

Pacific Gas and Electric Company 77 Beale St., Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-7226

January 31, 2013

Mr. Paul Clanon
Executive Director
California Public Utilities Commission
505 Van Ness Street, Room5222
San Francisco, CA 94102

Re: <u>Core Procurement Incentive Mechanism</u>
<u>Cumulative Monthly Report - November1-30, 2012</u>

Dear Mr. Clanon:

The Gas Accord Decision requires PG&Etoarfineal and quarter(yore Procurement Incentive Mechanism(CPIM) reports. However, the Division of Ratepayer Advocates (DRA) has requested that PG&Esubmit monthly reports. In of the Commission's reporting requirement and honor DRA's request, PG&Ehereby submits its CuenuWatinthly CPIM Report, covering the period of November1-30, 2012. PG&Ewill submittative Monthly CPIM Reports, showing data through each successive monthlential of the annual CPIM period.

The attached Cumulative Monthly CPIM Report documents gas costs, revenues and benchmal calculations from November 1, 2012 throbodylember 30, 2012. It also includes hedging transactions in accordance with lettere-8 tetAgreement integrating hedging into CS in the latest, nelocets sacrily final information, dateulartions may be updated in subsequent reports. This report is subminitoerchaftional purposes only. PG&E's actual CPIM performance and any resulting incernitioned or penalties determined on the basis of an annual CPIM cycle.

This report also fulfills PG&E'sobligation speatra@mallph 18.4. of Appendix A to Decision 02-07-037, to report short-term releases of capa@tty PesotNeatural Gas Companyinterstate pipeline.

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¹ Sixth Interim Order, D.97-08:05:50, p. 65, para. 10. PG&E'sfirst quarterly report covering the period November1, 1998 through January 31, 1999 was submitted March 31, 1999.

² Order Instituting Rulemaking to address the Gas Utilities' Incentive Mechanisms and the Treatment of Hedging Those Incentive Mechanisms.

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This report is furnished to DRAand Data mission's Energy Division on a confidential basis pursuant to G.O. 66-C and Public Utilities Code, Section 583.

If you have any questions, pleaset Redacted

Sincerely,

Erik B. Jacobson

Sr. Director - Regulatory Relations

Attachment

cc: electronic w/pdf of attachment

Richard Myers, Energy Divisionard Copy & electronic

Eugene Cadenasso, Energy Division

Franz Cheng, Energy Division

Belinda Gatti, Energy Division

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