Attachment B

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Integrate	
and Refine Procurement Policies and	Rulemaking 12-03-014
Consider Long-Term Procurement Plans.	(Filed March 22, 2012)

INTERVENOR COMPENSATION CLAIM OF THE VOTE SOLAR INITIATIVE AND DECISION ON INTERVENOR COMPENSATION CLAIM OF THE VOTE SOLAR INITIATIVE

Allocation of Time by Issue

In the time records found in Attachment C, Vote Solar's attorney, Kelly Foley, and Vote Solar's expert, Eric Gimon, worked on a number of specific issues as well as on general issues, identified below with a letter code.

The identification of each issue within the scope of the proceeding is discussed below, and reflected in the time records found in Attachment C. The following estimates approximate the following allocation of total resource time by issue in this proceeding for Kelly Foley as an attorney, and Eric Gimon as an expert, for Vote Solar:

Issues Areas (with letter code)

% of time

A. Whether additiona I capacity is required to meet local reliability needs in the Los Ange les Basin and Big Cree k/Ventura area between 2014 and 2021, and, if so, how.	15.06%
B. Whether flexible ca pacity attributes should be incorporated into a decision regarding additional capacity required to meet local reliability needs between 2014 and 2021 and, if so, how.	13.76%
C. What assumptions concerning retirements of OTC plants should be made for the purpose of determining future local reliability needs.	13.83%

D. Whether the ISO's local capacity require ments and OTC studie s should be adopted by the Commission as the basis for procurement of additional local capacity, and, if not, what should form the basis of a Commission decision.	15.93%
E. How resources aside from conventional generation, such as uncommitted energy efficiency, demand response, energy storage and distributed generation resources should be c onsidered in determining future local reliability needs.	
F. General and procedural.	3.47%