

Pacific Gas and Electric Company Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Fax: 415.973.7226

February 19, 2013

California Public Utilities Commission Energy Division ED Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102

Re: Substitute Sheets for PG&E Advice 3363-G/4188-E, SCE Advice 2850-E, SCG Advice 4460-G and CCSE Advice 37

Dear Energy Division Tariff Unit:

Enclosed are an original and four copies of substitute sheets for the above referenced advice letters, "Proposed Amendments to the California Solar Initiative Thermal Program Handbook," filed on February 1, 2013, by Pacific Gas and Electric Company (PG&E), on behalf of the California Solar Initiative (CSI) Thermal Program Administrators (PAs). The CSI-Thermal PAs are PG&E, Southern California Edison Company (SCE), Southern California Gas Company (SCG), and the California Center for Sustainable Energy (CCSE) in San Diego Gas & Electric Company's (SDG&E) service territory.

On behalf of the CSI-Thermal PAs, PG&E submits these substitute sheets to clarify a proposed change and to modify a requirement to match a proposed change in its Redline Proposed Revisions to the California Solar Initiative-Thermal Program Handbook (Attachment 1) as follows:

Page/Section	From	to
Redline Page 51,	For multi-	For multi-
Section 4.6.10	family/commercial	family/commercial
	systems, a GPD	systems, a GPD
	justification document is	justification document is
	required if the building	required if the building
	type is not on the	type is not on the
	Maximum GPD Guideline	Maximum GPD Guideline
	Table or the GPD value	Table or the GPD value
	exceeds the maximum	exceeds the maximum
	amount indicated on the	amount indicated on the
	Maximum GPD Guideline	Maximum GPD Guideline
	Table. See Appendix D.	Table. See Appendix D.

	In this case, the project will be sized based on 60 days of metered hot water consumption or gas and electric consumption, as described in Section 6.3.2. GPD justification documentation must be stamped by a P.E. See Section 6.3.2 and Appendix H for more information.	In this case, the project will be sized based on 60 days of metered hot water consumption or gas and electric consumption for an appropriate period of time to capture the full range of usage, as described in Section 6.3.2. GPD justification documentation must be stamped by a P.E. See Section 6.3.2 and Appendix H for more information.
Redline Page Section 6.3.2	Small Systems for Building Types not in Appendix D: For systems with less than 85 square feet of collector area, Applicants may select the "Small Commercial System" option in the CSI- Thermal database and calculator. The applicant must then select the building type whose load profile best represents the building hot water usage. For example; if the business has 9:00 am - 5:00 pm weekday hours, the Office Buildings load profile should be selected. The calculator will assume a hot water load of 64.3 GPD.	Small Systems for Building Types not in Appendix D: For systems with less than 85 square feet of collector area which are not OG-300 certified, Applicants may select the "Small Commercial System" option in the CSI-Thermal database and calculator. The applicant must then select the building type whose load profile best represents the building hot water usage. For example; if the business has 9:00 am -5:00 pm weekday hours, the Office Buildings load profile should be selected. The calculator will assume a hot water load of 64.3 GPD.

In accordance with GO 96-B, Section 7.5.1, the substitute sheets are being served in the same manner as the original advice letter. For administrative convenience, the original advice letter and revised Attachment 1 will be provided to ED Tariff Unit in its entirety on cds. Please replace previously submitted cds.

Please contact me at (415) 972-5505 should you have any questions regarding these substitute sheets.

/s/

Shirley Wong Regulatory Relations

Attachment

cc: Service List R.12-11-005
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