

Pacific Gas and Electric Company 77 Beale St., Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Fax: 415.973.7226

January 22, 2013

California Public Utilities Commission Energy Division ED Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102

Re: Substitute Sheets for Advice 4178-E

Dear Energy Division Tariff Unit:

An original and 4 copies of substitute sheets are attached for Advice 4178-E, "Revisions to Electric Rule 22.1 - Direct Access Service Switching Exemption Rules, and Electric Form 79-1014 - Direct Access Customer Relocation/Replacement Declaration In Compliance With Decision (D.) 12-12-026".

In PG&E's Advice Letter for 4178-E filed on Friday, January 18, 2013, PG&E inadvertently entered a typographical error on the submitted tariff sheets for Electric Rule 22.1. Section D.1 on Sheet 19, currently reads: "1. DA customers or their authorized agent may submit …" However, the correct reference should read: "1. Customers or their authorized agent may submit …" The attached tariff sheets include the corrected customer reference.

In accordance with GO 96-B, Section 7.5.1, the substitute sheets are being served in the same manner as the original advice letter. For administrative convenience, a new Attachment 1 and tariff sheets are attached in their entirety. Please discard previously submitted Attachment 1 and tariff sheets.

Please telephone me at (415) 972-5472 should you have any questions regarding the substitute sheets.

/S/ Kimberly Chang

Kimberly Chang Regulatory Relations

Attachment

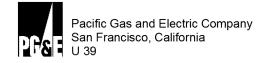
		ATTACHMEINT Advice 4178-E
Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32403-E	ELECTRICRULENO. 22.1 DIRECTACCESSERVICESWITCHING EXEMPTIORULES Sheet 1	31145-E
32404-E	ELECTRICRULENO. 22.1 DIRECTACCESSERVICESWITCHING EXEMPTIORULES Sheet 2	31146-E
32405-E	ELECTRICRULENO. 22.1 DIRECTACCESSERVICESWITCHING EXEMPTIORULES Sheet 3	31147-E
32406-E	ELECTRICRULENO. 22.1 DIRECTACCESSERVICESWITCHING EXEMPTIORULES Sheet 4	20999-E
32407-E	ELECTRICRULENO. 22.1 DIRECTACCESSERVICESWITCHING EXEMPTIORULES Sheet 7	29179-E
32408-E*	ELECTRICRULENO. 22.1 DIRECTACCESSERVICESWITCHING EXEMPTIORULES Sheet 19	
32409-E	ELECTRICRULENO. 22.1 DIRECTACCESSERVICESWITCHING EXEMPTIORULES Sheet 20	
32410-E	ELECTRICRULENO. 22.1 DIRECTACCESSERVICESWITCHING EXEMPTIORULES Sheet 21	
32411-E	Electric Sample Form No. 79-1014 Direct Access Customer Relocation/Replacement Declaration	32129-E
32412-E*	ELECTRIC TABLEOF CONTENTS Sheet 1	32401-E

Page 1 of 2

		ATTACHME N T Advice 4178-E
Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32413-E*	ELECTRIC TABLEOF CONTENTS RULES Sheet 20	32054-E*
32414-E	ELECTRIC TABLEOF CONTENTS SAMPLEORMS Sheet 25	32154-E

Page 2 of 2

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32403-E 31145-E

ELECTRICRULENO. 22.1 DIRECTACCESSERVICESWITCHINESXEMPTIONULES

Sheet 1

The following terms and conditions apply to both PG&Ecustomers and electric service providers (ESPs) who participate in Direct Access (DA) as defined in Rule 22.

The following rules implement the Switching Exemption Decision (D.) 03-05-034, which adopted guidelines regarding the rights and obligations of DA customers who return to Bundled Service and subsequently switch back to DAservice. Decision Regarding Increased Limits For Direct Access Transactions D.10-03-022, which adopted guidelines regarding the rights and obligations of non-residential bundled service customers to switch to DAservice, D.11-12-018, which reduced the minimum commitmenton Bundled (T) Portfolio Service from three (3) years to eighteen (18) months and D.12-12-026, which I adopted a lottery process in lieu of a first-come/first-served process. D.03-05-034. ID.10-03-022. D.11-12-018 and D.12-12-026 established provisions for eligible DA customers (1) Transitional Bundled Service; (2) Bundled Portfolio Service; (3) Phase-In regarding: Period and (4) Post-Phase-In Period. Pursuant to D.05-12-041, customers receiving (T) Direct Access Service, Transitional Bundled Service or Bundled Portfolio Service maybe automatically enrolled in a CommunityChoice Aggregation Program as described in Rule 23.

Effective March 11, 2010, the right to transfer to Direct Access service is closed to residential customers. However, a residential customer previously classified as DA-eligible that submitted a six-month notice to transfer to DA service prior to March 11, 2010, retains a one-time right to transfer to DA service pursuant to D.10-03-022 and the conditions set forth in Section B, below.

Customers switching to or from bundled service (with the exception of Transitional Bundled Service described in Section A of this Rule) shall notify PG&Esix (6) months in advance of their intent to switch.

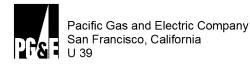
- A. Transitional Bundled Service
 - 1. Transitional Bundled Service (TBS) is effective February 19, 2004, and allows DA customers to return to Bundled Service on a transitional basis while switching from one ESPto another, or for similar or related reasons where TBS is needed.
 - 2. The TBS provision is limited to a sixty (60) day period. The sixty (60) day period begins on the day the DA service is disconnected, which is the day PG&Estarts supplying power to the service account (Day 1). By no later than the end of the sixty (60) day period (Day 60 of PG&Esupplying power), PG&Emust be in receipt of a Direct Access Service Request (DASR) from the customer's new ESPto switch the service account to DA service. addition to meeting the DASR provisions set forth in Rule 22, Section E, DASR switch the service account back to DA service must comply with the following special conditions:

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Date Filed Effective Resolution No.

January 18, 2013 February 1, 2013 n No.

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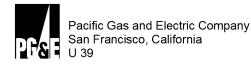
ELECTRICRULENO. 22.1 DIRECTACCESSERVICESWITCHINESXEMPTIORULES

Sheet 2

- A. Transitional Bundled Service (Cont'd.)
 - 2. (Cont'd.)
 - Accepted DASRsthat do not require a meter change will be processed I based on normal DASR processing timeframes as defined in Rule 22, I Section E. PG&Ewill include the TBS requirements with the DASR status I notification that is sent to the customer as provided for in Rule 22, I Section E.7. The customer is responsible for providing its new ESP with this information.
 - Rejected DASRsmust be corrected and resubmitted by the ESPand be I acceptable to PG&Eno later than twenty (20) days following the conclusion of the TBSperiod (Day 80 of PG&Esupplying power). DASRsnot corrected I by the ESPwithin this time period will be cancelled by PG&E.
 - For accepted DASRshat require a meter change, the meter change must C. be completed no later than sixty (60) days following the conclusion of the TBSperiod, or the corrected DASRiming established in Section A.2.b. lf la meter change is not completed within sixty (60) days, PG&Evill switch the service account to DAservice on the customer's next scheduled meter read I date with notification to the ESPand customer at the conclusion of the 1 sixty (60) day period. If special metering services are required, such metering services will be done in accordance with rate Schedules E-ESP 1 and E-EUS.
 - 3. Services accounts failing to meet the time limitations and DASR equirements las set forth in Section A.2, above will be in default of the TBSprovisions and I returned to Bundled Portfolio Service for a eighteen (18) month minimumperiodl subject to the conditions set forth in Section B of this tariff. Such a default the six (6) month notice of return to Bundled Portfolio Service, which is initiates not subject to cancellation. During this six (6) month period, the service account be subject to the pricing conditions established in Section A.4, below. IPG&E will notify the customer within ten (10) business days of the default, providina will ah explanation of the default situation, actions being taken and the customer's new Bundled Portfolio Service requirements.
 - 4. Customers electing the TBSoption will: (1) be subject to Transitional Bundled Commoditypricing, as defined in rate Schedule TBCC;(2) be subject to the I provisions and applicable charges of the Direct Access Cost Responsibility I Surcharge (DA CRS)as defined in rate Schedule DA-CRS;and (3) be ineligible I to receive RevenueCycle Services Credits as defined in rate Schedule I E-CREDIT.

Advice Letter No: 4178-E Decision No. 12-12-026 (Continued)

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ELECTRICRULENO. 22.1 DIRECTACCESSERVICESWITCHINESXEMPTIONULES

Sheet 3

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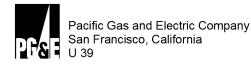
31147-E

- A. Transitional Bundled Service (Cont'd.)
 - (L)
 5. DA customers electing the TBS option may continue to use the same meter I provided it is compatible with the PG&E'smeter reading system. Incompatible I meters will be replaced by PG&Ewith a meter that meets the customer's I applicable tariff requirements, unless PG&Ehas the capability to do a special read for a fee or the customer and PG&Ecan agree on an alternative arrangement. Special metering requirements while receiving TBS will be subject to costs as set forth in rate Schedules E-ESPand E-EUS.
 - 6. Customers returning to DA service at the conclusion of their TBS term will retain their continuous DA status associated with rate Schedule DA-CRS, if applicable
- B. Bundled Portfolio Service
 - 1. This service option is effective February 19, 2004, and is applicable to all DA eligible customers who return to Bundled Service for a minimumof eighteen (18) months. This eighteen (18) month minimumBundled Service commitmentwill be referred to herein as PG&E'sBundled Portfolio Service (BPS). The following conditions will apply:
 - a. Customers electing this service makea eighteen (18) month commitment and will not be allowed to return to DA service until their eighteen (18) month minimumperiod has been completed. The eighteen (18) month minimum period will begin on the date the customer is switched to BPSafter the conclusion of the six (6) month advance notice period as set forth in Section B.1.b of this tariff. With the exception of the one-time temporary waiver granted during the OpenEnrollment Window, described in Section C.4, below, no premature departures from the eighteen (18) month commitmentwill be allowed.
 - Customers must provide a six (6) month advance notice to PG&Eprior to b. becoming eligible for BPSso PG&Ecan adjust its procurement activity to accommodate he additional load. Such notification will be madeby the customer submitting the Notice to Return to PG&Bundled Service form (Form No. 79-1011) in writing or electronically. PG&Ewill provide the customer with written confirmation and the necessary switching process information within ten (10) days of receipt of the customer's notification. Oncereceived by PG&E, customers will have a three (3) business day 1 rescission period after which advance notifications cannot be canceled. PG&Evill process requests to receive BPSin the following manner: I

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Advice Letter No: 4178-E Decision No. 12-12-026

February 1, 2013



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ELECTRICRULENO. 22.1 DIRECTACCESSERVICESWITCHINESXEMPTIORULES

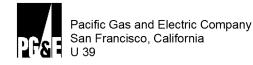
Sheet 4

- B. Bundled Portfolio Service (Cont'd.)
 - 1. (Cont'd.)
 - Service account transfers to BPSwill be switched on the customer's next scheduled meter read date after the completion of the six (6) month advance notice period. For service accounts with meters that are incompatible with PG&E'smeter reading system, PG&Ewill replace the incompatible meter with a meter that is acceptable to PG&E. Such metering service will be done in accordance with rate Schedule E-EUS.
 - PG&Ewill initiate a DASRo transfer the service account to BPSand will provide notification to the customer and ESPin accordance with Rule 22, Section E.7.
 - During the six (6) month advance notice period, but before they become C. for BPS, customers may either continue on DAService or return to eliaible Bundled Service and receive TBSpricing as set forth in Section A.4 of this process any DASR eturning the customer to Bundled tariff. PG&Ewill Service during the six (6) month advance notice period in accordance with Rule 22, Section E, and will provide Bundled Service to the customer at the TBSrate for the remainder, if any, of the six (6) month advance notice L period. the necessary transfer of the service account Ito PG&Ewill initiate BPSat the conclusion of the six (6) month advance notice period with 1 to the customer. The metering requirements of Section B.1.b(1) notification apply during the six (6) month advance notice period. above, will Customers returning to Bundled Service during the six (6) month advance notice period (i.e.. before the commencement BPS), cannot return to DA service. I
 - d. Customers returning to DAservice at the conclusion of their BPSterm willl retain their continuous DAstatus associated with rate Schedule DA-CRS,if I applicable. DAcustomers responsible for DACRScontinue to be I responsible for DACRSundercollections and subject to the terms of rate Schedule DA-CRS.

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Advice Letter No: 4178-E Decision No. 12-12-026



ELECTRICRULENO. 22.1 DIRECTACCESSERVICESWITCHINESXEMPTIORULES

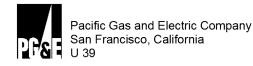
Sheet 7

- C. Phase-In Period (Cont'd.)
- 1. Section C is applicable during the Phase-in Period described in Section C.2, below.

Section C is not applicable to eligible non-residential BPScustomers who have submitted a Six Month Notice To Transfer To Direct Access Service form prior to April 11, 2010 and are pending a return to DAservice under the provisions of Section B.2, above.

- 2. The Phase-in Period will begin on April 11, 2010 and continue for four (4) calendar years with the annual limits on DAload increases over the Phase-in Period as described below, up to the maximumDAcap of nine thousand five hundred twenty (9,520) gigawatt-hours (GWh)established for PG&E'sservice territory (Overall DACap) as defined per D. 10-03-022 (Appendix 1 as "Load (T) Cap"). Kilowatt-hours (kWh) remaining under the annual load limit in one year will be rolled over to subsequent years as part of the cumulative increasing annual limits during the phase-in period. Pursuant to D. 10-03-022, the Existing Base Line DALoad is 5,574 GWh,the NewDALoad Allowance is 3,946 GWh and the annual GWhimits are set based upon a percentage of the NewDA Load Allowance over the Existing Base Line DA, as defined in Appendix 1 of D. 10-03-022, as follows:
 - a. 2010 Annual Limit thirty-five (35) percent of the NewDALoad Allowance; the 2010 Load Cap; 6,955 GWh;[5,574 GWh+ (0.35 *3,946 GWh)]
 - b. 2011 Annual Limit An additional thirty-five (35) percent of the NewDA Load Allowance for seventy (70) percent of the total NewDALoad Allowance; The 2011 Load Cap; 8,336 GWh;[6,955 GWh+ (0.35 * 3,946 GWh)]
 - c. 2012 Annual Limit An additional twenty (20) percent of the NewDALoad Allowance for ninety (90) percent of the total NewDALoad Allowance The 2012 Load Cap; 9,125 GWh;[8,336 GWh+ (0.20 * 3,946 GWh)].
 - d. 2013 Annual Limit An additional ten (10) percent of the NewDALoad Allowance for one hundred (100) percent of the room under the Overall DA Cap; The 2013 Load Cap; 9,520 Gwh[9,125 GWh+ (0.10 * 3,946 GWh)].

Advice Letter No: 4178-E Decision No. 12-12-026 (Continued)



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ELECTRICRULENO, 22.1 DIRECTACCESSERVICESWITCHINGXEMPTIORULES

Sheet 19 (N) (N)

(N)

Post-Phase-In Period D.

> The following describes the enrollment process after the Phase-In Period, described in Section C.2, closes:

- Customers or their authorized agent may submit Six-Month Notices via email of 1. an online IOU form during a prescribed 5-business day window (Submission Period) in the second full business week in April of 2013 for space under the established Overall DACap that may become available commencingin October of 2013 and continuing through 2014. Beginning in 2014, the Submission Period i will be the second full week in June of each year for space under the established Overall DACap that may become available during the twelve (12) months of the subsequent calendar year. The Submission Period will begin on Mondayat 9:00 a.m. PDTand end on Friday at 5:00 p.m. PDT. Six-Month Notices received prior to 9:00 a.m. PDTMondayor after 5:00 p.m. PDTFriday will be rejected. Submissions must be madeby or on behalf of an individual customer and shall include the following information:
 - Customer Name, Six-Month Notice, Submitter Name, and number of service а accounts being submitted.
 - b. A completed Six-Month Notice may cover multiple service accounts but they must all be for the samecustomer, under that customer's Federal Tax (FTI) number. A Six-Month Notice found to include multiple FTI Identification numbers will be considered to have a deficiency. Upon email notification from PG&Eof such deficiency, DAcustomers or their authorized agent shall have five (5) business days to correct the FTI numberor submit a new Six-Month Notice for the service account(s) covered by a different FTI number.
 - A prioritized list of the submitted service accounts (in the event the available C. space under the established Overall DACap cannot accommodate the entire list).

(N)

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Advice Letter No: 4178-E Decision No.

12-12-026

Issued by Brian K. Cherry Vice President **Regulatory Relations**



ELECTRICRULENO. 22.1 DIRECTACCESSERVICESWITCHINESXEMPTIORULES

Sheet 20 (N) (N)

- 2. Upon PG&E'sreceipt of each Six-Month Notice, PG&E send an automatic (N) receipt via email, addressed to the party from whom the notice was received, acknowledging that the Notice was received. The purpose of this email shall be just to confirm that the submission was received. It shall neither confer any priority, nor impact the lottery process.
- 3. Any duplicate Six-Month Notices covering the sameservice accounts will be discarded. If more than one Six-Month Notice is received for a service account, only one will be confirmed; all others will be ineligible. For any Six-Month Notice that PG&Edetermines to be ineligible, it will send via e-mail a notice to the party from whom the Six-Month Notice was received that it has been determined to be ineligible. If the party believes that PG&E'sdetermination of ineligibility is in the party will have five (5) business days to dispute PG&E'sdetermination, upon which PG&Ewill review its determination and advise the submitter of the information required to resolve the dispute.
- 4. PG&Eto review/audit/confirm Six-Month Notices within thirty (30) business days following close of the Submission Period.
- 5. During the review and audit process, a Six-Month Notice that is found to have a deficiency (e.g., incorrect service account number) maybe accepted on the condition that it is corrected by the customer within five (5) business days after PG&Enotifies the customer of such deficiency. Six-Month Notices will be void in the event a deficiency in a Six-Month Notice is not corrected by the customer within five (5) business days, but only as to the service account(s) for which there was an uncorrected deficiency.
- 6. Six-Month Notices will be accepted subject to all deficiencies being resolved and availability of space under the established Overall DACap. By the thirtieth (30 business day of the review period, PG&Ewill run the "randomizer" tool (Microsoft Access or someother tool agreed-upon by all parties) to assign a random numberto each customer submission.
- 7. The Six-Month Notices will be ordered in sequence by their randomly assigned number and accepted subject to the established Overall DACap. Remaining Six- i Month Notices will be placed on a wait list (Wait List) in the order assigned by the randomizer, and will be maintained on that Wait List for the subsequent calendar year until the next enrollment period commences. (N)

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Advice Letter No: 4178-E Decision No. 12-12-026

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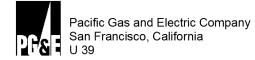
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ELECTRICRULENO. 22.1 DIRECTACCESSERVICESWITCHINGXEMPTIORULES

Sheet 21 (N) (N)

- 8. Within ten (10) business days, following the thirby sin(£33) day review (N) period, customers will receive email notification that their Six-Month Notice has been accepted or placed on the Wait List along with their initial sequence number, based upon the random "lottery" number.
- 9. All Six-Month Notices on the Wait List on the last business day of each calendar year will be cancelled and superseded by the following year's Wait List.
- 10. On the last business day of each month, PG&Ewill determine if there is room under the Overall DACap and notify the first customer on the Wait List that there is available space under the Overall DACap:
 - If the available space under the Overall DACap is sufficient a. to accommodateall of the customer's Wait-Listed service accounts, PG&Evill notify the customer of the DASRDue Date for each accepted service account at least forty-five (45) days in advance of the customer's earliest possible switch date. During this process, a Six-Month Notice that is found to have a deficiency (e.g., incorrect service account number) maybe accepted on the condition that it is corrected by the customer within five (5) business davs after PG&Enotifies the customer of such deficiency. Six-Month Notices will be void in the event a deficiency in a Six-Month Notice is not corrected by the customer within five (5) business days, but only as to the service account(s) for which there was an uncorrected deficiency. Customers will have fifteen (15) business days either to accept or decline the space offered. without penalty. Should the customer decline the space offered, the customer is removed from that year's Wait List and remains on utility bundled service. PG&Ewill then notify the next customer on the Wait List.
 - b. If the available space under the Overall DACap is not sufficient to accommodateall of the customer's service accounts on the Wait List, PG&E will notify the customer at least forty-five (45) days in advance of the customer's earliest possible switch date of the eligible service account(s) and will work with the customer to determine the service accounts to be switched. The remaining service accounts, if any, on the customer's list will remain on the Wait List. Customers will have fifteen (15) business days either to accept or decline the space offered, without penalty. Should the customer decline to accept the space offered, the customer is removed from that year's Wait List and remains on utility bundled service.
 - c. Should a customer accept the offer and fail to submit a DASRby the DASR Due Date, the customer's service account(s) will be switched to Transitional Bundled Service and be subject to the then current Switching Exemption I Rules.

Advice Letter No: 4178-E Decision No. 12-12-026



Sample Form No. 79-1014 Electric Direct Access Customer Relocation/Replacement Declaration

> Please Refer to Attached Sample Form

Advice Letter No: 4178-E Decision No.

12-12-026

Issued by Brian K. Cherry Vice President **Regulatory Relations**

Date Filed Effective Resolution No. January 18, 2013 February 1, 2013



DIRECT ACCESS CUSTOMER RELOCATION DECLARATION

A. Energy Service Provider (ESP) Declaration

I, _		, state as follows:
1.	I am an officer of(authorized to make this declaration. I have personal knowledge of the r and if called upon as a witness could and would testify competently therete	
2.	Pursuant to a valid agreement (Agreement) by and between	(Name Customer) ("Customer"), as specified below.
3.	As stated herein, Customer requests to transfer its direct access (DA) ser and electric power service provided by ESP at the Current Location, to specified in this document. This relocation is requested in the normal course	the New Location, as
4.	Under the provisions of the Agreement, the Customer has the right to service from ESP for electric service loads located at the New Location.	receive electric power
5.	All conditions of the Agreement necessary for a transfer of electric service to New Location have been satisfied, including any necessary approvals b	
	re under penalty of perjury under the laws of the State Of California that th . Executed this day of,,	
	(City) , (Sta	te)
Signati		
Title	Authorized Representative of ESP	
Title:		
Date:		

Automated Document, Preliminary Statement, Part A.

B. Customer Declaration

١, _					_, state as follows:

- 1. I am an authorized representative of ______("Customer") and I am authorized to make this declaration.
- 2. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
- 3. Customer has entered into an agreement for direct access service (Agreement) with the ESP as identified above.
- 4. Customer requests to transfer its DA service provided by PG&E and its electric power service provided by ESP from Current Location to New Location, as noted on the attached form. This relocation is requested in the normal course of business.

Please check one:

- A. "Current Location" means one existing customer Premises¹ where the electric load of one service account (which may consist of one or more electric meters) is currently being served under DA. "New Location" means the same or different Premises from the Current Location which has been newly acquired or constructed by customer, at which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may only consist of one service account.
- B. "Current Location" means one existing customer Premises where the electric load of one or more service accounts are currently being served under DA. "New Location" means the same or different Premises from the Current Location which has been newly acquired or constructed by customer, at which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may consist of one or more service accounts at a single Premises.
- C. "Current Location" means one or more existing customer Premises where the electric load of one or more service accounts is currently being served under DA. "New Location" means a different Premises from the Current Location to which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may consist of one or more service accounts at a single or multiple Premises. Customer warrants that the total DA load of ali active accounts at New Location after the relocation has been completed is limited to loads the same as, or substantially the same as, the loads represented by the Current Location.
- D. "Current Location" means one or more existing customer Premises where the electric load of one or more service accounts is currently being served under DA. "New Location" means a different Premises than the Current Location to which the customer intends to relocate all or part of its business and operations from the Current Location. The New Location may only consist of one service account at which the customer has been receiving bundled service. The New Location shall not be eligible for DA service until all electric service accounts billing under the same customer of record at the Current Location have been terminated. Customer must submit this request to PG&E no later than ninety (90) days from the date all the service accounts at the Current Location have been terminated.

Page 2 of 4 Form 79-1014 Advice 4178-E Rev. February 2013

¹ Premises is defined in PG&E's electric Rule 1

Automated Document, Preliminary Statement, Part A.

- Customer understands that a New Location cannot include bundled service accounts that have been in the customer's name for more than ninety (90) days. This section is not applicable if Section 4.D. above is selected.
- 6. Customer warrants its total DA load as a result of the relocation does not exceed the load limitations provided in the Agreement.
- Customer agrees to maintain, and make available to the California Public Utilities Commission (CPUC) upon request, all records associated with its electricity service and consumption at Current Location and New Location, including, but not limited to, the applicable meter and account numbers, and the associated direct access load.
- 8. Customer agrees to (Check One):

 Close its service account(s) at Current Location on
[Expected date].

_____ Return its service account(s) at Current Location(s) to bundled service on [Expected date].

 Split the load on the service account(s) at Current Location as follows. (this section is
only applicable if section 4.C above is selected). Identify service account(s) by PG&E
Service Agreement Number in the space below.):

- Customer understands that this declaration must be submitted within sixty (60) days of closing its service account at the Current Location or moving part of its business or operations from the Current Location to a New Location.
- 10. Customer understands that a DASR must be submitted within sixty (60) days of either a) this relocation declaration's acceptance by PG&E or b) establishment of electric service at the New Location, whichever is later, for this relocation to be valid.
- 11. Customer understands that continuous direct access status pursuant to Ordering Paragraph 4 of CPUC Decision 02-11;022 (exemption from paying the DWR components of the DA Cost Responsibility Surcharge) will transfer to a relocation account only if each service account at the Current Location(s) being combined for the relocation service account qualifies as continuous direct access. If the customer elects to combine a number of service accounts that do not qualify as continuous direct access, then the relocation service account will not qualify as continuous direct access.

correct. Exec	uted this	day of		at
			[City, State]	
Signature:				
_		Authorized Represer	tative of New Customer	
Title:				
Date:				

Automated Document, Preliminary Statement, Part A.

Name On Account:

Current Location Information (Service Account(s) listed by PG&E Service Agreement Number):

Service Agreemen	t Number:
Service Address:	
City, State, ZIP:	
Meter Number:	
Service Agreemen	it Number:
Service Address:	
City, State, ZIP:	
Meter Number:	
Service Agreemen	it Number:
Service Address:	
City, State, ZIP:	
Meter Number:	

New Location Information (Service Account(s) listed by PG&E Service Agreement Number):

(The direct access service will occur at the New Location and, if only part of its business or operations is relocated, the Current Location may also continue to receive direct access service)

Service Agreemen	it Number:	
Service Address:		
City, State, ZIP:		
Meter Number:		
Service Agreemen	it Number:	
Service Address:		
City, State, ZIP:		
Meter Number:		
Service Agreemen	it Number:	
Service Address:		
City, State, ZIP:		
Meter Number:		

(For more service accounts, please list the additional service accounts on a separate sheet and attach it to this form.)

Upon receipt by PG&E of the customer relocation declaration, PG&E shall review the information and notify ESP within five (5) business days either that (a) the relocation declaration has been accepted; or (b) PG&E has reasonable cause not to process the customer relocation declaration. Upon receiving notification of the relocation declaration's acceptance under subsection (a) above, ESP must submit a DASR to PG&E within sixty (60) days of either a) this relocation declaration's acceptance by PG&E or b) establishment of electric service at the New Location, whichever is later. Upon receiving denial notification from PG&E under subsection (b) above, PG&E and ESP shall confer as soon as possible to determine what additional information is required in order for the relocation declaration to be accepted. This document may be executed in counterparts and submitted by email or fax, provided the originals are delivered to PG&E within ten (10) business days thereafter.

Automated Document, Preliminary Statement, Part A.

Page 4 of 4 Form 79-1014 Advice 4178-E Rev. February 2013



32412-E* 32401-E

	ELECTRICTABLEOFCONTENTS		Sheet 1
	TABLE OF CONTENTS		
SCHEDULE TITLE OF SHEET		CAL P SHEE	
Rate Schedules Preliminary Statements		413*,31852, 31541, 323 32214,32398,30846,322	396-E (T) 215-E
Maps, Contracts and Deviations Sample Forms 32152,316	בוווווווווווווווווווווווווווווווווווו	32237,32519,32160,299	921-E (T)
			(Continued)
Advice Letter No: 4178-E Decision No. 12-12-026	Issued by Brian K. Cherry Vice President	Date Filed Effective Resolution No.	January 18, 2013 February 1, 2013

Regulatory Relations



Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

32413-E* 32054-E*

	E	LECTRIGABLEOF CONTENTS RULES	Sheet 20
RULE		TITLE OF SHEET	CAL P.U.C. SHEET NO.
		Rules (Cont'd)	
Rule 20	Replacement of Overhea	d with Underground Electric Facilities	
Rule 21	31877,31878*,31879*,3 31907*31908-31912,319 31933,31934*,31935*,3 31945,31946*,31947-31 31970*,31971,31972,31	connections 31865*-31871*,31872,31873*-31 1880-31896,31897*,31898-31901,31902*,31 913*,31914*,31915-31919,31920*-31922*,3 1936,31937*,31938,31939,31940*,31941,31 1952,31953*,31954,31955*,31956*,31957-31 1973*-31979*,31980,31981*,31982*,31983-3 2012,32013*,32014-32019,32020*,32021-320	1875*,31876- 903,31904,31905*- 1923-31927,31928*,31929- 942*,31943- 962,31963*- 1988,31989*,31990-
Rule 22	1490		16384,14917,15833-15836, 15190-15191,14929-14930,
Rule 22.1	Direct Access Service Sv	witching Exemption Rules רְרָרְרְרְרָרְרָרָרָרָ 2917	32403-32406,31148, (T) 8,32407,29464,29181,29182, (T) 9186-29190, 32408*-32410-E (T)
Rule 23	Community Choice Aggre 25537,2	egation	25527-25535, 29202.
Rule 23.2	Community Choice Aggr	בררווווווווווווווווווווווווווווווווווו	575-25577,27270,27271-E
			(Continued)

Regulatory Relations



		ELECTRICTABLEOF CONTENTS SAMPLEORMS	Shee	et 25
FORM		TITLE OF SHEET	CAL P.U.C. SHEET NO	
	Rule 22 Direct	Sample Forms Access Services and Electric Rule 22.1 Dire Exemption Rules	ect Access Switching	
79-948 79-1011 79-1014 79-1116 79-1117	Notice to Return to PG Direct Access Custom Customer Assignment	ler (ESP) Service Agreement G&E Bundled Service הרברבר בייה ה רבר Relocation/Replacement Declaration Notification ברברבר הרברה ransfer to Direct Access Service	ר הורו. 32128-E ה הורוור היה זיג 32411-E ה היה זיג	
			(C	Continued)
Advice Letter No:	: 4178-E	Issued by	Date Filed Jan	uary 18, 2013
Decision No.	12-12-026	Brian K. Cherry	Effective Feb	oruary 1, 2013
		Vice President	Resolution No.	

Regulatory Relations