW, as provided for in PUC Section 399.20 and CPUC D.12-05-035.~~

B. EFFECTIVE DATE

~~This Schedule is effective as of [Date specified by the CPUC] (Effective Date). Eligible applicants may apply for service under Schedule Re-MAT via a Re-MAT Program Participation Request no earlier than thirty (30) days from the Effective Date of this Schedule. The first bimonthly period (Period 1) offering service will take place the first Business Day of the month following sixty (60) days from the Effective Date.~~

~~The Effective Date of Re-MAT shall be [insert], as determined in CPUC D. XX-XX-XXX. In no event shall the Effective Date of Re-MAT be~~

prior to the date in which CPUC D. XX-XX-XXX becomes final and non-appealable.

C. TERRITORY

~~The Eligible Electric Generation Facility must be physically located within SCE's service territory and connected to SCE's distribution lines.~~

~~RATES~~

~~Eligible Electric Generation Facilities under this Schedule who receive electrical service from SCE will be billed pursuant to the customer's otherwise applicable tariff.~~

~~SCE will purchase output produced by the participating Eligible Electric Generation Facility as set forth in the Eligible Electric Generation Facility's Re-MAT Power Purchase Agreement (Form XXXX) (PPA).~~

~~SCE will procure three product types: baseload, peaking, and non-peaking as available. Available Re-MAT prices for each of the three product types are subject to adjustment on a bi-monthly basis and will be made available on SCE's website. The pre-time-of-delivery (TOD) Re-MAT price in Period 1 for all three product types is \$89.23/Mwh. Subsequent Re-MAT prices will be set as described in Special Condition 8. Payments will be made based on the applicable Re-MAT price after TOD adjustment in accordance with the Re-MAT PPA.~~

~~SPECIAL CONDITIONS~~

~~1. Re-MAT program participation Request (Program Participation Request): To participate under this Schedule, applicants must submit a complete Program Participation Request to SCE, which includes the following:~~

~~a. Confirmation that the applicant's generation facility meets all of the requirements to be an Eligible Electric Generation Facility;~~

~~b. A copy of the most recent interconnection study or agreement for the Eligible Electric Generation Facility. Any new or amended interconnection study or interconnection agreement must be submitted to SCE within five (5) Business Days of receipt of the study or agreement;~~

~~c. A description of the applicant's Eligible Electric Generation Facility including a single-line diagram and site map;~~

~~d. An executed Non-Disclosure Agreement (NDA); and~~

~~e. A non-refundable application fee of \$2/kW of nameplate capacity of the Eligible Electric Generation Facility, Within the entire territory served.~~

~~Within twenty (20) Business Days of receiving a Program Participation Request, SCE will confirm whether the applicant's Program Participation Request is complete. Applicants will be assigned a program position (Re-~~

~~MAT Number) once the Program Participation Request for the Eligible Electric Generation Facility is complete. The ReMAT Number will be based on the time and date on which the Program Participation Request is deemed complete by SCE. If multiple Program Participation Requests are deemed complete on the same day, then their respective ReMAT Numbers will be based on the time and date at which their Program Participation Requests were received by SCE. If applicant does not cure deficiencies in the Program Participation Request within ten (10) Business Days of SCE's notice, applicant's Program Participation Request is deemed incomplete and ineligible to participate under this Schedule. If the applicant wishes to participate in ReMAT, it must submit a new complete Program Participation Request.~~

D. ELIGIBILITY CRITERIA

~~If an applicant is deemed eligible to participate in the ReMAT program, but no longer meets the program requirements (e.g., if an Eligible Electric Generation Facility needs an interconnection restudy), then the applicant will lose its position in the program and will be assigned a new Re-MAT Number upon the resubmittal of a complete Program Participation Request.~~

An applicant for Re-MAT (Applicant) must own or control the Project and the Applicant's proposed Project must meet the following eligibility criteria for Re-MAT (Eligibility Criteria):

1. Territory: The Project must be physically located within SCE's electric service territory and must be interconnected to SCE's electric distribution system.

2. Participation in other SCE Programs: Participants under this Schedule with multiple generators interconnected at the same delivery point may not participate in any other SCE interruptible or net energy metering (NEM) programs, unless sufficient SCE metering is in place to distinguish the output of the Eligible Electric Generation Facility from the output of any non-participating generator for purposes of applying this Schedule. Eligible Renewable Energy Resource: The Project must be an Eligible Renewable Energy Resource as defined in PUC Section 399.12.

~~Eligible Electric Generation Facilities receiving service under this Schedule may not participate in any NEM program. Before receiving service under this Schedule, participants in NEM must first terminate participation in each respective program. For applicants who have previously received incentive payments under the CSI Program, the SCIP, or other similar programs, the Eligible Electric Generation Facility must, as of the date applicant submits the Program Participation Request, have been operating for at least ten (10) years from the date the applicant first received ratepayer-funded incentive payments under the CSI Program or the SCIP for the Eligible Electric Generation Facility.~~

~~3. Definitions: The following definitions are applicable to service provided under this Schedule.~~

~~a. Business Day - Any day except a Saturday, Sunday, a Federal Reserve Bank holiday, or the Friday following Thanksgiving during the hours of 8:00 a.m. and 5:00 p.m. local time for the relevant Party's principal place of business where the relevant Party in each instance will be the Party from whom the notice, payment or delivery is being sent.~~

~~b. CSI Program - A Commission-managed incentive program as authorized by the Commission and Senate Bill (SB) 1 (Chapter 132, Statutes of 2006 (SB1, Murray) providing funding for the installation and operation of solar photovoltaic projects.~~

~~e. Eligible Electric Generation Facility - A generation facility that meets all of the following criteria:~~

~~(i) Is an eligible renewable energy resource, as defined in Public Utilities Code Section 399.12.~~

~~(ii) Is a Qualified<sup>3</sup>. Qualifying Facility: The Project must be registered with the Federal Energy Regulatory Commission as a Qualifying Facility, as defined by the Federal Energy Regulatory Commission Code XXX. See 16 U.S.C. § 824a-3(b); 18 C.F.R. § 292.304(a)(2).~~

D. ELIGIBILITY CRITERIA (Continued)

~~(iii) Has a nameplate capacity of not more than 3.0MW. 4. Contract Capacity: The Contract Capacity for the Project cannot exceed 3.0 MW.~~

~~(iv) Is located within SCE's service territory.~~

~~(v) Has a point of interconnection on SCE's distribution system.~~

~~(vi) Has completed a Phase 1 5. Interconnection Study (as defined in SCE's Wholesale Distribution Access Tariff (WDAT)), System Impact Study (as defined SCE's WDAT) or its equivalent, or Strategically Located: An Applicant must have passed the Fast Track Initial Review (as defined SCE's WDAT) screens or Fast Track Supplemental Review (as defined SCE's WDAT) or equivalent that affirmatively supports the Eligible Electric Generation Facility, passed Supplemental Review, completed a SCE System Impact Study in the Independent Study Process, or completed a SCE Phase 1 Study in the Cluster Study Process for its Project (Interconnection Study).~~

a. The Project must be interconnected to SCE's distribution system, and the Project's most recent Interconnection Study or Interconnection Agreement must affirmatively support the Project's ability to interconnect (a) within twenty four (24) months of the execution of the Re-MAT PPA Effective Date power purchase agreement (PPA) and (b) without requiring network upgrade transmission system Network Upgrades in excess of \$300,000.

~~(vii) Has submitted an application fee of \$2/kW of nameplate capacity of the Eligible Electric Generation Facility for each Program Participation Request submitted to SCE. b. Projects can choose between SCE's Rule 21 or SCE's Wholesale Distribution Access Tariff (WDAT) and must follow these procedures until the Commission makes a final and nonappealable determination in Rulemaking (R.) 11-09-011 revising SCE's Rule 21, after which the Project must interconnect as stipulated in that CPUC determination. Those Projects that request interconnection pursuant to SCE's WDAT and have submitted a PPR under this Schedule prior to any such~~

final CPUC determination in R.11-09-011 will continue to be eligible to receive service under this Schedule, provided the Project is otherwise eligible.

(viii) The applicant has and has submitted a completed SCE. Site Control: The Applicant must provide to SCE an attestation form attesting that it has 100% site control for the Project through: (a) direct ownership; (b) lease; or (c) an option to lease or purchase that may be exercised upon execution of the Re-MAT PPA. (ix) The applicant has and has submitted a completed SCE attestation form attesting that one member of the applicant's development team has (a) completed at least one project of similar technology and capacity or (b) begun construction of at least one other similar project. The Applicant is required to submit a map showing the boundary of the Site for which the Applicant has control as part of the PPR. SCE reserves the right to request additional information.

7. Developer Experience: The Applicant must provide to SCE an attestation that at least one member of its development team has: (a) completed the development of at least one project of similar technology and capacity; or (b) begun construction of at least one other project of similar technology and capacity. A project less than 1 MW will be deemed to be a similar capacity to a Project up to 1 MW. A project between 1 MW to 3 MW will be deemed to be a similar capacity to a Project up to 3 MW. For example, for a 3 MW Project, a project of similar capacity cannot be smaller than 1 MW.

8. Daisy Chaining: The Applicant must provide to SCE an attestation that the Project is the only exporting project being developed or owned or controlled by the Applicant on any single or contiguous pieces of property. SCE may, at its sole discretion, determine that the Applicant does not satisfy this Eligibility Criteria if the Project appears to be part of a larger installation in the same general location that has been or is being developed by the Applicant or the Applicant's Affiliates.

#### D. ELIGIBILITY CRITERIA (Continued)

9. Other Incentives: An Applicant that previously received incentives under the California Solar Initiative (CSI) or the Self-Generation Incentive Program (SGIP) for the Project is ineligible for Re-MAT if the incentives were received within ten (10) years or less of the date that Applicant submits a PPR for Re-MAT. An Applicant that previously received incentive payments under CSI, SGIP, or a similar program for the Project must provide an attestation to SCE stating that, as of the date the Applicant submits the PPR, the Project has been operating for at least ten (10) years from the date the Applicant first received ratepayer-funded incentive payments under SGIP, CSI, or a similar program for the Project.

10. Net Energy Metering: An Applicant that is a net energy metering (NEM) customer can only participate in Re-MAT if the Applicant provides an attestation to SCE stating that, as of the date the Applicant submits

the PPR, the Applicant has terminated its participation in the NEM program for the Project.

11. Seller Concentration: The Applicant and Applicant's Affiliates may not have already executed with SCE Re-MAT PPAs for more than 10 MW. With each PPR, the Applicant must provide to SCE an attestation that includes the percentage ownership that the Applicant and Applicant's Affiliates have in each Project for which a Re-MAT PPA has been executed or a PPR submitted. The attestation must also provide a calculation of the total capacity (MWs) of executed Re-MAT PPAs in which the Applicant has any ownership. Ownership in a Project should be based on "sponsor equity." The determination of the percentage of ownership or "sponsor equity" of an Applicant in a Project will be made by the Applicant, based on project financing conventions and/or accounting standards. SCE will not have an obligation to review materials or documents related to an Applicant's ownership or financing of a Project and will not have an obligation to advise an Applicant on the percentage ownership that an Applicant has in a Project. SCE shall have the right to request and review the Applicant's ownership calculations and supporting documentation. The Applicant must submit an updated attestation within five (5) business days if changes occur.

#### E. PROGRAM PARTICIPATION REQUEST

The PPR requirements and review process are described below.

1. An Applicant must submit a complete PPR to be eligible for Re-MAT and must submit the following PPR items. Information on how to submit the PPR will be available on SCE's website. A PPR must include:

a. PPR Fee: Applicant must pay a \$2/kilowatt (kW) non-refundable application fee as part of each PPR submission. The PPR fee will not be applicable towards the Collateral Requirement under a Re-MAT PPA. The manner and form of payment will be specified by SCE on its website or information technology system.

#### E. PROGRAM PARTICIPATION REQUEST (Continued)

1. (Continued)

b. PPR Form: Applicant must submit the PPR form in a manner and form specified by SCE.

c. Supporting Documentation: Supporting documentation, including but not limited to the items below, must be submitted.

(1) Copy of the most recent Interconnection Study for the Project. Any new or amended Interconnection Study or Interconnection Agreement must be submitted to SCE within five (5) business days of receipt of the study or agreement.

(2) A completed copy of Appendix E of the Re-MAT PPA, including (but not limited to) a single line diagram and a site map clearly outlining the border of the Project site for which site control exists.

(\*) Represents the only project submitted by the applicant or the applicant's sponsor on any single or contiguous piece of property, and the applicant submits a completed SCE attestation form attesting to the representation. 3) The attestations required in this Schedule.

(4) Such other information and documentation that SCE may request to verify compliance with the Eligibility Criteria.

d. SCIP - A Commission-approved program providing financial incentives for the installation of new, qualifying self-generation equipment installed to meet all or a portion of the electric energy needs of a facility. Review Period and Re-MAT Queue Number Assignment: Within twenty (20) business days of receiving a PPR, SCE, in its sole discretion, will confirm whether the Applicant's PPR is deemed complete and satisfies the Eligibility Criteria. Applicants will be assigned a program position (Re-MAT Queue Number) once the PPR is deemed complete. If the PPR is deemed complete, the Re-MAT Queue Number assignment will be based on the date and time that the PPR was received by SCE.

e. PPR Rejection: If an Applicant's PPR is deemed incomplete, or the Applicant is otherwise ineligible for a Re-MAT PPA, SCE will notify the Applicant that the PPR has been rejected (i.e., the PPR is null and void). If rejected, the Applicant will be required to submit a new, correct and complete PPR demonstrating the Applicant's eligibility. The Applicant's Re-MAT Queue Number will be based on the date and time of the re-submitted, correct and complete PPR.

#### E. PROGRAM PARTICIPATION REQUEST (Continued)

##### 1. (Continued)

f. Cure Period: SCE, in its sole discretion, may permit the Applicant to cure minor deficiencies, as determined by SCE, by re-submitting the PPR (or a subset thereof) within ten (10) business days of notice from SCE of the deficiency. To be permitted to cure the deficiencies identified by SCE, the Applicant's original PPR must demonstrate that the Applicant's Project was eligible at the time of submittal. Applicants whose PPRs contain material substantive issues with program eligibility will be deemed incomplete and rejected. SCE will review a re-submitted PPR within twenty (20) business days of receipt of the re-submitted PPR. If the re-submitted PPR is deemed complete after the second review, the Re-MAT Queue Number assignment will be based on the date that the PPR was initially received by SCE. Failure to re-submit the PPR within ten (10) business days of notice from SCE to correct the minor deficiency shall

result in the PPR being rejected, as described in Program Participation Request, Section E.1.e. above.

g. Change in Eligibility: If an Applicant and/or Project previously deemed eligible to participate in Re-MAT no longer meets the Eligibility Criteria, the Applicant must immediately notify SCE and shall relinquish its Re-MAT Queue Number for the applicable PPR. The PPR will be deemed to be rejected, as described in Program Participation Request, Section E.1.e. above.

2. Once an Applicant has a Re-MAT Queue Number for its proposed Project, the information provided in the PPR regarding the Project may not be modified, unless permitted or approved by SCE, and shall be used for the completion of the Re-MAT PPA. SCE will indicate what information, if any, in the PPR can be modified in its PPR materials, website, and/or information technology system.

3. An Applicant may contest a determination of ineligibility through the CPUC's standard complaint procedure set forth in the CPUC's Rules of Practice and Procedure.

#### F. DATES AND PROGRAM PERIODS

1. Initial PPR Submission Date: Applicants will be able to submit a PPR for a Project beginning at 9:00 a.m. Pacific Standard Time (PST) on the first business day that is no earlier than sixty (60) days after the Effective Date of Re-MAT (Initial PPR Submission Date).

#### F. DATES AND PROGRAM PERIODS (Continued)

2. Initial Program Phase: The Initial Program Phase shall be up to twenty-four (24) months total, which will be divided into twelve (12) bi-monthly program periods (Periods). Period 1 will begin on the first business day of the month that is no earlier than sixty (60) days after the Initial PPR Submission Date. Each subsequent Period during the Initial Program Phase shall be numbered sequentially (e.g., Period 2, Period 3, etc.) and shall occur on the first business day of the second month following the beginning of the previous Period.

a. After the conclusion of the Initial Program Phase, there shall be a Second Program Phase that will be a maximum of twentyfour (24) months total. The Second Program Phase will be divided into twelve (12) Periods and shall start with Period 13. Each subsequent Period during the Second Program Phase shall be numbered sequentially (e.g., Period 14, Period 15, etc.) and shall occur on the first business day of the second month following the beginning of the previous Period.

b. Re-MAT shall be closed to new applicants and shall no longer be available at the end of the Second Program Phase.

#### G. CAPACITY ALLOCATION



Re-MAT capacity shall be allocated as follows:

1. On the Effective Date of Re-MAT, the initial program capacity will be calculated by subtracting the sum of the capacity of then existing contracts under CREST and WATER from the Program Cap (Initial Program Capacity). The Initial Program Capacity and its calculation will be published on SCE's website.

2. On the Effective Date of Re-MAT, SCE will assign an equal portion of the Initial Program Capacity to three Product Types: 1) Baseload, 2) As-Available Peaking, and 3) As-Available Non-Peaking. The Initial Program Capacity that is allocated to each Product Type shall then be allocated equally among the twelve Periods of the Initial Program Phase (Initial Allocation). The Initial Allocations will be published on SCE's website. The amount of capacity available for Subscription for each Product Type for any Period throughout the Initial Program Phase will be the greater of the Initial Allocation rounded up to the nearest 0.1 MW, or a minimum of 3 MW (unless the remaining program capacity for such Product Type is less than 3 MW, in which case the minimum for such Period shall be the remaining program capacity for such Product Type) (Available Allocation). To maintain the 3 MW minimum and comply with the Program Cap, one or more Periods in the Initial Program Phase may have zero capacity.

#### G. CAPACITY ALLOCATION (Continued)

3. On the first business day of each Period during the Initial Program Phase, SCE shall publish the Available Allocation for each Product Type on SCE's website.

4. The unsubscribed (i.e., uncontracted) portion of Available Allocation during the Initial Program Phase will be allocated to the same Product Type in the Second Program Phase using the same methodology set forth in Capacity Allocation, Section G.2.

5. Any capacity associated with CREST, WATER, or Re-MAT PPAs that are terminated prior to delivering electricity during the Initial Program Phase will be allocated by SCE to one or more Product Types and Periods beginning in an Initial Program Phase Period that has less than the Initial Allocation (or the 3 MW minimum) or to the Second Program Phase. Any capacity associated with CREST, WATER, or Re-MAT PPAs that are terminated after delivering electricity or during the Second Program Phase will not be re-allocated.

#### H. PRICE

The prices for Re-MAT PPAs will be determined as follows:

1. The initial Re-MAT Contract Price offered for each Product Type in Period 1 will equal \$89.23/MWh, pre-time-of-delivery adjustments. See the Re-MAT PPA for contractual terms related to Contract Price.

2. The Contract Price for each Product Type will be published on SCE's website on the first business day of every Period. After Period 1, the Contract Price for each Product Type will adjust independently for each Period as follows:

a. A Contract Price adjustment will be triggered only if there are at least five (5) eligible Projects from five (5) different Applicants (including Applicant's Affiliates) with Re-MAT Queue Numbers for a specific Product Type. If an Applicant or its Affiliates have any ownership interest (based on the same methodology used in Eligibility Criteria, Seller Concentration, Section D.11) in a Project, the Project will be attributed to the Applicant(s) for purposes of this provision. If there are fewer than (5) eligible Projects from five (5) different Applicants in the queue for any Product Type at the beginning of any Period, then the Contract Price for that Product Type will remain the same in the next Period. If at least five (5) eligible Projects from five (5) different Applicants are in the queue for a Product Type, the Contract Price for that Product Type may increase or decrease in the next Period based on the criteria described below in Price, Sections H.2.b. and H.2.d.

H. PRICE (Continued)

2. Continued

b. Price Increase: If the Subscription for a Period is less than 50% of the Available Allocation for Period 1 of the Initial Program Phase for that Product Type, the Contract Price for that Product Type for the next Period will be increased by the following amounts for each Period in which the Subscription for the Period is less than 50% of the Available Allocation for Period 1 of the Initial Program Phase for that Product Type and the criteria in Price, Section H.2.a. above are satisfied in an uninterrupted series of increases:

(1) First increase in a series: +\$4/MWh

(2) Second increase in a series: +\$8/MWh

(3) Third increase in a series: +\$12/MWh

(4) Fourth increase in a series: +\$16/MWh

(5) Fifth increase in a series: +\$20/MWh

(6) All subsequent increases in a series: Previous Period increase with an additional +\$4/MWh increase.

(7) Increases that occur after a Period in which the Contract Price was unchanged or decreased will reset and begin at +\$4/MWh and proceed as described above.

c. Price Unchanged: If the Subscription for a Period is at least 50% of the Available Allocation for Period 1 of the Initial Program Phase for that Product Type, but the price decrease in Price, Section H.2.d. below was not triggered, the Contract Price is unchanged in the next Period. The Contract Price will remain unchanged in any circumstance if the criteria in Price, Section H.2.a. above are not satisfied.

d. Price Decreases: If the Subscription for a Period is at least 100% of the Available Allocation for Period 1 of the Initial Program Phase for that Product Type or it is Deemed Fully Subscribed (as that term is defined in Subscription, Section I.3 below), the Contract Price for that Product Type for the next Period will be decreased by the following amounts for each Period in which the Subscription for that Period is at least 100% of the Available Allocation for Period 1 of the Initial Program Phase for that Product Type or Deemed Fully Subscribed and the criteria in Price, Section H.2.a. above are satisfied in an uninterrupted series of decreases:

(1) First decrease in a series: -\$4/MWh

(2) Second decrease in a series: -\$8/MWh

(3) Third decrease in a series: -\$12/MWh

#### H. PRICE (Continued)

##### 2. Continued

##### d. (Continued)

(4) Fourth decrease in a series: -\$16/MWh

(5) Fifth decrease in a series: -\$20/MWh

(6) All subsequent decreases in series: Previous Period decrease with an additional -\$4/MWh decrease.

(7) Decreases that occur after a Period in which the Contract Price was unchanged or increased will reset and begin at -\$4/MWh and proceed as described above.

3. Second Program Phase Starting Contract Price: In Period 13, the Contract Price for all Product Types will be set at the lowest Contract Price among all three Product Types in Period 12. Price adjustments for each Period during the Second Program Phase will be made consistent with the price adjustment mechanism for the Initial Program Phase.

4. Payment Allocation Factors: Contract Prices will be adjusted by the Payment Allocation Factors included in the Re-MAT PPA in accordance with the terms of the Re-MAT PPA. The Payment Allocation Factors are based on time-of-delivery periods and whether the Project is an energy only facility or has full capacity deliverability. The Re-MAT PPA

provides further detail regarding monthly payment calculations and the Payment Allocation Factors.

I. SUBSCRIPTION

Subscription shall occur as follows:

1. Within ten (10) business days after the first business day of each Period, Applicants must provide SCE with notice indicating whether or not the Applicant is willing to execute a Re-MAT PPA based on the applicable Contract Price (Accept the Contract Price or Reject the Contract Price). SCE's website, information technology systems, or materials shall specify how Applicant shall provide written notice to SCE

2. Failure to provide SCE with written notice by 5:00 p.m. PST on the tenth (10th) business day after the first business day of a Period will be deemed to be notice that the Applicant Rejects the Contract Price for that Period.

I. SUBSCRIPTION (Continued)

3. SCE will award Re-MAT PPAs to Applicants that meet the Eligibility Criteria in Re-MAT Queue Number order until the Available Allocation for the Product Type is met or Deemed Fully Subscribed. SCE will input information from the PPR into the Re-MAT PPA for execution. SCE will provide written notice to Applicants that are awarded a Re-MAT PPA for a Period directing the Applicant to provide to SCE an executed Re-MAT PPA within ten (10) business days following the deadline for Applicants to Reject the Contract Price or Accept the Contract Price. If the Contract Capacity of the next Project, in Re-MAT Queue Number order, for a Product Type is larger than the remaining Available Allocation, that next Applicant will not be awarded a Re-MAT PPA and SCE will deem the Available Allocation to be fully subscribed (Deemed Fully Subscribed).

4. Applicants who Reject the Contract Price or Accept the Contract Price but are not awarded a Re-MAT PPA will retain their Re-MAT Queue Number, except as otherwise specified in this Schedule.

5. Applicants that are awarded a Re-MAT PPA for a Period must submit an executed Re-MAT PPA to SCE within ten (10) business days of receiving written notice of the Re-MAT PPA award from SCE. If the Applicant fails to return an executed Re-MAT PPA to SCE within ten (10) business days of SCE's written notice, the Applicant will be deemed to have rejected the Re-MAT PPA and the Applicant's Re-MAT Queue Number will be revoked. The capacity associated with the Applicant's Project will be allocated per Capacity Allocation, Section G.4 of this Schedule.

6. The Project may not have an existing PPA or other contract for energy and/or capacity deliveries to SCE from the same Project at the time of execution of the Re-MAT PPA or, if allowed per the terms of the existing contract, the Seller must provide documentation demonstrating that the existing contract will be terminated on a date certain that is

within the Commercial Operation Date (COD) timing allowed in the ReMAT PPA prior to the execution of the Re-MAT PPA.

7. Within ten (10) business days of the execution of the ReMAT PPA by both the Applicant and SCE, SCE shall provide on its website information regarding the executed Re-MAT PPA as required by the CPUC in D.12-05-035.

J. RE-MAT PPA

The Re-MAT PPA will be completed by SCE for execution by the Applicant and shall include the information submitted in the PPR, which includes, but is not limited to, the information listed below.

1. Seller Name: Must be a legal entity

2. Project Name

J. RE-MAT PPA (Continued)

3. Facility street address (or nearest intersection) (or coordinates if no intersection or street address)

4. Type of Facility: Baseload or As-Available

5. Renewable Resource Type: Solar PV, Biogas, etc.

6. Interconnection Queue Position

7. Interconnection Point

8. Service Voltage

9. Delivery Point

10. Expected Commercial Operation Date: No later than twentyfour (24) months from execution date of the Re-MAT PPA

11. Contract Capacity

12. Delivery Term: 10, 15, or 20 years

13. Transaction: Full Buy/Sell or Excess Sale

14. Contract Quantity: Provide estimates in kWh/year, net of Station Use and Site Host Load for each year of the Delivery Term

K. METERING

Projects must be electrically independent and separately metered. Metering requirements are described in the Re-MAT PPA.

L. SPECIAL CONDITIONS

The following special conditions apply to Re-MAT and the Re-MAT program:

1. COD Extension Policy: The COD for the Re-MAT PPA may only be extended pursuant to the terms in the Re-MAT PPA. The Re-MAT PPA requires that the Project achieve its COD within twentyfour (24) after the Execution Date of the Re-MAT PPA, with the possibility of one six (6) month extension for Permitted Extensions as set forth in the Re-MAT PPA.

2. Termination of Service: Unless terminated earlier pursuant to the Re-MAT PPA, the Re-MAT PPA automatically terminates immediately following the last day of the Delivery Term.

4. Contract Requirement: To receive service under this Schedule, an Eligible Generation Facility must have a signed Re-MAT PPA that is countersigned by SCE.  
3. Re-MAT Suspension: SCE may file a motion with the CPUC to suspend Re-MAT when evidence of market manipulation or malfunction exists. The motion must be filed on the applicable CPUC service list. The motion shall identify the portion of the program suspended, the specific behavior and reasons for the suspension, and SCE's proposal for resolving the problem. Any requested suspension will be implemented by SCE immediately upon filing and shall not be modified or changed unless directed by the CPUC.

M. DENIAL OF RE-MAT SERVICE

5. Denial of Re-MAT Service: SCE may deny a request for service, upon written notice, under this Schedule if it makes any of the following findings:

a.1. The Eligible Electric Generation Facility Project does not meet the requirements of Public Utilities Code PUC Section 399.20 or any applicable CPUC decision.

b.2. The transmission or distribution grid that would serve as the point of interconnection is inadequate.

c. The Eligible Electric Generation Facility3. The Project does not meet all applicable state and local laws and building standards, and utility interconnection requirements.

d.4. The aggregate of all electric generation facilities on a distribution circuit would adversely impact utility operation and load restoration efforts of the distribution system.

e.5. The applicantApplicant or its Affiliates will have an excess of 10 MW of executed and effective Re-MAT PPAs with SCE under this Schedule.

f.6. The projectProject appears to be part of a larger overall installation by the same company or consortium in the same general location.

M. DENIAL OF REMAT SERVICE (Continued)

7. There exist any outstanding obligations owed to SCE by the Applicant under a previously executed Re-MAT PPA or other agreement related to the sale of energy, capacity, green attributes, or other related products, in each case, that relates to either any portion of the site or the interconnection queue position to be utilized by the Project seeking service.

~~g.~~ 8. The applicant~~Applicant~~ does not otherwise meet the requirements of this Schedule.

Upon receipt of a notice of denial from SCE, the ~~applicant~~Applicant may appeal ~~that~~the decision to the CPUC.

~~6. Interconnection Requirements: Eligible Electric Generation Facilities may interconnect pursuant to SCE's WDAT or pursuant to SCE's Rule 21 until the CPUC makes a final determination in Rulemaking (R.) 11-09-011 revising SCE's Rule 21. Applicants not yet deemed eligible as of the date of any such CPUC determination will no longer be permitted to interconnect pursuant to SCE's WDAT and must interconnect pursuant to SCE's Rule 21. Those Eligible Electric Generation Facilities that interconnect pursuant to SCE's WDAT and were deemed eligible to receive service under this Schedule prior to any such CPUC determination will continue to be eligible to receive service under this Schedule, provided it is otherwise eligible.~~

~~7. Metering Requirements: Participants served on this Schedule will be separately metered with SCE metering to reflect the net generation output amounts of the Eligible Electric Generation Facility. Participants will be responsible for all costs associated with separately metering the Eligible Electric Generation Facility output and associated station load. All metering required for service on this Schedule will be installed and maintained in accordance with SCE requirements.~~

~~8. Re-MAT Capacity Allocation and Price Adjustment Process~~

~~a. Capacity Allocation: SCE's Re-MAT program capacity will be divided equally among three product types: baseload, peaking as available, and non-peaking as available. The capacity allocated to each product type will be divided equally over twelve (12) bi-monthly periods, with no less than 3 MW to each product type for the first bi-monthly period of the program (Period 1). In the event there is insufficient capacity in SCE's Re-MAT program capacity to allocate at least 36 MW over the 12 bi-monthly periods, then the total capacity for each product type, less the 3 MWs each for Period 1, will be allocated equally across Periods 2 through 12.~~

~~b. Uncontracted Capacity and Subsequent Periods: For each product type, any uncontracted capacity from a bi-monthly period or from projects that fail prior to the project delivering energy under a contract will be reallocated to the same product type in one or more new bi-monthly periods following Period 12. The capacity allocated to each product type in Period 13, if necessary, will be equal to the lesser of (i) the~~

~~capacity allocated to Period 1 and (ii) the total amount of uncontracted capacity for the product type as of three (3) Business Days prior to the beginning of Period 13. The capacity allocated to Periods 14 and beyond, if necessary, will be equal to the lesser of (i) the capacity allocated to Periods 2 through 12 and (ii) the total amount of uncontracted capacity for the product type as of three (3) Business Days prior to the beginning of the applicable bi-monthly period.~~

~~c. Oversubscribed Capacity: For each product type, when the combined capacity of Eligible Electric Generation Facilities seeking to execute a PPA at the available price in a bi-monthly period exceeds the available bi-monthly capacity, SCE will not execute the last marginal PPA that causes SCE to exceed the capacity allocated for that bi-monthly period.~~

~~d. Price Adjustment Process: There will be a separate and independent price adjustment for each product type. On the first Business Day of every bi-monthly period, SCE will publish the price and the available capacity for each product type. The bi-monthly Re-MAT prices will be available to eligible applicants with a complete Program Participation Request for twenty (20) Business Days (Price Acceptance Deadline). In each bi-monthly period, SCE will execute PPAs with eligible applicants who have given written notice to SCE prior to the Price Acceptance Deadline of their acceptance of the applicable Re-MAT price in the order of the accepting applicants' Re-MAT Numbers until SCE has either (1) executed all accepting offers or (2) executed up to the last accepting offer that does not cause SCE to exceed the capacity allocated for that bi-monthly period. Eligible applicants who are not awarded a PPA will retain their Re-MAT Number and may continue to participate in the Re-MAT program, except as otherwise specified in this Schedule. After Period 1, and any subsequent period thereafter, the Re-MAT price will be adjusted according to the rules below:~~

~~(i) Minimum Participation Threshold: For each product type, a minimum of five eligible projects from five different sponsors is required before a price may change. For each product type, if there are fewer than five eligible projects from five different sponsors, the Re-MAT price will remain the same for the next bi-monthly period.~~

#### N. DEFINITIONS

~~For each product type, if the minimum participation threshold is reached in a given bi-monthly period, the Re-MAT price will adjust according to (ii), (iii) and (iv) below.~~

~~Capitalized terms in this Schedule shall have the same meaning as the defined term in the Re-MAT PPA (Form XX), unless the term is otherwise defined in this Schedule.~~

~~1. Baseload: For the purposes of this Schedule, Baseload shall have the same meaning as the defined term "Baseload Facility" in Appendix A of the Re-MAT PPA.~~

~~(ii) Price Increases: For each product type, if the combined capacity of Eligible Electric Generation Facilities seeking to execute a PPA at the available price in a bi-monthly period is less than 50% of that product type's Period 1 capacity allocation, the price for the next period in which capacity for such product is available will increase by the sum of~~



~~(1) \$4/MWh plus (2) the price increase, if any, for the most recent prior period in which capacity for such product was available.~~

~~2. As-Available Peaking: For the purposes of this Schedule, As Available Peaking shall have the same meaning as the defined term "As Available Facility" in Appendix A of the Re-MAT PPA and have a generation profile demonstrating intermittent energy delivery with 95% or more of the expected output generated in the super-peak and shoulder-peak periods. SCE reserves the right to request a generation profile and supporting information for the Project to confirm the generation profile.~~

~~(iii) Price Decreases: For each product type, if the combined capacity of Eligible Electric Generation Facilities seeking to execute a PPA at the available price in a bi-monthly period equals or exceeds that product type's Period 1 capacity allocation, the price for the next period in which capacity for such product is available will decrease by the sum of (1) \$4/MWh plus (2) the price decrease, if any, for the most recent prior period in which capacity for such product was available.~~

~~3. As-Available Non-Peaking: For the purposes of this Schedule, As Available Non-Peaking shall have the same meaning as the defined term "As-Available Facility" in Appendix A of the Re-MAT PPA and have a generation profile demonstrating intermittent energy delivery with less than 95% of the expected output in the super-peak and shoulder-peak periods. SCE reserves the right to request a generation profile and any supporting information for the Project to confirm the generation profile.~~

~~(iv) No Change in Price: For a product type, if the combined capacity of Eligible Electric Generation Facilities seeking to execute a PPA at the available price in a given bi-monthly period is 50% of but less than the Period 1 capacity allocation for that product type or the minimum participation threshold of Special Condition 8(d)(i) are not met, the price in the next bi-monthly period will remain the same.~~

~~4. Subscription: For the purposes of this Schedule, Subscription is defined as the total capacity of Applicants willing to accept the Contract Price in a Period.~~

~~9. PPA Execution: If an eligible applicant accepts the applicable ReMAT price, the eligible applicant must submit a complete and executed PPA to SCE within five (5) Business Days of the Price Acceptance Deadline. Unless agreed to by SCE, if the eligible applicant fails to submit a properly completed and fully executed PPA within five (5) Business Days of the Price Acceptance Deadline, the eligible applicant's opportunity to sign the PPA will expire and the applicant will lose its ReMAT Number and position in the program. If the capacity in the bimonthly period is otherwise unsubscribed, it will be made available to eligible applicants as uncontracted capacity in accordance with Special Condition 8(b). An applicant that loses its eligibility must submit a new Program Participation Request to participate in the Re-MAT.~~

~~10. Reporting: SCE will post Generation Facility information consistent with D.12-05-035 within ten (10) days of each of the following occurrence: (a) SCE's receipt of a complete and executed PPA from an Eligible Electric Generation Facility, and (b) SCE's countersignature of accepting applicant's complete and executed PPA.~~

~~11. Program Suspension: SCE may file a motion with the CPUC to suspend Re-MAT when evidence of market manipulation or malfunction exists.~~

Southern California ~~Edison Revised Cal~~Edison Original Cal. PUC Sheet  
No. Rosemead, California (U 338-  
E) ~~Cancelling Original Cal~~Cancelling Cal. PUC Sheet No. Schedule Re-MAT Sheet  
1 RENEWABLE MARKET ADJUSTING TARIFF

(Continued) (To be inserted by utility) Issued by (To be inserted by Cal.  
PUC) Advice ~~Akbar~~Re-MATAkbar Jazayeri Date Filed Decision Vice  
President Effective Resolution President Effective 1D0 Resolution

Southern California Edison Original Cal. PUC Sheet No. Rosemead, California  
(U 338-E) Cancelling Cal. PUC Sheet No. Schedule Re-MAT Sheet 2 RENEWABLE  
MARKET ADJUSTING TARIFF (Continued)

(Continued) (To be inserted by utility) Issued by (To be inserted by Cal.  
PUC) Advice Re-MATAkbar Jazayeri Date Filed Decision Vice  
President Effective 2D0 Resolution

Southern California Edison Original Cal. PUC Sheet No. Rosemead, California  
(U 338-E) Cancelling Cal. PUC Sheet No. Schedule Re-MAT Sheet 3 RENEWABLE  
MARKET ADJUSTING TARIFF (Continued)

(Continued) (To be inserted by utility) Issued by (To be inserted by Cal.  
PUC) Advice Re-MATAkbar Jazayeri Date Filed Decision Vice  
President Effective 3D0 Resolution

Southern California EdisonOriginalCal. PUC Sheet No.Rosemead, California  
(U 338-E)CancellingCal. PUC Sheet No.Schedule Re-MATSheet 4RENEWABLE  
MARKET ADJUSTING TARIFF(Continued)

(Continued) (To be inserted by utility)Issued by(To be inserted by Cal.  
PUC)Advice Re-MATAkbar JazayeriDate FiledDecision Vice  
PresidentEffective4D0Resolution

Southern California EdisonOriginalCal. PUC Sheet No.Rosemead, California  
(U 338-E)CancellingCal. PUC Sheet No.Schedule Re-MATSheet 5RENEWABLE  
MARKET ADJUSTING TARIFF(Continued)

(Continued) (To be inserted by utility)Issued by(To be inserted by Cal.  
PUC)Advice Re-MATAkbar JazayeriDate FiledDecision Vice  
PresidentEffective5D0Resolution

Southern California EdisonOriginalCal. PUC Sheet No.Rosemead, California  
(U 338-E)CancellingCal. PUC Sheet No.Schedule Re-MATSheet 6RENEWABLE  
MARKET ADJUSTING TARIFF(Continued)

(Continued) (To be inserted by utility)Issued by(To be inserted by Cal.  
PUC)Advice Re-MATAkbar JazayeriDate FiledDecision Vice  
PresidentEffective6D0Resolution

Southern California EdisonOriginalCal. PUC Sheet No.Rosemead, California  
(U 338-E)CancellingCal. PUC Sheet No.Schedule Re-MATSheet 7RENEWABLE  
MARKET ADJUSTING TARIFF(Continued)

(Continued) (To be inserted by utility) Issued by (To be inserted by Cal. PUC) Advice Re-MATAkbar Jazayeri Date Filed Decision Vice President Effective 7D0 Resolution

Southern California Edison Original Cal. PUC Sheet No. Rosemead, California (U 338-E) Cancelling Cal. PUC Sheet No. Schedule Re-MAT Sheet 8 RENEWABLE MARKET ADJUSTING TARIFF (Continued)

(Continued) (To be inserted by utility) Issued by (To be inserted by Cal. PUC) Advice Re-MATAkbar Jazayeri Date Filed Decision Vice President Effective 8D0 Resolution

Southern California Edison Original Cal. PUC Sheet No. Rosemead, California (U 338-E) Cancelling Cal. PUC Sheet No. Schedule Re-MAT Sheet 9 RENEWABLE MARKET ADJUSTING TARIFF (Continued)

(Continued) (To be inserted by utility) Issued by (To be inserted by Cal. PUC) Advice Re-MATAkbar Jazayeri Date Filed Decision Vice President Effective 9D0 Resolution

Southern California Edison Original Cal. PUC Sheet No. Rosemead, California (U 338-E) Cancelling Cal. PUC Sheet No. Schedule Re-MAT Sheet 10 RENEWABLE MARKET ADJUSTING TARIFF (Continued)

(Continued) (To be inserted by utility) Issued by (To be inserted by Cal. PUC) Advice Re-MATAkbar Jazayeri Date Filed Decision Vice President Effective 10D0 Resolution

Southern California Edison Original Cal. PUC Sheet No. Rosemead, California  
(U 338-E) Cancelling Cal. PUC Sheet No. Schedule Re-MAT Sheet 11 RENEWABLE  
MARKET ADJUSTING TARIFF (Continued)

(Continued) (To be inserted by utility) Issued by (To be inserted by Cal.  
PUC) Advice Re-MATAkbar Jazayeri Date Filed Decision Vice  
President Effective 11D0 Resolution

Southern California Edison Original Cal. PUC Sheet No. Rosemead, California  
(U 338-E) Cancelling Cal. PUC Sheet No. Schedule Re-MAT Sheet 12 RENEWABLE  
MARKET ADJUSTING TARIFF (Continued)

(Continued) (To be inserted by utility) Issued by (To be inserted by Cal.  
PUC) Advice Re-MATAkbar Jazayeri Date Filed Decision Vice  
President Effective 12D0 Resolution

Southern California Edison Original Cal. PUC Sheet No. Rosemead, California  
(U 338-E) Cancelling Cal. PUC Sheet No. Schedule Re-MAT Sheet 13 RENEWABLE  
MARKET ADJUSTING TARIFF (Continued)

(To be inserted by utility) Issued by (To be inserted by Cal. PUC) Advice  
Re-MATAkbar Jazayeri Date Filed Decision Vice  
President Effective 13D0 Resolution

Document comparison by Workshare Professional on Friday, January 18, 2013  
6:10:25 PM

<b>Input:</b>	
Document 1 ID	file://J:\RAP Contract Origination\2012 CREST\Section 399.20 - Re-MAT\2012-07-18 Filing of Tariff & Joint PPA\SCE Schedule ReMAT 2012-07-18.docx
Description	SCE Schedule ReMAT 2012-07-18
Document 2 ID	file://J:\RAP Contract Origination\2012 CREST\Section 399.20 - Re-MAT\2013-01-18 SCE Submission of Revised Standardized Re-MAT Tariff\2013 SCE Submission of Revised Standardized Re-MAT Tariff - Appendix A Schedule Re-MAT.doc
Description	2013 SCE Submission of Revised Standardized Re-MAT Tariff - Appendix A Schedule Re-MAT
Rendering set	Standard

<b>Legend:</b>	
<u>Insertion</u>	
<del>Deletion</del>	
<del>Moved from</del>	
<u>Moved to</u>	
Style change	
Format change	
<del>Moved deletion</del>	
Inserted cell	
Deleted cell	
Moved cell	
Split/Merged cell	
Padding cell	

<b>Statistics:</b>	
	Count
Insertions	207
Deletions	103
Moved from	15
Moved to	15
Style change	0
Format changed	0

Total changes	340
---------------	-----