



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. _____

Canceling Cal. P.U.C. Sheet No. _____

SCHEDULE R Re-MAT
Renewable Market Adjusting Tariff

Sheet 1

N
N

A. APPLICABILITY

Pursuant to the Renewable Market Adjusting Tariff schedule (Re-MAT or this Schedule) implements the renewable resource Feed-In Tariff Program pursuant to California Public Utilities Code (P.U.C.) Section 399.20 and California Public Utilities Commission (CPUC) Decision (D.) 12-05-035. The Schedule is optionally available, on a first-come, first-served basis, to owners Applicants that own or control a Facility (or Project), meet the eligibility criteria below, and submit a complete Program Participation Request (PPR).

Service under operators Re-MAT will be closed to new applicants when the combined contract capacities of participating Facilities under SDG&E's Re-MAT, Water Agency Tariff for Eligible Renewable Generating Facility ("Respondents"), as described in SC 4b, with a total effective nameplate generation capacity of not more than 3.0 Renewables (WATER), and Customer Renewable Energy (CRE) Schedules reaches 48.8 megawatts (MW) (Program Cap), which represents SDG&E's allocated share of the total statewide program cap of 750 MW, as provided for in PUC Section 399.20 and CPUC D.12-05-035.

B. EFFECTIVE DATE

The MWs Available nameplate capacity under this Schedule, described Effective Date of Re-MAT shall be [insert], as determined in IPT, will be allocated evenly between three Product Types: baseload, peaking as available, CPUC D. XX-XX-XXX. In no event shall the Effective Date of E-Re-MAT be prior to the date in which CPUC D. XX-XX-XXX becomes final and non-peaking as available. See Appendix A of the Re-MAT PPA ("PPA") for an explanation of the Product Types appealable.

Service under this Schedule is on a first come, first served basis and shall be closed to new Respondents once the combined rated nameplate generating capacity of Eligible Renewable Generating Facilities within SDG&E's service territory that have executed a PPA under this Schedule and/or the former Schedules for public water or wastewater agencies and other customers reaches 48.8 MW which is SDG&E's share of the statewide 750 MWs, based on the ratio of SDG&E's 2010 coincident peak hour demand to the total 2010 statewide peak demand of all electrical corporations within the State of California, as described in SC 6 below.

C. TERRITORY

Within the entire SDG&E's electric service territory served by SDG&E.

D. ELIGIBILITY

Respondents who apply for service under this Schedule must comply with the following viability criteria established in D.12-05-035:

1. Bid Fee: \$2/kW, non-refundable payment to accompany Respondent's Program Participation Request Form ("PPR").
2. Interconnection: The facility must have a completed California Independent System Operator (CAISO) System Impact Study, CAISO Phase 1 Study, or have passed Fast Track screens or supplemental review. Respondent shall provide all necessary documentation to SDG&E when submitting the PPR to demonstrate that this requirement has been met and that the relevant study supports the project's ability to interconnect with SDG&E's distribution system within twenty-four (24) months of the Re-MAT PPA Effective Date.
3. Site Control: Respondent must provide an attestation to SDG&E when submitting the project's PPR.

(Continued)

1D0 Issued by **Lee Schavrien** Date Filed _____
 Advice Ltr. No. Re-MAT Senior Vice President Effective _____
 Decision No. D.12-05-035 Regulatory Affairs Resolution No. _____

Formatted: Numbered + Level: 1 +
 Numbering Style: A, B, C, ... + Start at: 1 +
 Alignment: Left + Aligned at: 0" + Indent at:
 0.25"

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Font: 9 pt, Not Raised by /
 Lowered by

Formatted: Left, Line spacing: At least 10 pt,
 Don't hyphenate

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Line spacing: single

Formatted: Not Raised by / Lowered by

Formatted: Left, Line spacing: At least 10 pt,
 Don't hyphenate

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Numbered + Level: 1 +
 Numbering Style: A, B, C, ... + Start at: 1 +
 Alignment: Left + Aligned at: 0" + Indent at:
 0.25"

Formatted: Justified, Line spacing: At least
 10 pt, Don't hyphenate

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted ... [1]



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. _____

Canceling _____ Cal. P.U.C. Sheet No. _____

SCHEDULE RERe-MAT
Renewable Market Adjusting Tariff

Sheet 1

N
N

that Respondent has 100% project site control through one of the following:

- a. _____ Direct ownership;
- b. _____ Lease; or
- c. _____ Option to lease or purchase that may be exercised upon contract execution.

4. _____ ~~Development Experience: Respondent must provide to SDG&E an attestation when submitting the project's PPR that at least one member of team has done one of the following:~~

a. _____ ~~Completed at least one (1) project of similar technology and capacity; or~~

b. _____ ~~Begun construction of at least one other similar project. An applicant for Re-MAT (Applicant) must own or control the Project and the Applicant's proposed Project must meet the following eligibility criteria for Re-MAT (Eligibility Criteria):~~

- 1. Territory: The Project must be physically located within SDG&E's electric service territory and must be interconnected to SDG&E's electric distribution system.
- 2. Eligible Renewable Energy Resource: The Project must be an Eligible Renewable Energy Resource as defined in PUC Section 399.12.
- 3. Qualifying Facility: The Project must be registered with the Federal Energy Regulatory Commission (FERC) as a Qualifying Facility, as defined by the FERC. See 16 U.S.C. § 824a-3(b); 18 C.F.R. § 292.304(a)(2).
- 4. Contract Capacity: The Contract Capacity for the Project cannot exceed 3.0 MW.
- 5. Interconnection Study/Strategically Located: An Applicant must have passed the Fast Track screens, passed Supplemental Review, completed an SDG&E System Impact Study in the Independent Study Process, or completed an SDG&E Phase 1 Study in the Cluster Study Process for its Project (Interconnection Study).

← Formatted: Justified, Indent: Hanging: 0.25"

(Continued)

100		Issued by	Date Filed
Advice Ltr. No.	<u>Re-MAT</u>	Lee Schavrien	_____
Decision No.	<u>D.12-05-035</u>	Senior Vice President	Effective _____
		Regulatory Affairs	Resolution No. _____



SCHEDULE RE-MAT

Sheet 2

Renewable Market Adjusting Tariff

5. Online Date: The Project's Interconnection Study must affirmatively support the Project's ability to interconnect (a) within twenty-four (24) months from execution of the Re-MAT PPA with one six (6) month extension for regulatory delays.
- a. 6. Seller Concentration Limit: 10.0 MW nameplate. The Respondent must provide SDG&E an attestation when submitting the project's PPR date that includes the percentage ownership share of Respondent's PPR is submitted and any of Respondent's affiliates (b) without requiring transmission system Network Upgrades in any projects already in the project queue for any Product Type under this Schedule, and in any projects with an executed PPA under this Schedule. When the sum of the percentage ownership shares of a Respondent and its affiliates in projects with an executed PPA under this Schedule reaches the 10.0 MW limitation, that Respondent and its affiliates will no longer be eligible to receive service under this Schedule excess of \$300,000.
- b. Projects can choose between SDG&E's Rule 21 or SDG&E's Wholesale Distribution Access Tariff ("WDAT") and must follow these procedures until the Commission makes a final and non-appealable determination in Rulemaking (R.) 11-09-011 revising SDG&E's Rule 21, after which the Project must interconnect as stipulated in that CPUC determination. Those Projects that request interconnection pursuant to SDG&E's WDAT and have submitted a PPR under this Schedule prior to any such final CPUC determination in R.11-09-011 will continue to be eligible to receive service under this Schedule, provided the Project is otherwise eligible.
6. Site Control: The Applicant must provide to SDG&E an attestation that it has 100% site control for the Project through: (a) direct ownership; (b) lease; or (c) an option to lease or purchase that may be exercised upon execution of the Re-MAT power purchase agreement. The Applicant is required to submit a map showing the boundary of the Site for which the Applicant has control as part of the PPR. SDG&E reserves the right to request additional information.
7. Developer Experience: The Applicant must provide to SDG&E an attestation that at least one member of its development team has: (a) completed the development of at least one project of similar technology and capacity; or (b) begun construction of at least one other project of similar technology and capacity. A project less than 1 MW will be deemed to be similar capacity to a Project up to 1 MW. A project between 1 MW to 3 MW will be deemed to be a similar capacity to a Project up to 3 MW. For example, for a 3 MW Project, a project of similar capacity cannot be smaller than 1 MW.
8. Daisy Chaining: The Applicant must provide to SDG&E an attestation that the Project is the only exporting project being developed or owned or controlled by the Applicant on any single or contiguous pieces of property. SDG&E may, at its sole discretion, determine that the Applicant does not satisfy this Eligibility Criteria if the Project appears to be part of a larger installation in the same general location that has been or is being developed by the Applicant or the Applicant's Affiliates.
9. Other Incentives: An Applicant that previously received incentives under the California Solar Initiative (CSI) or the Small Generator Interconnection Program (SGIP) for the Project is ineligible for Re-MAT if the incentives were received within ten (10) years or less of the date that Applicant submits a PPR for Re-MAT. An Applicant that previously received incentive payments under CSI, SGIP or a similar program for the Project must provide an attestation to SDG&E stating that, as of the date the Applicant submits the PPR, the Project has been operating for at least ten (10) years from the date the Applicant first received ratepayer-funded incentive payments under SGIP, CSI, or a similar program for the Project.

E. PRICE

(Continued)

2D0
 Issued by **Lee Schavrien** Date Filed _____
 Advice Ltr. No. Re-MAT Effective _____
 Senior Vice President
 Decision No. D.12-05-035 Regulatory Affairs Resolution No. _____

- Formatted: Not Raised by / Lowered by
- Formatted: Not Raised by / Lowered by
- Formatted: Not Raised by / Lowered by
- Formatted: Normal, Indent: Left: 0.5", Line spacing: Exactly 10 pt, Numbered + Level: 1 + Numbering Style: a, b, c, ... + Start at: 1 + Alignment: Left + Aligned at: 0.75" + Indent at: 1", Don't hyphenate
- Formatted: Not Raised by / Lowered by
- Formatted: Not Raised by / Lowered by
- Formatted: Not Raised by / Lowered by
- Formatted: No underline

- Formatted: Normal, Indent: Left: 0.25", Hanging: 0.25", Line spacing: Exactly 10 pt, Don't hyphenate
- Formatted: Not Highlight

- Formatted: Justified, Line spacing: Exactly 10 pt, Numbered + Level: 1 + Numbering Style: A, B, C, ... + Start at: 1 + Alignment: Left + Aligned at: 0" + Indent at: 0.25"
- Formatted: Justified, Line spacing: Exactly 10 pt



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. _____

Canceling Cal. P.U.C. Sheet No. _____

SCHEDULE RE-MAT Renewable Market Adjusting Tariff

Sheet 2

SDG&E shall purchase the total output produced by an Eligible Renewable Generating Facility under Option A (Full Buy/Sell) or Option B (Sale of Excess Only) at a rate equal to the Re-MAT price, adjusted by SDG&E's Time-of-Delivery (TOD) factors. See the Re-MAT PPA for an explanation of TOD factors.

~~The Re-MAT will start at a pre-TOD price of \$89.23/MWh for each of the Product Types for the first bi-monthly program period. This initial price will adjust independently for each Product Type on a bi-monthly basis after the first bi-monthly program period if certain conditions are met as described below, and will be posted on SDG&E's website on the first business day of each bi-monthly program period.~~

1. Starting Price for each Product Type: \$89.23/MWh

2. Conditions for a Price Adjustment: As a pre-condition for any price adjustment, the project queue for a product type must contain at least five (5) eligible projects, each sponsored by a different developer. If this pre-condition is not met, the Re-MAT price will remain the same. If ownership in a project has been divided between two or more parties, the party with the controlling interest will be considered the project developer for purposes of determining the number of projects sponsored by different developers.

3. Events Causing a Positive Price Adjustment:

a. At least five (5) eligible projects with different developers are in the project queue for the Product Type.

b. An increase will occur if:

i. No projects enter into a contract or
ii. Subscription is less than 50% of the initial starting capacity.

e. The amount of the increase is \$4/MWh for the first bi-monthly period in which a price adjustment occurs. An additional \$4/MWh is added to the increase for each subsequent bi-monthly period until the nameplate MW subscribed in a bi-monthly period reaches at least 50% of the initial starting capacity, at which point the price will remain the same as the prior bi-monthly period. Increases that occur after a bi-monthly period in which the price was unchanged will reset and begin again at \$4/MWh and proceed as described above.

200

(Continued)

Advice Ltr. No. Re-MAT
Decision No. D-12-05-035

Issued by **Lee Schavrien**
Senior Vice President
Regulatory Affairs

Date Filed _____
Effective _____
Resolution No. _____

Formatted: Line spacing: single

Formatted: Not Raised by / Lowered by

Formatted: Bullets and Numbering

Formatted: Justified, Indent: Left: 0", Hanging: 0.25"



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. _____

Cancelling Cal. P.U.C. Sheet No. _____

SCHEDULE RE-MAT
Renewable Market Adjusting Tariff

Sheet 3

- d. Increases are not capped. If SDG&E detects signs of gaming it will file a motion to suspend all parts of the program in which gaming is detected. Any motion to suspend all or parts of the program will be effective immediately upon filing and will not be modified or changed unless directed by the CPUC.
- 4. Events Causing a Negative Price Adjustment
 - a. At least five (5) eligible projects with different developers are in the project queue for the Product Type.
 - b. A decrease will occur if subscription is equal to or greater than 100% of the initial starting capacity.
 - c. The amount of the decrease is \$1/MWh for the first bi-monthly period in which a price adjustment occurs. An additional \$1/MWh is added to the decrease every bi-monthly period until the remaining MW subscribed in a bi-monthly period is between 50% and 100% of the initial starting capacity, at which point the price will remain the same as the prior bi-monthly period. Decreases that occur after a bi-monthly period in which the price was unchanged will reset and begin again at \$1/MWh and proceed as described above.
 - d. Decreases are not capped.

QUEUE PROCESS

SDG&E is required to establish a project queue for each of the Product Types under this Schedule. Upon approval of the Re-MAT PPA and SDG&E's Schedule Re-MAT, SDG&E will post the Program Participation Request Form ("PPR") to its FIT Program website and will begin accepting completed PPRs. The initial queue will be established over a period of ninety (90) days on a first-come first-served basis, after which SDG&E will initiate the program. The initial queue establishment period will encompass the sixty (60) calendar days prior to SDG&E's Schedule Re-MAT Effective Date and the thirty (30) calendar days immediately following the Effective Date. PPRs can be submitted at any time after the CPUC approves the Re-MAT PPA and SDG&E's Schedule Re-MAT.

The completed PPR must be accompanied by the required bid fee and all supporting documentation as described under this Schedule for the project to be considered for FIT Program eligibility. SDG&E will review PPRs, the bid fee and all supporting documentation and respond to the applicant within twenty (20) business days of receipt. If the PPR is complete and SDG&E is able to determine that the project is eligible for the program, SDG&E will issue the project a queue number for its respective Product Type based on the date and time of PPR submittal. If the PPR is incomplete, the applicant will be asked to resubmit a completed PPR to which SDG&E will respond within twenty (20) business days of receipt of the resubmitted PPR. If the resubmitted PPR form is complete and SDG&E is able to determine that the project is eligible for the program, SDG&E will issue the project a queue number for its respective Product Type based on the date and time that the PPR was resubmitted. ~~Once a queue number is issued to a Respondent, the information provided in the PPR will not be modified, and shall be used for completion of the PPA.~~

10. Net Energy Metering: An Applicant that is a net energy metering (NEM) customer can only participate in Re-MAT if the Applicant provides an attestation to SDG&E stating that, as of the date the Applicant submits the PPR, the Applicant has terminated its participation in the NEM program for the Project.

(Continued)

300	Issued by	Date Filed
Advice Ltr. No. <u>Re-MAT</u>	Lee Schavrien	Effective _____
Decision No. <u>D:12-05-035</u>	Senior Vice President Regulatory Affairs	Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Original _____ Cal. P.U.C. Sheet No. _____

Canceling _____ Cal. P.U.C. Sheet No. _____

SCHEDULE RE-MAT
Renewable Market Adjusting Tariff

Sheet 3

11. Seller Concentration: The Applicant and Applicant's Affiliates may not have already executed with SDG&E Re-MAT PPAs for more than 10 MW. With each PPR, the Applicant must provide to SDG&E an attestation that includes the percentage ownership that the Applicant and Applicant's Affiliates have in each Project for which a Re-MAT PPA has been executed or a PPR submitted. The attestation must also provide a calculation of the total capacity (MWs) of executed Re-MAT PPAs in which the Applicant has any ownership. Ownership in a Project should be based on "sponsor equity." The determination of the percentage of ownership or "sponsor equity" of an Applicant in a Project will be made by the Applicant, based on project financing conventions and/or accounting standards. SDG&E will not have an obligation to review materials or documents related to an Applicant's ownership or financing of a Project and will not have an obligation to advise an Applicant on the percentage ownership that an Applicant has in a Project. SDG&E shall have the right to request and review the Applicant's ownership calculations and supporting documentation. The Applicant must submit an updated attestation within five (5) business days if changes occur.

F. PROGRAM PARTICIPATION REQUEST (PPR)

The PPR requirements and review process are described below.

1. An Applicant must submit a complete PPR to be eligible for Re-MAT and must submit the following PPR items. Information on how to submit the PPR will be available on SDG&E's website. A PPR must include:
 - a. PPR Fee: Applicant must pay a \$2/kilowatt (kW) non-refundable application fee as part of each PPR submission. The PPR fee will not be applicable towards the Collateral Requirement under a Re-MAT PPA. The manner and form of payment will be specified by SDG&E on its website or information technology system.
 - b. PPR Form: Applicant must submit the PPR form in a manner and form specified by SDG&E.
 - c. Supporting Documentation: Supporting documentation, including but not limited to the items below, must be submitted.
 - (1) Copy of the most recent Interconnection Study for the Project. Any new or amended Interconnection Study or Interconnection Agreement must be submitted to SDG&E within five (5) business days of receipt of the study or agreement.
 - (2) A completed copy of Appendix E of the Re-MAT PPA, including (but not limited to) a single line diagram and a site map clearly outlining the border of the Project site for which site control exists.
 - (3) The attestations required in this Schedule.
 - (4) Such other information and documentation that SDG&E may request to verify compliance with the Eligibility Criteria

(Continued)

3D0	Issued by	Date Filed	_____
Advice Ltr. No. <u>Re-MAT</u>	Lee Schavrien	Effective	_____
Decision No. <u>D.12-05-035</u>	Senior Vice President Regulatory Affairs	Resolution No.	_____



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. _____

Canceling _____ Cal. P.U.C. Sheet No. _____

SCHEDULE RE-MAT

Sheet 4

Renewable Market Adjusting Tariff

Once the program is launched under this Schedule, SDG&E will post the current Re-MAT price on its website on the first business day of each bi-monthly period. Respondents will have ten (10) business days from the Re-MAT price posting to contact SDG&E to accept the Re-MAT price for that bi-monthly period and to submit a signed PPA to SDG&E. If the Respondent does not provide written notice of Re-MAT acceptance accompanied by a PPA signed by the Respondent within the first ten (10) business days of the bi-monthly period, this will be deemed to mean that the Respondent is not willing to execute a PPA at the current Re-MAT price, the project will remain in the queue and be eligible for the next bi-monthly period Re-MAT price. SDG&E will organize requests in order of queue position for each Product Type, and offer a countersigned PPA to each project in order of queue position within ten (10) business days until the sum of PPAs offered meets the available nameplate capacity offered for that bi-monthly period. SDG&E will post the information required by D.12-05-35, Attachment A, within 10 business days of the execution of a PPA under this Schedule.

SPECIAL CONDITIONS

1. Agreement: A fully executed Re-MAT PPA is required prior to receiving service under this Schedule.
2. Participation in other SDG&E Programs: Respondents participating under the provisions of this Schedule may not participate in any other SDG&E interruptible, Self-Generation Incentive Program (SGIP), California Solar Initiative (CSI), net energy metering program, or other similar programs. If the Respondent has participated in SGIP or CSI, but the incentive was received more than 10 years prior to the Form submittal date, no refund of the incentive will be required.
3. Prohibition against Daisy Chaining: The applicant must provide an attestation to SDG&E that the project is the only one being developed by the seller on any single or contiguous piece of property. SDG&E may, at its sole discretion, determine that the project is ineligible if it appears to be part of a larger installation.
4. Definitions: The following definitions are applicable to service provided under this Schedule.
 - a. Respondent: Any owner or operator of an eligible renewable generating facility.
 - b. Eligible Renewable Generating Facility: A generating facility which meets all of the following criteria:
 - ii. Has an effective nameplate capacity of not more than 3.0 MWe;
 - ii. Is strategically located: optimizes delivery to load centers, is interconnected to SDG&E's distribution system, and is sited near load (the project's most recent Interconnection Study must show that the project does not require more than \$300,000 in transmission system upgrades);
 - iii. Is an eligible renewable energy resource, as defined in Public Utilities Code Section 399.20; and
 - iv. The project must register as a Qualifying Facility (QF) with the Federal Regulatory Energy Commission (FERC).
 - d. Review Period and Re-MAT Queue Number Assignment: Within twenty (20) business days of receiving a PPR, SDG&E, in its sole discretion, will confirm whether the Applicant's PPR is deemed complete and satisfies the Eligibility Criteria. Applicants will be assigned a program position (Re-MAT Queue Number) once the PPR is deemed complete. If the PPR is deemed complete, the Re-MAT Queue Number assignment will be based on the date and time that the

← Formatted: Bullets and Numbering

(Continued)

4D0	Issued by	Date Filed
Advice Ltr. No. <u>Re-MAT</u>	Lee Schavrien	Effective _____
Decision No. <u>D.12-05-035</u>	Senior Vice President Regulatory Affairs	Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Original _____ Cal. P.U.C. Sheet No. _____

Canceling _____ Cal. P.U.C. Sheet No. _____

SCHEDULE RE-MAT

Sheet 4

Renewable Market Adjusting Tariff

PPR was received by SDG&E.

- e. PPR Rejection: If an Applicant's PPR is deemed incomplete, or the Applicant is otherwise ineligible for a Re-MAT PPA, SDG&E will notify the Applicant that the PPR has been rejected (i.e., the PPR is null and void). If rejected, the Applicant will be required to submit a new, correct and complete PPR demonstrating the Applicant's eligibility. The Applicant's Re-MAT Queue Number will be based on the date and time of the re-submitted, correct and complete PPR.
- f. Cure Period: SDG&E, in its sole discretion, may permit the Applicant to cure minor deficiencies, as determined by SDG&E, by re-submitting the PPR (or a subset thereof) within ten (10) business days of notice from SDG&E of the deficiency. To be permitted to cure the deficiencies identified by SDG&E, the Applicant's original PPR must demonstrate that the Applicant's project was eligible at the time of submittal. Applicants whose PPRs contain material substantive issues with program eligibility will be deemed incomplete and rejected. SDG&E will review a re-submitted PPR within twenty (20) business days of receipt of the re-submitted PPR. If the re-submitted PPR is deemed complete after the second review, the Re-MAT Queue Number assignment will be based on the date that the PPR was initially received by SDG&E. Failure to re-submit the PPR within ten (10) business days of notice from SDG&E to correct the minor deficiency shall result in the PPR being rejected, as described in Program Participation Request Section E.1.e above.
- g. Change in Eligibility: If an Applicant and/or Project previously deemed eligible to participate in Re-MAT no longer meets the Eligibility Criteria, the Applicant must immediately notify SDG&E and shall relinquish its Re-MAT Queue Number for the applicable PPR. The PPR will be deemed to be rejected, as described in Program Participation Request Section E.1.e above
- 2. Once an Applicant has a Re-MAT Queue Number for its proposed Project, the information provided in the PPR regarding the Project may not be modified, unless permitted or approved by SDG&E, and shall be used for the completion of the Re-MAT PPA. SDG&E will indicate what information, if any, in the PPR can be modified in its PPR materials and/or system.
- 3. An Applicant may contest a determination of ineligibility through the CPUC's standard complaint procedure set forth in the CPUC's Rules of Practice and Procedure.

← Formatted: Justified, Indent: Left: 0.25", Hanging: 0.25", Line spacing: Exactly 10 pt

(Continued)

4D0		Issued by	Date Filed
Advice Ltr. No.	<u>Re-MAT</u>	Lee Schavrien	_____
Decision No.	<u>D.12-05-035</u>	Senior Vice President	Effective _____
		Regulatory Affairs	Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. _____
Canceling Cal. P.U.C. Sheet No. _____

SCHEDULE RE-MAT Renewable Market Adjusting Tariff

Sheet 5

G. e. Program Participation Request. Electronic form to be completed by Respondent seeking a queue number for a project's relevant Product Type. The PPR DATES AND PROGRAM PERIODS

Initial PPR Submission Date: Applicants will be postedable to SDG&E's FIT Program website.

Supporting Documentation: Submit a PPR form must be accompanied by for a Project beginning at 9:00 a.m. copy of the project's most recent Information or Study a completed copy of Appendix E of the PPA, and the allocations required under the Schedule.

Any new or amended Interconnection Study or agreement must be submitted to SDG&E within 5 business days of receipt.

d. Initial Starting Capacity. The amount of nameplate MWs available in m. Pacific Standard Time (PST) on the first bi-monthly program period for a Product Type. See FIT for an explanation.

e. business day that is no earlier than sixty (60) days after the Effective Date of this Schedule 60 calendar days from the approval of this Schedule.

Eligibility Status Determination and Changes:

i. SDG&E has sole discretion in determining the eligibility of all Respondents and projects. A Respondent may contest an ineligibility determination through the complaint process established by the CPUC's Rules of Practice and Procedure.

ii. Respondents may be denied service if found to be in non-compliance with this Schedule, or Public Utilities Code 399.20:

* If a Respondent or project previously deemed eligible no longer meets the criteria set forth in this Schedule, the Respondent must immediately notify SDG&E. The Respondent's project will forfeit its queue number and may reapply again if it becomes eligible.

* If SDG&E determines that a project previously deemed eligible no longer meets the criteria set forth in this Schedule, SDG&E will notify the Respondent in writing and remove the Respondent's project from the queue within five (5) calendar days of the written notice. The Respondent may reapply if it again becomes eligible.

5. Metering Requirements: See the Re-MAT PPA for a description of metering requirements.

1. ~~9.~~ **Initial Procurement Targets:** Except as provided below, Respondents may participate in accordance with this Schedule until the sum of all contracted capacity reaches SDG&E's proportionate share of the statewide capacity limit of 750 MW. SDG&E has been allocated 48.8 MW of the capacity limit. This amount is based on SDG&E's share of the 2010 Summer Peak Demand (3,963 MW, 2010 SDG&E Coincident Peak Hour Demand / 60,797, 2010 Statewide Summer Peak Demand = 6%) multiplied by the statewide capacity limit of 750 MW. D. 12-05-035 directs SDG&E to deduct all project nameplate MWs currently delivering under SDG&E's Schedule MATER and Schedule CRE from SDG&E's allocated capacity and to divide the remaining capacity equally between the three product types to be allocated over 12 bi-monthly periods. SDG&E's calculation will follow the parameters set forth below (PPR Submission Date).

(Continued)

500
Advice Ltr. No. Re-MAT Issued by Lee Schavrien Date Filed _____
Decision No. D:12-05-035 Senior Vice President Regulatory Affairs Effective _____
Resolution No. _____

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by, Not Highlight

Formatted: Not Raised by / Lowered by, Not Highlight

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by

Formatted: Normal, Line spacing: Exactly 10 pt, Numbered + Level: 1 + Numbering Style: 1, 2, 3, ... + Start at: 1 + Alignment: Left + Aligned at: 0.25" + Indent at: 0.5", Dont hyphenate

Formatted: No underline, Not Raised by / Lowered by

Formatted: Not Raised by / Lowered by



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. _____

Canceling _____ Cal. P.U.C. Sheet No. _____

SCHEDULE RE-MAT

Sheet 5

Renewable Market Adjusting Tariff

- 2. Initial Program Phase: The Initial Program Phase shall be up to twenty-four (24) months total, which will be divided into twelve (12) bi-monthly program periods (Periods). Period 1 will begin on the first business day of the month that is no earlier than sixty (60) days after the Initial PPR Submission Date. Each subsequent Period during the Initial Program Phase shall be numbered sequentially (e.g., Period 2, Period 3, etc.) and shall occur on the first business day of the second month following the beginning of the previous Period.
 - a. After the conclusion of the Initial Program Phase, there shall be a Second Program Phase that will be a maximum of twenty-four (24) months total. The Second Program Phase will be divided into twelve (12) Periods and shall start with Period 13. Each subsequent Period during the Second Program Phase shall be numbered sequentially (e.g., Period 14, Period 15, etc.) and shall occur on the first business day of the second month following the beginning of the previous Period.
 - b. Re-MAT shall be closed to new applicants and shall no longer be available at the end of the Second Program Phase.

H. CAPACITY ALLOCATION

Re-MAT capacity shall be allocated as follows:

- 1. On the Effective Date of Re-MAT, the initial program capacity will be calculated by subtracting the sum of the capacity of then existing contracts under WATER and CRE from the Program Cap (Initial Program Capacity). The Initial Program Capacity and its calculation will be published on SDG&E's website.
- 2. On the Effective Date of Re-MAT, SDG&E will assign an equal portion of the Initial Program Capacity to the three Product Types: 1) Baseload, 2) As-Available Peaking, and 3) As-Available Non-Peaking. The Initial Program Capacity that is allocated to each Product Type shall be calculated by dividing the capacity assigned to each Product Type by 3.0 MW, the resulting number will determine the initial number of SDG&E's Program Periods. SDG&E will then offer capacity in 3.0 MW increments per Product Type for each of SDG&E's initial Program Periods, with the exception of SDG&E's last initial Program Period which will include any remaining fraction of capacity resulting from the calculation described above. The capacity offered in SDG&E's last initial Program Period will also include a portion of any unsubscribed MW from previous Periods that, aggregated with the remaining fraction of capacity from the initial calculation, will not exceed 3.0 MW. Any unsubscribed MW remaining after SDG&E's initial Program Periods will be allocated to additional Period(s) following the same calculation described above until the total nameplate MW capacity for the Product Type becomes fully subscribed.

← Formatted: Indent: Left: 0.25", Hanging: 0.25"

(Continued)

500	Issued by	Date Filed	_____
Advice Ltr. No.	Lee Schavrien	Effective	_____
Decision No.	Senior Vice President	Resolution No.	_____
<u>Re-MAT</u>	Regulatory Affairs		
<u>D.12-05-035</u>			



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. _____

Cancelling

Cal. P.U.C. Sheet No. _____

SCHEDULE RE-MAT

Sheet 6

Renewable Market Adjusting Tariff

3. a. ~~Total Nameplate MW per On the first business day of each Period during the Initial Program Phase, SDG&E shall publish the Available Allocation for each Product Type: (48.8 MW) Sum of Schedule on SDG&E's website.~~
4. Any unsubscribed (i.e., uncontracted) portion of Available Allocation remaining after the Initial Program Phase will be allocated to the same Product Type in the Second Program Phase using the same methodology set forth in Capacity Allocation Section G.2.
5. Any capacity associated with ~~WATER and Schedule, CRE upon the Effective Date of this Schedule, or Re-MAT~~ PPA's that are terminated prior to delivering electricity during the Initial Program Phase will be allocated by SDG&E to one or more **Product Types** and Periods beginning in an Initial Program Phase Period that has less than the Initial Allocation (3.0 MW) or to the Second Program Phase. Any capacity associated with ~~WATER, CRE, or Re-MAT~~ PPAs that are terminated after delivering electricity or during the Second Program Phase will not be re-allocated.

I. PRICE

- b. ~~Total Nameplate MW Available per Product Type per Bi-monthly Period: SDG&E will offer capacity in 3.0 MW increments per Product Type for each bi-monthly program period to the extent possible until the total nameplate MW for a Product Type becomes fully subscribed.~~
- c. ~~Allocation of Terminated MW: SDG&E will reallocate the capacity from any terminated projects under this Schedule among the three Product Types at its discretion.~~

~~The available capacity for each bi-monthly period will be posted on SDG&E's FIT Program website on the first business day of each bi-monthly program period. The sum of all contracted nameplate capacity will be calculated by the summation of all net power ratings (in kW) provided in the executed Re-MAT PPA. Should additional Respondents express interest in this Schedule after SDG&E's share of the contract capacity limit is reached, SDG&E will maintain a list of interested Respondents ranked in order of the date on which they requested service under this Schedule. Should the capacity installed fall below 48.8 MW nameplate, SDG&E will allow those Respondents from the previously described list of interested Respondents who remain interested in the tariff the opportunity to participate under this Schedule on a first-come, first-served basis until the capacity installed plus the contracted nameplate capacity taken from the previously described list of interested Respondents equals 48.8 MW. This process will continue until such time as the installed nameplate capacity of projects in operation does not exceed 48.8 MW, which is SDG&E's proportionate share of 750 MW.~~

7. ~~Interconnection to Support this Schedule: Projects can choose between SDG&E's Rule 21 or SDG&E's Wholesale Distribution Access Tariff ("WDAT") and must follow these procedures until SDG&E's Rule 21 is revised by the Commission in R.11-09-011, after which the project must interconnect through SDG&E's revised Rule 21.~~

~~8. Annual Inspection and Maintenance Report: A Respondent that has executed a PPA under this Schedule with SDG&E must submit a completed inspection and maintenance report consistent with the terms in the PPA. The prices for Re-MAT PPAs will be determined as follows:~~

1. ~~The initial Re-MAT Contract Price offered for each Product Type in Period 1 will equal \$89.23/MWh, pre-time of delivery adjustments. See the Re-MAT PPA for contractual terms related to Contract Price.~~
2. ~~The Contract Price for each Product Type will be published on SDG&E's website on the first business day of every Period. After Period 1, the Contract Price for each Product Type will adjust independently for each Period as follows:~~

600	(Continued)	Date Filed	_____
Advice Ltr. No.	Re-MAT	Issued by	_____
		Lee Schavrien	_____
Decision No.	D.12-05-035	Senior Vice President	_____
		Regulatory Affairs	_____
		Resolution No.	_____

Formatted: Normal, Line spacing: Exactly 10 pt, Numbered + Level: 1 + Numbering Style: 1, 2, 3, ... + Start at: 1 + Alignment: Left + Aligned at: 0.25" + Indent at: 0.5", Don't hyphenate

Formatted: Normal, Indent: Left: 0.25", Hanging: 0.25", Line spacing: Exactly 10 pt

Formatted: Justified, Line spacing: Exactly 10 pt, Numbered + Level: 1 + Numbering Style: A, B, C, ... + Start at: 1 + Alignment: Left + Aligned at: 0" + Indent at: 0.25"

Formatted: Justified, Line spacing: Exactly 10 pt



San Diego Gas & Electric Company
San Diego, California

Original _____ Cal. P.U.C. Sheet No. _____

Canceling _____ Cal. P.U.C. Sheet No. _____

SCHEDULE RE-MAT

Sheet 6

Renewable Market Adjusting Tariff

- a. A Contract Price adjustment will be triggered only if there are at least five (5) eligible Projects from five (5) different Applicants (including Applicant's Affiliates) with Re-MAT Queue Numbers for a specific Project and Product Type. If an Applicant or its Affiliates have any ownership interest (based on the same methodology used in Eligibility Criteria, Seller Concentration, Section D.11) in a Project, the Project will be attributed to the Applicant(s) for purposes of this provision. If there are fewer than (5) eligible Projects from five (5) different Applicants in the queue for any Product Type at the beginning of any Period, then the Contract Price for that Product Type will remain the same in the next Period. If at least five (5) eligible Projects from five (5) different Applicants are in the queue for a Product Type, the Contract Price for that Product Type may increase or decrease in the next Period based on the criteria described below in Price Sections H.2.b and H.2.d.
- b. Price Increase: If the Subscription for a Period is less than 50% of the Available Allocation for Period 1 of the Initial Program Phase for that Product Type, the Contract Price for that Product Type for the next Period will be increased by the following amounts for each Period in which the Subscription for the Period is less than 50% of the Available Allocation for Period 1 of the Initial Phase for that Product Type and the criteria in Price Section H.2.a above are satisfied in an uninterrupted series of increases:
 - (1) First increase in a series: +\$4/MWh
 - (2) Second increase in a series: +\$8/MWh

~~9. Schedule WATER and Schedule CRE: SDG&E's Schedule WATER and Schedule CRE will no longer be available upon the Effective Date of this Schedule.~~

Formatted: Not Highlight

Formatted: Normal, Indent: Left: 0.25", Hanging: 0.25", Line spacing: Exactly 10 pt, Don't hyphenate

Formatted: Indent: Left: 0", First line: 0"

(Continued)

6D0

Advice Ltr. No. Re-MAT

Decision No. D.12-05-035

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed _____
Effective _____

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. _____

Canceling _____ Cal. P.U.C. Sheet No. _____

SCHEDULE RE-MAT
Renewable Market Adjusting Tariff

Sheet 7

(3) Third increase in a series: +\$12/MWh

(4) Fourth increase in a series: +\$16/MWh

(5) Fifth increase in a series: +\$20/MWh

(6) All subsequent increases in a series: Previous Period increase with an additional +\$4/MWh increase.

(7) Increases that occur after a Period in which the Contract price was unchanged or decreased will reset and begin again at +\$4/MWh and proceed as described above.

c. Price Unchanged: If the Subscription for a period is at least 50% of the Available Allocation for Period 1 of the Initial Program Phase for that Product Type but the price decrease in Price Section H.2.d below was not triggered, the Contract Price is unchanged in the next Period. The Contract Price will remain unchanged in any circumstance if the criteria in Price Section H.2.a above are not satisfied.

d. Price Decreases: If the Subscription for a Period is at least 100% of the Available Allocation for Period 1 of the Initial Program Phase for that Product Type or it is Deemed Fully Subscribed (as that term is defined in Subscription Section I.3 below), the Contract Price for that Product Type for the next Period will be decreased by the following amounts for each Period in which the Subscription for that Period is at least 100% of the Available Allocation for Period 1 of the Initial Program Phase for that Product Type or Deemed Fully Subscribed and the criteria in Price Section H.2.a above are satisfied in an uninterrupted series of decreases:

(1) First decrease in a series: -\$4/MWh

(2) Second decrease in a series: -\$8/MWh

(3) Third decrease in a series: -\$12/MWh

(4) Fourth decrease in a series: -\$16/MWh

(5) Fifth decrease in a series: -\$20/MWh

(6) All subsequent decreases in series: Previous Period decrease with an additional -\$4/MWh decrease.

(7) Decreases that occur after a Period in which the price was unchanged or increased will reset at -\$4/MWh and proceed as described above.

3. Payment Allocation Factors: Contract Prices will be adjusted by the Payment Allocation Factors included in the Re-MAT PPA in accordance of the terms in the Re-MAT PPA. The Payment Allocation Factors are based on time-of-delivery periods and whether the Project is an energy-only facility or has full capacity deliverability. The Re-MAT PPA provides further detail regarding monthly payment calculations and the Payment Allocation Factors.

(Continued)

7D0

Advice Ltr. No. Re-MAT

Decision No. D.12-05-035

Issued by

Lee Schavrien

Senior Vice President
Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Original _____ Cal. P.U.C. Sheet No. _____

Canceling _____ Cal. P.U.C. Sheet No. _____

SCHEDULE RE-MAT
Renewable Market Adjusting Tariff

Sheet 8

J. SUBSCRIPTION

Subscription shall occur as follows:

1. Within ten (10) business days after the first business day of each Period, Applicants must provide SDG&E with notice indicating whether or not the Applicant is willing to execute a Re-MAT PPA based on the applicable Contract Price (Accept the Contract Price or Reject the Contract Price). SDG&E's website, information technology systems, or materials shall specify how Applicant shall provide written notice to SDG&E.
2. Failure to provide SDG&E with written notice by 5:00 p.m. PST on the tenth business day after the first business day of a Period will be deemed to be notice that the Applicant Rejects the Contract Price for that Period.
3. SDG&E will award PPAs to Applicants that meet the Eligibility Criteria in Re-MAT Queue Number order until the Available Allocation for the Product Type is met or Deemed Fully Subscribed. SDG&E will input information from the PPR into the Re-MAT PPA for execution. SDG&E will provide written notice to Applicants that are awarded a Re-MAT PPA for a Period directing the Applicant to provide to SDG&E an executed Re-MAT PPA within ten (10) business days following the deadline for Applicants to Reject the Contract Price or Accept the Contract Price. If the Contract Capacity of the next Project, in Re-MAT Queue Number order, for a Product Type is larger than the remaining Available Allocation, that next Applicant will not be awarded a Re-MAT PPA and SDG&E will deem the Available Allocation to be fully subscribed (Deemed Fully Subscribed).
4. Applicants who Reject the Contract Price or Accept the Contract Price but are not awarded a Re-MAT PPA will retain their Re-MAT Queue Number, except as otherwise specified in this Schedule.
5. Applicants that are awarded a Re-MAT PPA for a Period must submit an executed Re-MAT PPA to SDG&E within ten (10) business days of receiving written notice of the Re-MAT PPA award from SDG&E. If the Applicant fails to return an executed Re-MAT PPA to SDG&E within ten (10) business days of SDG&E's written notice, the Applicant will be deemed to have rejected the Re-MAT PPA and the Applicant's Re-MAT Queue Number will be revoked. The capacity associated with the Applicant's Project will be allocated per the Capacity Allocation Section G.2 of this Schedule.
6. The Project may not have an existing PPA or other contract for energy and/or capacity deliveries to SDG&E from the same Project at the time of execution of the Re-MAT PPA or, if allowed per the terms of the existing contract, the Seller must provide documentation demonstrating that the existing contract will be terminated on a date certain that is within the Commercial Operation Date (COD) timing allowed in the Re-MAT PPA prior to the execution of the Re-MAT PPA.
7. Within ten (10) business days of the execution of the Re-MAT PPA by both the Applicant and SDG&E, SDG&E shall provide on its website information regarding the executed Re-MAT PPA as required by the CPUC in D.12-05-035.

K. Re-MAT PPA

The Re-MAT PPA will be completed by SDG&E for execution by the Applicant and shall include the information submitted in the PPR, which includes, but is not limited to, the information listed below.

(Continued)

8DO	Issued by	Date Filed	_____
Advice Ltr. No.	Lee Schavrin	Effective	_____
Decision No.	Senior Vice President	Resolution No.	_____
	Regulatory Affairs		



San Diego Gas & Electric Company
San Diego, California

Original _____ Cal. P.U.C. Sheet No. _____

Canceling _____ Cal. P.U.C. Sheet No. _____

SCHEDULE RE-MAT

Sheet 69

Renewable Market Adjusting Tariff

1. Seller Name: Must be a legal entity
2. Project Name
3. Facility Street Address (or nearest intersection) (or coordinates if no intersection or street address)
4. Type of Facility: Baseload or As-Available
5. Renewable Resource Type: Solar PV, Biogas, etc.
6. Interconnection Queue Position
7. Interconnection Point
8. Service Voltage
9. Delivery Point
10. Expected Commercial Operation Date: No later than twenty-four (24) months from execution date of the Re-MAT PPA
11. Contract Capacity
12. Delivery Term: 10, 15, or 20 years
13. Transaction: Full Buy/Sell or Excess Sale
14. Contract Quantity: Provide estimates in kWh/year, net of Station Use and Site Host Load for each year of the Delivery Term

L. METERING

Projects must be electrically independent and separately metered. Metering requirements are described in the Re-MAT PPA.

M. SPECIAL CONDITIONS

The following special conditions apply to Re-MAT and the Re-MAT program:

1. COD Extension Policy: The COD for the Re-MAT PPA may only be extended pursuant to the terms in the Re-MAT PPA. The Re-MAT PPA requires that the Project achieve its COD within twenty-four (24) months after the Execution Date of the Re-MAT PPA, with the possibility of one six (6) month extension for Permitted Extensions as set forth in the Re-MAT PPA.
2. Termination of Service: Unless terminated earlier pursuant to the Re-MAT PPA, the Re-MAT PPA automatically terminates immediately following the last day of the Delivery Term.
3. Re-MAT Suspension: SDG&E may file a motion with the CPUC to suspend Re-MAT when evidence of market manipulation or malfunction exists. The motion must be filed on the applicable CPUC service list. The motion shall identify the portion of the program suspended, the specific behavior and reasons for the suspension, and SDG&E's proposal for resolving the problem. Any requested suspension will be implemented by SDG&E immediately upon filing and shall not be modified or changed unless directed by the CPUC.

N. DENIAL OF RE-MAT SERVICE

(Continued)

6009D0

Advice Ltr. No. Re-MAT

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed _____
Effective _____

Decision No. D.12-05-035

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. _____

Canceling _____ Cal. P.U.C. Sheet No. _____

SCHEDULE RE-MAT
Renewable Market Adjusting Tariff

Sheet 69

SDG&E may deny a request for service, upon written notice, under this Schedule if it makes any of the following findings:

1. The Project does not meet the requirements of PUC Section 399.20 or any applicable CPUC decision.
2. The transmission or distribution grid that would serve as the point of interconnection is inadequate.
3. The Project does not meet all applicable state and local laws and building standards, and utility interconnection requirements.
4. The aggregate of all electric generation facilities on a distribution circuit would adversely impact utility operation and load restoration efforts of the distribution system.
5. The Applicant or its Affiliates will have an excess of 10 MW of executed Re-MAT PPAs with SDG&E under this Schedule.
6. The Project appears to be part of a larger overall installation by the same company or consortium in the same general location.
7. There exist any outstanding obligations owed to SDG&E by the Applicant under a previously executed Re-MAT PPA or other agreement related to the sale of energy, capacity, green attributes, or other related products, in each case, that relates to either any portion of the site or the interconnection queue position to be utilized by the Project seeking service.
8. The Applicant does not otherwise meet the requirements of this Schedule.

Upon receipt of notice of denial from SDG&E, the Applicant may appeal the decision to the CPUC.

O. DEFINITIONS

Capitalized terms in this Schedule shall have the same meaning as the defined term in the Re-MAT PPA (Form XX), unless the term is otherwise defined in this Schedule.

1. Baseload: For the purposes of this Schedule, Baseload shall have the same meaning as the defined term "Baseload Facility" in Appendix A of the Re-MAT PPA.
2. As-Available Peaking: For the purposes of this Schedule, As-Available Peaking shall have the same meaning as the defined term "As-Available Facility" in Appendix A of the Re-MAT PPA and have a generation profile demonstrating intermittent energy delivery with 95% or more of the expected output generated in the super-peak and shoulder-peak periods. SDG&E reserves the right to request a generation profile and supporting information for the Project to confirm the generation profile.
3. As-Available Non-Peaking: For the purposes of this Schedule, As-Available Non-Peaking shall have the same meaning as the defined term "As-Available Facility" in Appendix A of the Re-MAT PPA and have a generation profile demonstrating intermittent energy delivery with less than 95% of the expected output in the super-peak and shoulder-peak periods. SDG&E reserves the right to request a generation profile and any supporting information for the Project to confirm the generation profile.
4. Subscription: For the purposes of this Schedule, Subscription is defined as the total capacity of

(Continued)

6009D0

Advice Ltr. No. Re-MAT

Decision No. D.12-05-035

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed _____
Effective _____
Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Original _____ Cal. P.U.C. Sheet No. _____

Canceling _____ Cal. P.U.C. Sheet No. _____

Sheet 69

SCHEDULE RE-MAT
Renewable Market Adjusting Tariff

Applicants willing to accept the Contract Price in a Period.

(Continued)

6009D0

Advice Ltr. No. Re-MAT

Decision No. D.12-05-035

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____