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January 25, 2013

**ADVICE LETTER 2453-E**  
(U902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: REVISIONS TO ELECTRIC FORM 143-02762 – DIRECT ACCESS CUSTOMER ASSIGNMENT AFFIDAVIT AND NEW PROPOSED ELECTRIC FORM 143-02764 – DIRECT ACCESS CUSTOMER REPLACEMENT DECLARATION PURSUANT TO DECISION 12-12-026**

San Diego Gas & Electric Company (SDG&E) hereby submits for approval the following revisions to its electric tariffs as shown in the enclosed Attachment A.

**PURPOSE**

This advice filing revises SDG&E's Direct Access Customer Assignment Affidavit (electric Form 143-02762) and submits a new Direct Access Customer Replacement Declaration (electric Form 143-02764) consistent with Ordering Paragraph (OP.) 8 of Decision (D.) 12-12-026.

**BACKGROUND**

On February 23, 2012, Alliance for Retail Energy Markets (AReM), Retail Energy Supply Association (RESA), and Direct Access Customer Coalition (DACC) filed a motion for an updated status report on the Investor Owned Utilities' (IOUs) compliance with D.10-03-022 and requested a blanket waiver of the requirement to file a motion each time to obtain subsequent updated reports. Responses to the motion were filed on March 9, 2012 by SDG&E, and jointly by Southern California Edison (SCE) and Pacific Gas and Electric Company (PG&E).

On May 31, 2012, the Commission issued an Administrative Law Judge (ALJ) Ruling soliciting comments on the blanket waiver request and on the recommended process improvements for managing the Direct Access (DA) load cap proposed in a Working Group Report submitted by the parties in November 2010.

On July 10, 2012, AReM, California Manufacturers & Technology Association (CMTA), DACC, Energy Users Forum, RESA and the IOUs jointly filed comments on the Ruling. In the comments, based on consensus discussions, the parties proposed that the Commission's Energy Division (ED) prepare annual status reports on an on-going basis, and revisions to the Direct Access Relocation/Replacement Declaration Form and the "Lottery Process" originally proposed in the November 2010 Working Group Report.

On December 20, 2012, the Commission issued D. 12-12-026 which (1) granted the blanket waiver of the requirement to file a motion each time a status report update is requested, (2) directed the ED to prepare an annual status report, (3) adopted revised procedures for the processing of DA enrollments pursuant to D.10-03-022, whereby qualifying customers became eligible to enroll in DA service, and (4) adopted revisions to the DA Relocation/Replacement Declaration. Advice Letter 2451-E, filed on January 22, 2013, revised and renamed the DA Relocation/Replacement Declaration (electric form 143-02759) to the DA Relocation Declaration (electric form 143-02759).

The November 2010 Working Group Report also proposed revisions to the DA Customer Assignment Affidavit form and a new DA Customer Replacement Declaration form. SDG&E submits this advice filing to implement the revised DA Customer Assignment Affidavit form (electric Form 143-02762) and the new DA Customer Replacement Declaration form (electric Form 143-02764) with two modifications. The proposed modifications are (1) to eliminate the requirement that the DA Customer Replacement Declaration be submitted within sixty (60) days following the closure of the customer's current service account (former Condition 5) and (2) to include a section that provides authorization from the customer for the exchange of information between SDG&E and the customer's ESP to facilitate completion of the customer request.

### **Tariff Revisions**

Pursuant to OP 8, SDG&E proposes the following tariff changes:

1. Electric Form 143-02762, Customer Assignment Notification, has been revised to:
  - a. Allow either the customer's current or new ESP to execute the ESP Declaration portion of the Customer Assignment Notification.
  - b. Clarify that the applicable time limits are as follows:
    - i. The Customer Assignment Notification (Notice) must be submitted within sixty (60) days after the current customer closes its service account; and
    - ii. The service account may not have been in the new customer's name for more than ninety (90) days, and
    - iii. A Direct Access Service Request (DASR) to establish DA service in the new customer's name must be submitted within sixty (60) days following the acceptance of the Notice by SDG&E.
2. Electric Form 143-02764, Direct Access Customer Replacement Declaration. This new electric form will be used to re-establish DA service at a location where the customer has refurbished, reconstructed or remodeled its facilities in the normal course of business.

### **EFFECTIVE DATE**

SDG&E believes this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. SDG&E respectfully requests that this filing become effective on February 24, 2013, which is 30 days after the date of filing.

**PROTEST**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received no later than February 14, 2013, which is 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division at [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson  
Regulatory Tariff Manager  
8330 Century Park Court, Room 32C  
San Diego, CA 92123-1548  
Facsimile No. (858) 654-1879  
E-mail: [MCaulson@semprautilities.com](mailto:MCaulson@semprautilities.com)

**NOTICE**

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in R.07-05-025, by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by email to [SDG&ETariffs@semprautilities.com](mailto:SDG&ETariffs@semprautilities.com).

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CLAY FABER  
Director – Regulatory Affairs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Christina Sondrini

Phone #: (858) 636-5736

E-mail: csondrini@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric    GAS = Gas  
PLC = Pipeline    HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2453-E

Subject of AL: Revisions to Electric Form 143-02762 - DA Customer Assignment Affidavit and New Electric Form 143-02764 - DA Customer Replacement Declaration Pursuant to Decision 12-12-026

Keywords (choose from CPUC listing): \_\_\_\_\_

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.12-12-026

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: N/A

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 2/24/13

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Form 143-02762, Form 143-02764 & TOC

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
EDTariffUnit@cpuc.ca.gov

San Diego Gas & Electric  
Attention: Megan Caulson  
8330 Century Park Ct, Room 32C  
San Diego, CA 92123  
mcaulson@semprautilities.com

<sup>1</sup> Discuss in AL if more space is needed.

General Order No. 96-B  
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

S. Cauchois  
R. Pocta  
W. Scott

Energy Division

P. Clanon  
S. Gallagher  
D. Lafrenz  
M. Salinas

CA. Energy Commission

F. DeLeon  
R. Tavares

Alcantar & Kahl LLP

K. Cameron

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell  
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham

City of Poway

R. Willcox

City of San Diego

J. Cervantes  
G. Lonergan  
M. Valerio

Commerce Energy Group

V. Gan

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill  
J. Pau

Dept. of General Services

H. Nanjo  
M. Clark

Douglass & Liddell

D. Douglass  
D. Liddell  
G. Klatt

Duke Energy North America

M. Gillette

Dynergy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell  
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg  
J. Heather Patrick  
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard  
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

J. Clark  
M. Huffman  
S. Lawrie  
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

San Diego Regional Energy Office

S. Freedman  
J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander  
K. Cini  
K. Gansecki  
H. Romero

TransCanada

R. Hunter  
D. White

TURN

M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi  
N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties In:

R.07-05-025

ATTACHMENT A  
ADVICE LETTER 2453-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 23432-E	SAMPLE FORMS, FORM 143-02762, Sheet 1	Original 21708-E
Original 23433-E	SAMPLE FORMS, FORM 143-02764, Sheet 1	
Revised 23434-E	TABLE OF CONTENTS, Sheet 1	Revised 23418-E
Revised 23435-E	TABLE OF CONTENTS, Sheet 11	Revised 23420-E





# Customer Assignment Notification

## **1. Energy Service Provider (ESP) Declaration**

\_\_\_\_\_ (*Name of ESP*) (“ESP”) hereby warrants that:

- (1) Under provisions of the agreement for Direct Access service (Agreement), the current customer as identified below (Current Customer) has the right to receive Direct Access (DA) service from an ESP for electric service loads located at the service address identified below (Current Location) under the service accounts identified below (Current Accounts).
- (2) Under the provisions of the Agreement, Current Customer has the right to assign its right to receive DA service at the current location for load represented by the Current Accounts to “New Customer” (identified below).
- (3) All conditions of the Agreement necessary for a valid assignment from Current Customer to New Customer have been satisfied, including any necessary approvals by ESP.

Signed \_\_\_\_\_  
(Authorized representative of ESP)

Date \_\_\_\_\_

## **2. New Customer Declaration**

\_\_\_\_\_ (New Customer as identified below) hereby warrants that:

- (1) It consents to the assignment of rights by the Current Customer as described above under the ESP Declaration
- (2) It understands that the assigned right to receive direct access service is limited to electric power loads at the Current Location;
- (3) It understands that this notice must be submitted within sixty (60) days after Current Customer closes its service account.
- (4) It understands that its service account may not have been in the New Customer’s name for more than ninety (90) days.
- (5) It understands that a Direct Access Service Request (DASR) must be submitted within sixty (60) days of acceptance of this notice by SDG&E for this assignment to be valid.
- (6) It is familiar with the loads and the load history represented by the Current Accounts and understands that, pursuant to California Public Utilities Commission Decision 02-03-055, its right to receive direct access is limited to loads the same as, or substantially the same as, the loads represented by the Current Accounts.



# Customer Assignment Notification (cont'd)

### **3. Current Customer Information**

Name On Account: \_\_\_\_\_

Service Address (Current Location)

\_\_\_\_\_  
\_\_\_\_\_

#### **Current Account(s): Listed by SDG&E Service Agreement Number:**

Service Agreement Number: \_\_\_\_\_

Meter Number: \_\_\_\_\_

Service Agreement Number: \_\_\_\_\_

Meter Number: \_\_\_\_\_

Service Agreement Number: \_\_\_\_\_

Meter Number: \_\_\_\_\_

### **4. New Customer Information**

Name On Account: \_\_\_\_\_

#### **New Service Account(s) Listed by SDG&E Service Agreement Number:**

Service Agreement Number: \_\_\_\_\_

Meter Number: \_\_\_\_\_

Service Agreement Number: \_\_\_\_\_

Meter Number: \_\_\_\_\_

Service Agreement Number: \_\_\_\_\_

Meter Number: \_\_\_\_\_

Signed \_\_\_\_\_

(Authorized representative of New Customer)

Date \_\_\_\_\_

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**Upon receipt by SDG&E of the customer assignment notification, SDG&E shall review the information and notify ESP within five (5) business days either that (a) the customer assignment notification has been accepted; or (b) SDG&E has reasonable cause not to process the customer assignment notification. Upon receiving notification under subsection (a) above, ESP must submit a DASR within sixty (60) days. Upon receiving notification under subsection (b) above, SDG&E and ESP shall confer as soon as possible to determine what additional information is required in order for the assignment notification to be accepted. This document may be executed in counterparts and submitted by email or fax, provided the originals are delivered to the SDG&E within ten (10) business days thereafter.**



San Diego Gas & Electric Company  
San Diego, California

Original Cal. P.U.C. Sheet No. 23433-E

Canceling \_\_\_\_\_ Cal. P.U.C. Sheet No. \_\_\_\_\_

**SAMPLE FORMS**

Sheet 1

FORM 143-02764

N  
N

Direct Access Customer Replacement Declaration

(02/13)

(See Attached Form)

N  
N  
N

1P5

Advice Ltr. No. 2453-E

Decision No. 12-12-026

Issued by  
**Lee Schavrien**  
Senior Vice President

Date Filed Jan 25, 2013

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_



## Direct Access Customer Replacement Declaration

I, \_\_\_\_\_, state as follows:

1. I am an authorized representative of \_\_\_\_\_ (“Customer”) and I am authorized to make this declaration.
2. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
3. Customer has entered into an agreement for electric power service (Agreement) with the following ESP, \_\_\_\_\_.
4. Customer seeks to refurbish, reconstruct or remodel facilities at the Current Location, as noted below, and continue to serve these facilities under direct access at the Current Location. This replacement is in the normal course of business. “Current Location” means one existing customer site where the electric load of one customer service account is currently being served under direct access.

**Current Location Information (Service Accounts listed by SDG&E Service Agreement Number):**

Name on Account \_\_\_\_\_

Current Service Agreement Number \_\_\_\_\_

New Service Agreement Number \_\_\_\_\_

Service Address \_\_\_\_\_

City, State, ZIP \_\_\_\_\_

Meter Number \_\_\_\_\_

5. Customer understands that a DASR must be submitted within sixty (60) days of acceptance of this notice by SDG&E, or establishment of electric service for the New Service Account, whichever occurs last, for this replacement to be valid.
6. Customer agrees to maintain, and make available to the California Public Utilities Commission (CPUC) upon request, all records associated with its electricity service and consumption at Current Location, including, but not limited to, the applicable meter and account numbers, and the associated direct access load.

## Direct Access Customer Replacement Declaration (cont'd)

7. Customer agrees, by signing this Declaration, to authorize SDG&E to share this information with the ESP named in Condition 3 above.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct. Executed this \_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_ at \_\_\_\_\_, \_\_\_\_\_ [city, state].

\_\_\_\_\_ [Signature]  
*Authorized Representative of ESP*

\_\_\_\_\_ [Title]

\_\_\_\_\_ [Date]

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**This document may be submitted by email or fax provided the originals are delivered to SDG&E within ten (10) business days thereafter.**



**TABLE OF CONTENTS**

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Advice Ltr. No. 2453-E

Decision No. 12-12-026

Issued by  
**Lee Schavrien**  
Senior Vice President

Date Filed Jan 25, 2013

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_



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Sheet 11

SAMPLE FORMS

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142-0543	10-12	Generating Facility Interconnection Agreement..... (3 <sup>rd</sup> Party Non-Exporting)	23238-E
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11P4	Issued by	Date Filed	Jan 25, 2013
Advice Ltr. No. <u>2453-E</u>	<b>Lee Schavrien</b>	Effective	
Decision No. <u>12-12-026</u>	Senior Vice President	Resolution No.	

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