

From: [Redacted]  
Sent: 4/26/2013 6:05:03 PM  
To: 'Fugere, Raymond G.' (raymond.fugere@cpuc.ca.gov)  
Cc: Allen, Meredith (/O=PG&E/OU=Corporate/cn=Recipients/cn=MEAe)  
Bcc:  
Subject: RE: Safety Presentation - Commission Meeting

Ray,

I think I forgot to attach them, sorry, here they are.

Have a great weekend.

Pete

**From:** Fugere, Raymond G. [mailto:raymond.fugere@cpuc.ca.gov]  
**Sent:** Friday, April 26, 2013 2:12 PM  
**To:** [Redacted]  
**Cc:** Allen, Meredith  
**Subject:** RE: Safety Presentation - Commission Meeting

[Redac

Either you forgot to attach the documents or my server did not like them... Could you please resend them?

FYI – The CPUC's server will not let me receive files over 6MB from the outside...

Raymond G. Fugere, P.E.

Program & Project Supervisor

Safety and Enforcement Division

320 W. 4<sup>th</sup> Street, Suite 500

Los Angeles, CA 90013

Office (213) 576-7015

**From:** Redacted  
**Sent:** Friday, April 26, 2013 1:53 PM  
**To:** Fugere, Raymond G.  
**Cc:** Allen, Meredith  
**Subject:** Safety Presentation - Commission Meeting

Ray,

I'd like to give you a little more than just the agreement if that's OK. You can find the agreement at the attached web link:

A document (attached – CAISO OVERSIGHT...) that does a good job of explaining the utility's responsibilities was filed with the Commission in a complaint case filed by Mr. Wilbur. The document describes CAISO and utility relationships.

Finally, I'd like to share a letter from CAISO (attached) that helps explain their role and its relationship to the utilities maintenance practices.

Let me know if you have questions.

Redacted

Planning Manager

Vegetation Management

415-972-5350

**From:** Fugere, Raymond G. [<mailto:raymond.fugere@cpuc.ca.gov>]  
**Sent:** Friday, April 26, 2013 10:38 AM  
**To:** Allen, Meredith; [Redacted]  
**Subject:** RE: Safety Presentation - Commission Meeting

Meredith and Pete:

Thank you for your comments. I was curious if I could get a copy of the ISO agreement. I have a call next week concerning trees in Sonoma and wanted to read the ISO agreements beforehand.

Thanks.

Ray

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**From:** Allen, Meredith [<mailto:MEAe@pge.com>]  
**Sent:** Thursday, April 25, 2013 3:41 PM  
**To:** Fugere, Raymond G.; [Redacted]  
**Subject:** RE: Safety Presentation - Commission Meeting

Ray,

Thank you for the opportunity to review. Below are comments and responses to your questions from our veg management team.

Please let me know if you have questions or would like to discuss.

Meredith

Slide 3: State: Rules and Regulations – It would be helpful to mention on this slide that the utilities must also comply with clearance requirements in ISO agreements given these requirements can even be more stringent.

Slide 4: Federal: Rules and Regulations – Consider including zero tolerance on the slide rather than the talking points but either way works. Also, second bullet should be blackout. It would also be helpful to reference that “California experienced two large Western Grid outages in 1996 due to trees” The other item to mention would be that proper transmission line work is also discussed in ANSI A300, part 7 and referenced in FAC 003-1. Attached is a picture that shows both the border zone and the wire zone that could be used instead.

Slide 5: Utilities: The 5 million trees is accurate. PG&E trims 1.3 million trees annually and approximately 250k removals. We also recommend the picture attached since it shows how the utilities determine the pruning height or possible removal to maintain appropriate clearances.

Slide 6: Add to title: Why do we trim or remove trees. In response to your question, roughly we have approximately 3000-4000 vegetation caused outages per year. Last year, we had 3603. Here is link to a video. A portion of it could be used.

<http://www.youtube.com/watch?v=HvRWTGqQAoA>

Slide 7: under cut too much, add bullet utilities must consider multiple factors including tree and line movement year-round. Under trees look ugly, add a bullet, utilities support planting of the right tree in the right place.

Slide 8: second sub-bullet add (disagrees with allowance for tree growth). As a talking point, consider stating that after pruning, walnut trees can grow in excess of 15 feet in one year. Consider adding a bullet on privacy as a reason. As a talking point, may want to discuss Penal Code 385, which states that individuals must remain 6’ from HV lines given that customers ask to prune their own trees.

Slide 9: May want to also mention the work done in the Fire Safety OIR.

**From:** Fugere, Raymond G. [mailto:raymond.fugere@cpuc.ca.gov]

**Sent:** Friday, April 19, 2013 1:42 PM

**To:** Allen, Meredith; [Redacted]

**Subject:** Safety Presentation - Commission Meeting

Meredith and Pete:

Attached is a draft presentation I will be giving to the Commissioners at an upcoming meeting. On slide 5, in the notes I mention how many trees you inspect and trim. Are those numbers accurate?

On slide 6, I plan to mention the drop in outages associated with Rule 35 changes from 1997-1998. How many vegetation caused outages does PG&E have a year roughly? I have the number for pre Rule 35 clearances so I was going to highlight the improvement that utilities have had. Also, on slide there will be a video of a tree contacting power lines and catching fire (not from California).

Any comments you have would be greatly appreciated.

Ray

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