t Access Implementation Activity Re	oort (Detail	by ESP)				
evious Month's Activities by ESP: January	, 2013 to Jan	uary 31, 2013	8			
Pacific Gas and Electric Company		-				
February 15, 2013						
la - Item 2 - The number of Direct Access requests proc	essed					
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total

t Access Implementation Activity Re	port (Detail	by ESP)					
revious Month's Activity by ESP: January 1	, 2013 to Jani	uary 31, 2013					
Pacific Gas and Electric Company							
February 15, 2013							
4 - The number of Direct Access switches fr	om UDC to Es	SP					
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total	
3phases Renewables Llc	{Redacted}						67
Commercial Energy Of Montana, Inc							1
Constellation Newenergy, Inc							
c cc							
Direct Energy Business Llc							
Direct Energy Business Llc							
Direct Energy Business Llc Noble Americas Energy Solutions Llc							

t Access Implementation Activity Re	oort (Detail	by ESP)				
revious Month's Activity by ESP: January 1						
Pacific Gas and Electric Company						
February 15, 2013						
5 - The number of Direct Access switches fr	om ESP to ES	\$P				
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
3phases Renewables Llc	{Redacted}					
Calpine Power America Llc						
Commerce Energy						
Commercial Energy Of Montana, Inc						
Constellation Newenergy, Inc						
Direct Energy Business Llc						
EDF Industrial Power Services (Ca), Llc						
Gexa Energy California, Llc						
Liberty Power Holdings Llc						
Noble Americas Energy Solutions Llc						
Pilot Power Group Inc						
Shell Energy North America (Us) Lp						
Tiger, Inc.						
Total						

ct Access Implementation Activity Rep	ort (Detail	by ESP)				
Previous Month's Activity by ESP: January 1,	2013 to Janua	ry 31, 2013				
Pacific Gas and Electric Company						
February 15, 2013						
6 - The number of Direct Access switches fro	m ESP to UD	C				
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total

Access Implement	ation Activit	y Report				
fic Gas & Electric Com	pany					
February 15, 2013						
Load and Customers	as of: January	31, 2013				
Activities	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
t) Total Direct Access Customers	{Redacted}					
2) Total UDC Customers						
3) Percent Direct Access Customers						
4) Total Direct Access Load (KWH)						
5) Total Affiliate Direct Access Load (KWH)						
6) Total UDC Load (KWH)						
7) Percent Direct Access Load (KWH)						

ental Direct Access Implementation Activi	tv Report					
Pacific Gas & Electric	-					
February 15, 2013						
- Total Number of Customer Accounts Per ESP as of: January	31, 2013					
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total

ental Direct Access Implementation Act	tivity Report					
Pacific Gas and Electric						
February 15, 2013						
tal Direct Access Load (kWh) Per ESP as of: J	anuary 31, 2013					
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total

DA	Customer Ac	counts by MDMA	as of Januar	y 31, 2013		
MDMA	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial >500 kW	Agricultural	Total
Olameter Corporation	{Redacted}					
Pacific Gas And Electric Company						
Trimark Associates Inc						
Total						

BILLING OPTIONS by ESP as of 1/31/2013

UDC Billing		
ESP Name		
{Redacted}		
ESP Billing		
ESP Name		
{Redacted}		
Dual Billing		
ESP Name		
{Redacted}		

Meter Services Activities Report					
Pacific Gas and Electric Company					
February 15, 2013					
thly Installations: January 1, 2013 to January 31,	2013				
Meter Service Provider	Residential	Commercial <20 kW	Commercial 20 - 50 kW 500 kW *	> Agricultural	Total
3phases Renewables Llc			3		
Constellation Newenergy, Inc			1		
Direct Energy Business Llc			1		
Liberty Power Holdings Llc			3		
Pilot Power Group Inc				1	· · · · · · · · · · · · · · · · · · ·
			1	1	

e Direct Access Reporting Requirements

able 1a - Previous Month's	Activity by ESP
2) The number of Direct Access requests processed	The total number of Direct Access Service Requests (DASRs) accepted requesting sign-up with an ESP or UDC affiliate(s) during the reported period. UDC to identify its affiliates(s) with an "*".
4) The number of Direct Access switches from UDC to ESP	The total monthly number of completed Direct Access switches from UDC bundled service to Direct Access, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliates(s) with an "*".
5) The number of Direct Access switches from ESP to ESP	The total monthly number of completed Direct Access switches from one ESP to another ESP, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*". (The table displays the count for the receiving ESP.)
6) The number of Direct Access switches from ESP to UDC	The total monthly number of completed Direct Access switches from Direct Access to UDC bundled service, during the reporting period by ESP and UDC affiliates. UDC to identify its affiliate(s) with an "*".
ct Access Load and Custon	ner Accounts
1) Total Direct Access Customer Accounts	The total number of active Direct Access customer accounts, as of the last day of the reporting period.
2) Total UDC Customer Accounts	The total number of active UDC customer accounts, as of the last day of the reporting period.
3) Percent Direct Access Customer Accounts	The number of active Direct Access customer accounts (#1) divided by the total number of active UDC customer accounts (#2).
4) Total Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts, as of the last day of the reporting period.
5) Total Affiliate Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts of the affiliate of the UDC, as of the last day of the reporting period.
6) Total UDC Load (KWH)	The total recorded load (KWH) in the last 12 months for all active UDC customer accounts, as of the last day of the reporting period.
7) Percent Direct Access Load (KWH)	The total Direct Access load (KWH) (#4) divided by the total UDC load (KWH) (#6).
al Number of Customer Acc	ounts Per ESP
Total Number of Customer Accounts By ESP and UDC's	The total number of active Direct Access customer accounts, as of the last day of the reporting
affiliate(s)	period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*".

otal Direct Access Load (KW/H) Per ESP

Total Direct Access Load (KWH)Total Direct Access Load (KWH)by ESP and UDC's affiliate(s).by ESP and UDC's affiliate(s).

General Definitions	General Definitions
/IDMA	MDMA
The "Unknown" customer category	The "Unknown" customer category
Customer Account	Customer Account

2) The number of Direct Access requests processed	The total number of Direct Access Service Requests (DASRs) accepted requesting sign-up with an ESP or UDC affiliate(s) during the reported period. UDC to identify its affiliates(s) with an "*".
4) The number of Direct Access switches from UDC to ESP	The total monthly number of completed Direct Access switches from UDC bundled service to Direct Access, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliates(s) with an "*".
5) The number of Direct Access switches from ESP to ESP	The total monthly number of completed Direct Access switches from one ESP to another ESP, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*". (The table displays the count for the receiving ESP.)
6) The number of Direct Access switches from ESP to UDC	The total monthly number of completed Direct Access switches from Direct Access to UDC bundled service, during the reporting period by ESP and UDC affiliates. UDC to identify its affiliate(s) with an "*".
1) Total Direct Access Customer Accounts	The total number of active Direct Access customer accounts, as of the last day of the reporting period.
2) Total UDC Customer Accounts	The total number of active UDC customer accounts, as of the last day of the reporting period.
3) Percent Direct Access Customer Accounts	The number of active Direct Access customer accounts (#1) divided by the total number of active UDC customer accounts (#2).
4) Total Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts, as of the last day of the reporting period.
5) Total Affiliate Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts of the affiliate of the UDC, as of the last day of the reporting period.
6) Total UDC Load (KWH)	The total recorded load (KWH) in the last 12 months for all active UDC customer accounts, as of the last day of the reporting period.
7) Percent Direct Access Load (KWH)	The total Direct Access load (KWH) (#4) divided by the total UDC load (KWH) (#6).
Total Number of Customer Accounts By ESP and UDC's affiliate(s)	The total number of active Direct Access customer accounts, as of the last day of the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*".

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Total Direct Access Load (KWH) by ESP and UDC's affiliate(s). The total recorded load in (KWH) in the last 12 months for active Direct Access customer accounts, with an "*".

General Definitions	
MDMA	The MDMA (Meter Data Management Agent) chosen by an active Direct Access Customer as of the last day of the reporting period.
The "Unknown" customer category	The "Unknown" customer category exists to represent DASRs that are received by the UDC but may not be processed because of missing or incorrect DASR data which prevents the UDC from identifying the intended customer account and the correct customer class. In most of these cases, the UDC issues a "DASR Rejection" notice to the ESP, which includes the reason for the rejection. The ESP may re-submit a corrected DASR at any time.
Customer Account	A Customer Account is defined as the individual end point of the UDC's electric distribution system, where energy is delivered to the end-use customer, in most cases through a single electric meter.