

PSEP Update Application Requirements

The following is PG&E's proposal for its PSEP Update filing application which incorporates comments made at the 3/26/13 workshop from DRA, TURN, CPUC ED and SED. Please refer to the original Power Point slide deck entitled, "PG&E Pipeline Safety Enhancement Plan (PSE-P) Expedited Application Workshop" circulated to the service list for additional detail.

PG&E's Update Application will include specific items below:

- Updated PSEP Project Workpapers, Table 3-1 (Capital Expenditures and Expenses by Maintenance Activity Type (MAT)), Table 3-2 (Capital Expenditures by Maintenance Activity Type(MAT)), Table 3-3 (Expenses by Maintenance Activity (MAT)).
- Each table will list every PSEP proposed project, length, original cost estimate.
- PG&E will identify the PSEP action for each project following MAOP records validation. (e.g. Test, Replace, defer to Phase 2, No Action).
- PG&E will identify the change in project length, if any.
- PG&E will provide updated Workpapers for each pipeline replacement and pressure testing project (Project Summary, Project Cost, list of pipe segments) that results in a requested cost recovery from the ratepayer. Project location maps will not be updated or provided.
- PG&E will update project cost responsibility (ratepayer & shareholder) based on CPUC Decision 12-12-030.
- Updated Tables for Revenue Requirements, Cost Allocation and Rates for Phase 1 resulting from validation per CPUC decision.
- PG&E will provide a process for stakeholders to have access to the Pipeline component level Records database to view the MAOP source documents at a PG&E facility, most likely in San Ramon.
- High level explanations of:
 1. New work that was not identified in the original filing that is proposed in update as "Other High Priority Projects"
 2. Work that has dropped out of original filing due to records validation
 3. Work that would drop out based on decision criteria (i.e., valid test pressure found) but is being kept in Phase 1
 4. Work that has already been done that would otherwise drop out based on updated data, e.g., replacement
- An updated PSEP database (electronic file) showing original data fields used in development of the PSEP Filing, plus additional columns that will show validated:

Pipe diameter
Yield strength
Wall thickness
Installation Date
Joint efficiency factor
Seam Type
Joint Type
HCA Status
Class location
% SMYS
Segment Length
Test Date
Test Medium
Test Witness
Test Pressure
Met Testing Requirement at time of install
Met 49 CFR, Subpart J Test Requirements
Met PSEP Criteria
Decision Tree Outcome
Phase Deviation
Project Type
MAOP for Pipeline

- The following detail will be also be provided for these additional columns:
 1. Operative Date: Include a field for “Operative Date”, which represents the date that the PSEP project construction has been completed and pipe segments (old/new) were placed back into Operation. – For past dates, give month as well as year, for work not yet complete provide year and approximate month.
 2. MAOP: Add a field for MAOP at time of test? (Decision pending) PG&E does not believe this information is required to support the Application. Sunil Shori/Tom Roberts to discuss further.
 3. Met Testing Requirements at time of install: For each time period, what is a complete test record, i.e., which test record elements are needed (include logic formulas).
 4. Met 49 CFR, Subpart J Requirements: Does the test records meet 49 CFR Subpart J requirements (test pressure, media, duration, witness). This allows a comparison between different testing requirements.
 5. Phase Deviation: explain the criteria in which a phase deviation is flagged– provide the list of 20+ codes that PG&E uses to define when an action is taken that is different than the PSEP Decision tree.

- Deliverables prior to filing :
 1. QA/QC documentation of the MAOP and records verification and validation process to TURN, DRA within 10 business days (4/9/2013)
 2. Current document(s) explaining Phase deviation codes to TURN, DRA within 10 business days

3. Provide a preview of a new segment level spreadsheet to TURN, DRA within 10 business days
4. Provide a preview of revised project level tables - original project length, original proposed cost, total approved costs, CPUC identified ratepayer cost from the D. 12-12-030) and updated data with updated project length and updated project cost responsibility (ratepayer & shareholder) based on CPUC Decision 12-12-030.