



Clay Faber - Director
Regulatory Affairs
8330 Century Park Court
San Diego, CA 92123-1548

Tel: 858.654.3563
Fax: 858.654.1788
cfaber@semprautilities.com

January 22, 2013

ADVICE LETTER 2451-E
(U902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: REVISIONS TO ELECTRIC RULE 25.1 – DIRECT ACCESS SWITCHING
EXEMPTION RULES AND ELECTRIC FORM 143-02759 – DIRECT ACCESS
CUSTOMER RELOCATION/REPLACEMENT DECLARATION IN
COMPLIANCE WITH DECISION 12-12-026**

San Diego Gas & Electric Company (SDG&E) hereby submits for approval the following revisions to its electric tariffs as shown in the enclosed Attachment A.

PURPOSE

This advice filing revises SDG&E's electric Rule 25.1, Direct Access Service Switching Exemption Rules, and revises and renames the Direct Access Customer Relocation/Replacement Declaration (electric Form 143-02759) as the Direct Access Customer Relocation Declaration (electric Form 143-02759), in compliance with Ordering Paragraphs (OP.) 6 and 7 of Decision (D.) 12-12-026.

BACKGROUND

On February 23, 2012, Alliance for Retail Energy Markets (AReM), Retail Energy Supply Association (RESA), and Direct Access Customer Coalition (DACC) filed a motion for an updated status report on the Investor Owned Utilities (IOU) compliance with D.10-03-022 and requested a blanket waiver of the requirement to file a motion each time to obtain subsequent updated reports. Responses to the February 23, 2012 motion were filed on March 9, 2012 by SDG&E, and jointly by Southern California Edison (SCE) and Pacific Gas and Electric Company (PG&E).

On May 31, 2012, the Commission issued an Administrative Law Judge (ALJ) Ruling soliciting comments on the Party's blanket waiver request and on the recommended process improvements for managing the DA load cap contained in a Working Group Report submitted by the parties in November 2010.

On July 10, 2012, AReM, California Manufacturers & Technology Association (CMTA), DACC, Energy Users Forum, RESA and the IOUs jointly filed comments on the Ruling. In the

comments, based on consensus discussions, the parties proposed that the Commission's Energy Division (ED) prepare annual status reports on an on-going basis, and revisions to the "Relocation Form" and "Lottery Process" originally proposed in the November 2010 Working Group Report.

On December 20, 2012, the Commission issued D. 12-12-026 which granted the blanket waiver of the requirement to file a motion each time a status report update is requested, directed the ED to prepare an annual status report, and adopted revised procedures for the processing of enrollments of Direct Access (DA) rights pursuant to D.10-03-022, whereby qualifying customers became eligible to enroll in DA service, and revisions to the DA Relocation/Replacement Declaration to provide for the relocation of DA rights, under certain conditions, to an existing bundled service customer site.

SDG&E submits this advice filing to adopt the ordered changes to the DA switching and enrollment process and DA Relocation form and requests a February 1, 2013 effective date to allow time for the notification of these changes to active Electric Service Providers.

Tariff Revisions

In compliance with Ordering Paragraphs 6 and 7, SDG&E proposes the following tariff revisions:

1. Electric Rule 25.1, Switching Exemption Rules, has been revised as follows:
 - a. The Decision has been incorporated by reference into the introductory paragraph of the rule.
 - b. Added a new Section D, Post-Phase-In Period, to incorporate the revised switching and enrollment process set forth in Appendix 1 of the Decision.
 - c. In Section D.1 clarified that the 9:00 a.m. start and 5:00 p.m. end time of the five-day enrollment period are adjusted for daylight saving time.
2. Electric Form 143-02759, Direct Access Customer Relocation/Replacement Declaration, has been revised to adopt the revisions set forth in Appendix 2 of the Decision and renamed the Direct Access Customer Relocation Declaration.

EFFECTIVE DATE

SDG&E believes this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E respectfully requests that this filing become effective on February 1, 2013.

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received no later than February 11, 2013, which is 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division at EDTariffUnit@cpuc.ca.gov. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1879
E-mail: MCaulson@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in R.07-05-025, by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by email to SDG&ETariffs@semprautilities.com.

CLAY FABER
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Christina Sondrini

Phone #: (858) 636-5736

E-mail: csondrini@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2451-E

Subject of AL: Revisions to Electric Rule 25.1 – Switching Exemption Rules, and Electric Form 143-02759
- Direct Access Customer Relocation/Replacement Declaration In Compliance With Decision 12-12-026

Keywords (choose from CPUC listing): _____

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.12-12-026

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: N/A

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 2/1/13

No. of tariff sheets: 8

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rule 25.1, Form 143-02759 & TOC

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

San Diego Gas & Electric
Attention: Megan Caulson
8330 Century Park Ct, Room 32C
San Diego, CA 92123
mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

S. Cauchois
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Cameron

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynergy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

San Diego Regional Energy Office

S. Freedman
J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter
D. White

TURN

M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi
N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties In:

R.07-05-025

ATTACHMENT A
ADVICE LETTER 2451-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 23413-E	RULE 25.1, SWITCHING EXEMPTIONS, Sheet 1	Revised 21694-E
Original 23414-E	RULE 25.1, SWITCHING EXEMPTIONS, Sheet 12	
Original 23415-E	RULE 25.1, SWITCHING EXEMPTIONS, Sheet 13	
Original 23416-E	RULE 25.1, SWITCHING EXEMPTIONS, Sheet 14	
Revised 23417-E	SAMPLE FORMS, FORM 143-02759, Sheet 1	Revised 21705-E
Revised 23418-E	TABLE OF CONTENTS, Sheet 1	Revised 23411-E
Revised 23419-E	TABLE OF CONTENTS, Sheet 7	Revised 23330-E
Revised 23420-E	TABLE OF CONTENTS, Sheet 11	Revised 23322-E



RULE 25.1

Sheet 1

SWITCHING EXEMPTIONS

The following terms and conditions apply to both SDG&E customers and electric energy service providers (ESP) who participate in Direct Access (DA) as defined by Rule 25.

The following rules implement the Switching Exemption Decision (D.) 03-05-034, which adopted guidelines regarding the rights and obligations of DA customers who return to bundled service and subsequently switch back to DA service and the Decision Regarding Increased Limits For Direct Access Transactions D.10-03-022, which adopted guidelines regarding the rights and obligations of non-residential bundled service customers to transfer to DA service and D.12-12-026, which adopted a lottery process in lieu of a first-come/first-served process. D.03-05-034, D.10-03-022 and D.12-12-026 established provisions for eligible DA customers regarding 1) Transitional Bundled Service, 2) Bundled Portfolio Service, 3) Phase-In Period and 4) Post-Phase-In Period.

Pursuant to D.05-12-041, customers receiving Direct Access Service, Transitional Bundled Service, or Bundled Portfolio Service may be automatically enrolled in a Community Choice Aggregation Program, as described in Rule 27.

Effective March 11, 2010, the right to transfer to Direct Access service is closed to residential customers. However, a residential customer previously classified as DA-eligible that submitted a six-month notice to transfer to DA service prior to March 11, 2010, retains a one-time right to transfer to DA service pursuant to D.10-03-022 and the conditions set forth in Section B below.

Customers switching to or from bundled service (with the exception of Transitional Bundled Service described in Section A of this Rule) shall notify SDG&E six months in advance of their intent to switch.

A. Transitional Bundled Service

1. Transitional Bundled Service (TBS) is effective February 19, 2004 and allows DA customers to return to bundled service on a transitional basis while switching from one ESP to another, or for similar or related reasons where TBS is needed.
2. The TBS provision is limited to a 60-day period. The 60-day period begins on the day DA service is disconnected which is the day SDG&E starts supplying power to the service account (day 1). By no later than the end of the 60-day period (day 60 of SDG&E supplying power), SDG&E must be in receipt of a Direct Access Service Request (DASR) from the customer's new ESP to switch the account to DA. In addition to meeting the DASR provisions set forth in Rule 25, Section E, DASRs to switch the account back to DA service must comply with the following special conditions:
 - a. Accepted DASRs that do not require a meter change will be processed based on normal DASR processing timeframes as defined in Rule 25, Section E. SDG&E will include the TBS requirements with the DASR status notification that is sent to the customer as provided for in Rule 25, Section E.7. The customer is responsible for providing its new ESP with this information.
 - b. Rejected DASRs must be corrected and resubmitted by the ESP and be acceptable to SDG&E no later than 20 days following the conclusion of the TBS period (day 80 of SDG&E supplying power). DASRs not corrected by the ESP within this time period will be cancelled by SDG&E.

(Continued)

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RULE 25.1

SWITCHING EXEMPTIONS

D. Post-Phase-In Period

The following describes the enrollment process after the Phase-In Period, described in Section C.2, closes:

1. Customers or their authorized agent may submit Six-Month Notices via email or an online IOU form during a prescribed 5-business day window (Submission Period) in the second full business week in April of 2013 for space under the established Overall DA Cap that may become available commencing in October of 2013 and continuing through 2014. Beginning in 2014, the Submission Period will be the second full week in June of each year for space under the established Overall DA Cap that may become available during the twelve (12) months of the subsequent calendar year. The Submission Period will begin on Monday at 9:00 a.m. PDT and end on Friday at 5:00 p.m. PDT. Six-Month Notices received prior to 9:00 a.m. PDT Monday or after 5:00 p.m. PDT Friday will be rejected. Submissions must be made by or on behalf of an individual customer and shall include the following information:
 - a. Customer Name, Six-Month Notice, Submitter Name, and number of Service Accounts being submitted.
 - b. A completed Six-Month Notice may cover multiple Service Accounts but they must all be for the same customer, under that customer's Federal Tax Identification (FTI) number. A Six-Month Notice found to include multiple FTI numbers will be considered to have a deficiency. Upon email notification from SDG&E of such deficiency, DA customers or their authorized agent shall have five (5) business days to correct the FTI number or submit a new Six-Month Notice for the Service Account(s) covered by a different FTI number.
 - c. A prioritized list of the submitted Service Accounts (in the event the available space under the established Overall Load Cap cannot accommodate the entire list).
2. Upon SDG&E's receipt of each Six-Month Notice, SDG&E will send an automatic receipt via email, addressed to the party from whom the notice was received, acknowledging that the Notice was received. The purpose of this email shall be just to confirm that the submission was received. It shall neither confer any priority, nor impact the lottery process.
3. Any duplicate Six-Month Notices covering the same Service Accounts will be discarded. If more than one Six-Month Notice is received for a Service Account, only one will be confirmed; all others will be ineligible. For any Six-Month Notice that SDG&E determines to be ineligible, it will send via e-mail a notice to the party from whom the Six-Month Notice was received that it has been determined to be ineligible. If the party believes that SDG&E's determination of ineligibility is in error, the party will have five (5) business days to dispute SDG&E's determination, upon which SDG&E will review its determination and advise the submitter of the information required to resolve the dispute.
4. SDG&E to review/audit/confirm Six-Month Notices within thirty (30) business days following close of the Submission Period.

(Continued)

12P8

Issued by

Date Filed

Jan 22, 2013

Advice Ltr. No. 2451-E

Lee Schavrien

Effective

Senior Vice President

Decision No. 12-12-026

Resolution No. _____



RULE 25.1

SWITCHING EXEMPTIONS

D. Post-Phase-In Period (Continued)

5. During the review and audit process, a Six-Month Notice that is found to have a deficiency (e.g., incorrect service account number) may be accepted on the condition that it is corrected by the customer within five (5) business days after SDG&E notifies the customer of such deficiency. Six-Month Notices will be void in the event a deficiency in a Six-Month Notice is not corrected by the customer within five (5) business days, but only as to the service account(s) for which there was an uncorrected deficiency.
6. Six-Month Notices will be accepted subject to all deficiencies being resolved and availability of space under the established Overall Load Cap. By the thirtieth (30th) business day of the review period, SDG&E will run the "randomizer" tool (Microsoft Access or some other tool agreed-upon by all parties) to assign a random number to each customer submission.
7. The Six-Month Notices will be ordered in sequence by their randomly assigned number and accepted subject to the established Overall Load Cap. Remaining Six-Month Notices will be placed on a Wait List in the order assigned by randomizer, and will be maintained on that Wait List for the subsequent calendar year until the next enrollment period commences.
8. Within ten (10) business days, following the thirty (30) business day review period, customers will receive email notification that their Six-Month Notice has been accepted or placed on the Wait List along with their initial sequence number, based upon the random "lottery" number.
9. All Six-Month Notices on the Wait List on the last business day of each calendar year will be cancelled and superseded by the following year's Wait List.
10. On the last business day of each month, SDG&E will determine if there is room under the Overall Load Cap and notify the first customer on the Wait List that there is available space under the Overall Load Cap:
 - a. If the available space under the Overall Load Cap is sufficient to accommodate all of the customer's Wait-Listed Service Accounts, SDG&E will notify the customer of the DASR Due Date for each accepted Service Account at least forty-five (45) days in advance of the customer's earliest possible switch date. During this process, a Six-Month Notice that is found to have a deficiency (e.g., incorrect service account number) may be accepted on the condition that it is corrected by the customer within five (5) business days after SDG&E notifies the customer of such deficiency. Six-Month Notices will be void in the event a deficiency in a Six-Month Notice is not corrected by the customer within five (5) business days, but only as to the service account(s) for which there was an uncorrected deficiency. Customers will have fifteen (15) business days either to accept or decline the space offered, without penalty. Should the customer decline the space offered, the customer is removed from that year's Wait List and remains on utility bundled service. SDG&E will then notify the next customer on the list.

(Continued)

13P8

Issued by

Date Filed

Jan 22, 2013

Advice Ltr. No. 2451-E

Lee Schavrien

Effective _____

Decision No. 12-12-026

Senior Vice President

Resolution No. _____



RULE 25.1

SWITCHING EXEMPTIONS

D. Post-Phase-In Period (Continued)

10. On the last business day of each month, SDG&E will determine if there is room under the Overall Load Cap and notify the first customer on the Wait List that there is available space under the Overall Load Cap: (Continued)

b. If the available space under the Overall Load Cap is not sufficient to accommodate all of the customer's Service Accounts on the wait list, SDG&E will notify the customer at least forty-five (45) days in advance of the customer's earliest possible switch date of the eligible Service Account(s) and will work with the customer to determine the Service Accounts to be switched. The remaining Service Accounts, if any, on the customer's list will remain on the Wait List. Customers will have fifteen (15) business days either to accept or decline the space offered, without penalty. Should the customer decline to accept the space offered, the customer is removed from that year's Wait List and remains on utility bundled service.

c. Should a customer accept the offer and fail to submit a DASR by the DASR Due Date, the customer's account(s) will be switched to Transitional Bundled Service and be subject to the then current Switching Exemption Rules.

14P6

Advice Ltr. No. 2451-E

Decision No. 12-12-026

Issued by
Lee Schavrien
Senior Vice President

Date Filed Jan 22, 2013

Effective _____

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 23417-E

Canceling Revised Cal. P.U.C. Sheet No. 21705-E

SAMPLE FORMS

Sheet 1

FORM 143-02759

Direct Access Customer Relocation Declaration

(02/13)

(See Attached Form)

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Advice Ltr. No. 2451-E

Decision No. 12-12-026

Issued by
Lee Schavrien
Senior Vice President

Date Filed Jan 22, 2013

Effective _____

Resolution No. _____



Direct Access Customer Relocation Declaration

A. Electric Energy Service Provider (ESP) Declaration

I, _____, state as follows:

1. I am an officer of _____ (*Name of ESP*)(“ESP”) authorized to make this declaration. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
2. Pursuant to a valid agreement (Agreement) by and between _____ (Name of ESP) and _____ (Name of Customer) (“Customer”), ESP provides electric power service to Customer at the Current Location, as specified below.
3. As stated herein, Customer requests to transfer its direct access (DA) service provided by SDG&E and electric power service provided by ESP at the Current Location, to the New Location, as specified in this document. This relocation is requested in the normal course of business.
4. Under the provisions of the Agreement, the Customer has the right to receive electric power service from ESP for electric service loads located at the New Location.
5. All conditions of the Agreement necessary for a transfer of electric service from Current Location to New Location have been satisfied, including any necessary approvals by ESP.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct. Executed this ___ day of _____, _____ at _____, _____ [city, state].

_____ [Signature]
Authorized Representative of ESP

_____ [Title]

_____ [Date]

B. Customer Declaration

I, _____, state as follows:

1. I am an authorized representative of _____ (“Customer”) and I am authorized to make this declaration.
2. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
3. Customer has entered into an agreement for direct access service (Agreement) with the ESP as identified above.
4. Customer requests to transfer its DA service provided by SDG&E and its electric power service provided by ESP from Current Location to New Location, as noted on the attached form. This relocation is requested in the normal course of business.

Please check one:

- _____ A. “Current Location” means one existing customer Premises¹ where the electric load of one service account (which may consist of one or more electric meters) is currently being served under DA. “New Location” means the same or different Premises from the Current Location which has been newly acquired or constructed by customer, at which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may only consist of one service account.
- _____ B. “Current Location” means one existing customer Premises where the electric load of one or more service accounts are currently being served under DA. “New Location” means the same or different Premises from the Current Location which has been newly acquired or constructed by customer, at which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may consist of one or more service accounts at a single Premise.
- _____ C. “Current Location” means one or more existing customer Premises where the electric load of one or more service accounts is currently being served under DA. “New Location” means a different Premises from the Current Location to which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may consist of one or more service accounts at a single or multiple Premises. Customer warrants that the total DA load of all active accounts at New Location after the relocation has been completed is limited to loads the same as, or substantially the same as, the loads represented by the Current Location.
- _____ D. “Current Location” means one or more existing customer Premises where the electric load of one or more service accounts is currently being served under

¹ Premises is defined in SDG&E’s electric Rule 1.

DA. "New Location" means a different Premise than the Current Location to which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may only consist of one service account at which the customer has been receiving bundled service. The New Location shall not be eligible for DA service until all electric service accounts billing under the same customer of record at the Current Location have been terminated. Customer must submit this request to SDG&E no later than ninety (90) days from the date all the service accounts at the Current Location have been terminated.

5. Customer understands that a New Location cannot include bundled service accounts that have been in the customer's name for more than ninety (90) days. This section is not applicable if Section 4.D. above is selected.
6. Customer warrants its total DA load as a result of the relocation does not exceed the load limitations provided in the Agreement.
7. Customer agrees to maintain, and make available to the California Public Utilities Commission upon request, all records associated with its electricity service and consumption at Current Location and New Location, including, but not limited to, the applicable meter and account numbers, and the associated direct access load.
8. Customer agrees to (Check One):
 - Close its service account(s) at Current Location on _____ [Expected date].
 - Return its service account(s) at Current Location(s) to bundled service on _____ [Expected date].
 - Split the load on the service account(s) at Current Location as follows. (this section is only applicable if section 4.C. above is selected). Identify service account(s) by SDG&E Service Agreement Number in the space below):

9. Customer understands that this declaration must be submitted within sixty (60) days of closing its service account at the Current Location or moving part of its business or operations from the Current Location to a New Location.
10. Customer understands that a DASR must be submitted with sixty (60) days of either a) this relocation declaration's acceptance by SDG&E or b) establishment of electric service at the New Location, whichever is later, for this relocation to be valid.

11. Customer understands that continuous direct access status pursuant to Ordering Paragraph 4 of CPUC Decision 02-11-022 (exemption from paying the DWR components of the DA Cost Responsibility Surcharge) will transfer to a relocation account only if each account at the Current Location(s) being combined for the relocation account qualifies as continuous direct access. If the customer elects to combine a number of accounts that do not qualify as continuous direct access, then the relocation account will not qualify as continuous direct access.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct. Executed this ___ day of _____, _____ at _____, _____ [city, state].

_____ [Signature]
Authorized Representative of New Customer

_____ [Title]

_____ [Date]

C. Current Location Information

Name on Account _____

Service Agreement Number _____

Service Address _____

City, State, ZIP _____

Meter Number _____

Service Agreement Number _____

Service Address _____

City, State, ZIP _____

Meter Number _____

Service Agreement Number _____

Service Address _____

City, State, ZIP _____

Meter Number _____

D. New Location Information

Name on Account _____

(The direct access service will occur at the New Location and, if only part of its business or operations is relocated, the Current Location may also continue to receive direct access service)

Service Agreement Number _____

Service Address _____

City, State, ZIP _____

Meter Number _____

Start Date for Relocation _____

Service Agreement Number _____

Service Address _____

City, State, ZIP _____

Meter Number _____

Start Date for Relocation _____

Service Account Number _____

Service Address _____

City, State, ZIP _____

Meter Number _____

Start Date for Relocation _____

(For more accounts, please list the additional information on a separate sheet and attach it to this form)

E. New Location Information *(Continued)*

Upon receipt by SDG&E of the customer relocation declaration, SDG&E shall review the information and notify ESP within five (5) business days either that (a) the relocation declaration has been accepted; or (b) SDG&E has reasonable cause not to process the customer relocation declaration. Upon receiving notification of the relocation declaration's acceptance under subsection (a) above, ESP must submit a DASR to SDG&E within sixty (60) days of either a) this relocation declaration's acceptance by SDG&E or b) establishment of electric service at the New Location, whichever is later. Upon receiving denial notification from SDG&E under subsection (b) above, SDG&E and ESP shall confer as soon as possible to determine what additional information is required in order for the relocation declaration to be accepted. This document may be executed in counterparts and submitted by email or fax, provided the originals are delivered to SDG&E within ten (10) business days thereafter.



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Senior Vice President

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