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'	CW. GAS PIPELINE	EXPENSE AND CAPITAL BALA	NCING ACCOUNT (GPECB)	4)
				(Continued)
Advice Le	etter No: 3357-G	Issued	by Date I	=iled January 18, 2013
Decision i		Brian K. C	herry Effecti	
				2012
		Vice Presi		ution No.
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1.	PURPOSE: The pur	pose of the Gas Pipeline Expense and k the aggregate revenue requirements PG&E's Implementation Plan, as autho	d Capital Balancing Accou	unt
	and capital costs of	PG&E's Implementation Plan, as author	orized by the Commission	n in
				/G ::
				(Continu
dvice Letter No:	3357-G	Issued by	Date Filed	January 18, 20
ecision No.	12-12-030	Brian K. Cherry	Effective	December
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	Decision (D.) 12-12-	030, and any other subsequent Comm	nission's decisions. The	
	GPECBA records the	030, and any other subsequent Comme differences between the adopted for revenue requirements based on actual	ecast revenue requiremen	nts and
	capital and expense	revenue requirements based on actua	al authorized costs for the	Plan
				(Continued)
	0057.0		5 ( =" '	
Advice Letter No:		Issued by	Date Filed	January 18, 2013
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	through 2014, INCUI	RRED <u>beginning December 20, 2012.</u> 014 shall be separately determined by	Recovery of capital and	
	expenses beyond 20 proceedings.	114 shall be separately determined by	the Commission in subse	equent
	procedurige.			
				(Continue
dvice Letter No:	3357-G	Issued by	Date Filed	January 18, 20
ecision No.	12-12-030	Brian K. Cherry	Effective	December 2
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				(Continued
	Balancing Accounts.			
	shall be returned to d	ne-way balancing account. Any net uns customers through the Core and Nonco	ore Gas Pipeline Safety	
4''0   =	The GPECBA is a or	ne-way balancing account. Any net uns	spent funds at the end of	2014



specific	CABILITY: The GPECBA shall apply to all gas curely excluded by the Commission.		
		(Conti	nued`
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			2012
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	3.		BA does not have a separate rate com		
	4.	ACCOUNTING PRO	OCEDURE: The GPECBA consists of the	ne following two subacco	unts:
					(Continued)
Anhring L	6m is 8.1 -	2257.0	lance d bee	Data Filed	
Advice Lett Decision N		<del>3357-G</del> 12-12-030	Issued by Brian K. Cherry	Date Filed Effective	January 18, 2013 December 20,
					2012
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	CPUC REIMBURSE	MENT SUBACCOUNT: The purpose	of this subaccount is to	record
	PG&E's reimbursem with D.12-12-030, up	MENT SUBACCOUNT: The purpose nents to the Commission associated we perform to \$15 million, which is incremental	rith implementing and colton to the authorized program	mplying n costs
	,1	· · · · · · · · · · · · · · · · · · ·	, 3	
				(Continue
dvice Letter No:	3357-G	Issued by	Date Filed	January 18, 20
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				(Continued
	Commission, inrough	n the Core Fixed Cost Account (CFCA	and Noncore Customer	Class
	shall be determined	ments in D.12-12-030. Disposition of t in the Annual Gas True-Up (AGT), or a h the Core Fixed Cost Account (CFCA	as otherwise authorized b	by the
	and revenue require	ments in D.12-12-030. Disposition of t	<u>he balance in this subacc</u>	ount



4''0  4	Charge Account (NC	CA).		
		SE AND CAPITAL SUBACCOUNT: Th	ne purpose of this subacc	ount is
				(Continue
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TE GIA	to record the revenu PG&E incurred to im adopted revenue rec	e requirements associated with the act iplement the programs authorized in D. quirement recorded in this subaccount i	ual expense and capital c 12-12-030. The 2012-20 s capped at \$299.2 million	ost 14 n or
				,
				(Continued)
Advice Letter No.		Issued by	Date Filed	January 18, 2013
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	\$295.4 million (witho	out FF&U), or any amounts as authorize	ed by the Commission in	
	subsequent decision	out FF&U), or any amounts as authorize is. Pursuant to Ordering Paragraph 5 o account shall be limited to the revenue	of D.12-12-030, the amou	ints
	recorded in this sub-	account shall be inflited to the revenue	requirement related to til	e
				(Continued)
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	adopted expense and	d capital AMOUNTS set forth in the tal ollowing programs:	oles stated in attachment	E of
	the decision, for the f	ollowing programs:		
				(Continued)
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				(Continued)
		Interim Safety Enhancement Measures		
	•	Pipeline Modernization Program  Valve Automation Program		



	<ul> <li>Program N</li> </ul>	Management Office		
		uthorized for the Pipeline Records Inte	gration Program or Contin	ngency.
		, , , , , , , , , , , , , , , , , , ,	9	
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dvice Letter No:	3357-G	Issued by	Date Filed	January 18, 20
ecision No.	12-12-030	Brian K. Cherry	Effective	December 2
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				(Continued)
	BALANCING ACCOL	UNT OR RECOVERED FROM CUSTO	MERS.	\$ 3 bour \$ %
IE. CIT	COSTS OF THESE I	PROGRAMS WILL NOT BE RECORD	ED TO THIS OR ANY OT	HER



	COSTS AND THE A	SSOCIATED REVENUE REQUIREM BE ACCOUNTED FOR tracked S	ENT FOR EACH AUTHO	PRIZED
	PROGRAM WILL I	BE ACCOUNTED FOR tracked S of the authorized expense and ca	SEPAKATELY BY PROpital costs of EACH OF	GKAM. these
				(Continue
dvice Letter No: ecision No.	3357-G 12-12-030	Issued by	Date Filed Effective	January 18, 20
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		Vice President	Resolution No.	
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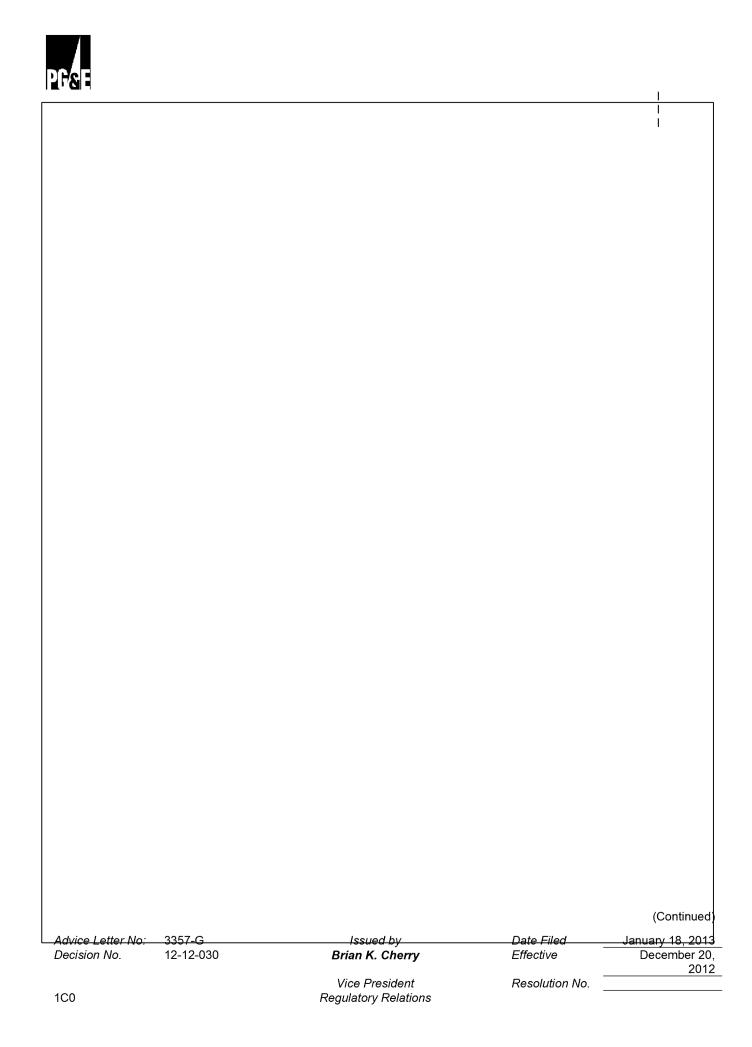
	programs, including t	their related revenue requirement shall	not be recorded. REVE	NUES.
	AND COSTS WILL E	BE TRUED UP ON A PROGRAM-BY P	'ROGRAM BASIS WITH	ANY
	UNSHEW FUNDS F	FOR AN AUTHORIZED PROGRAM RE	TURNED TO GUSTOW	<del></del>
				(Continued)
Advice Letter No:	3357-G	Issued by	Date Filed	January 18, 2013
Decision No.	12-12-030	Brian K. Cherry	Effective	December 20,
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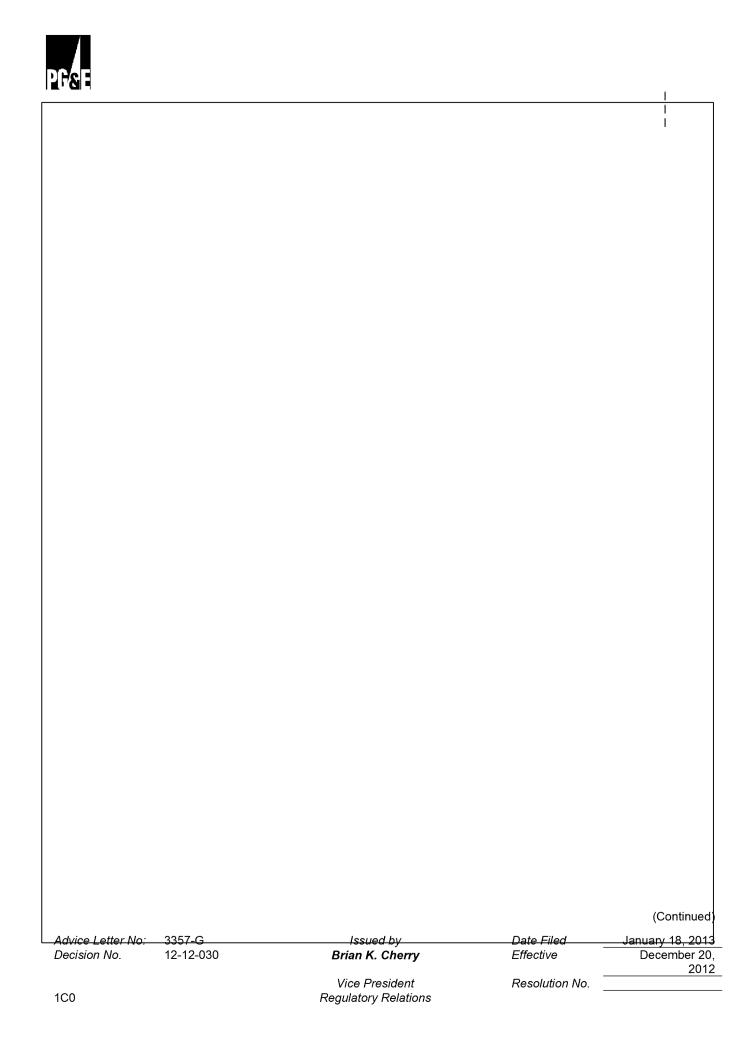


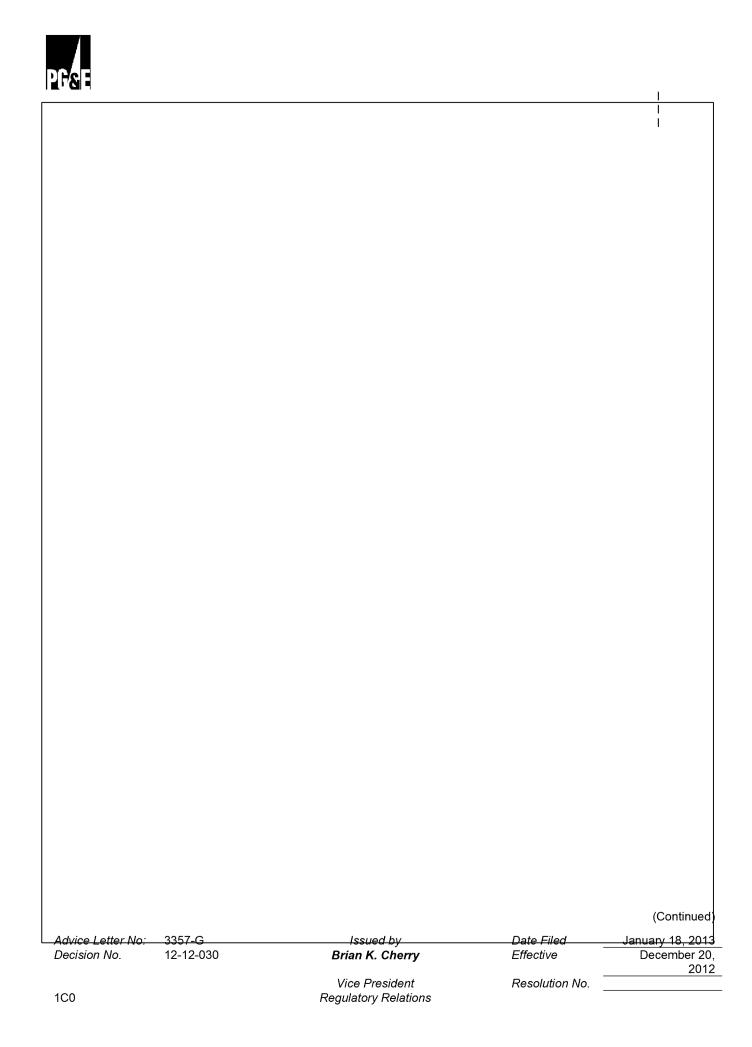
	The adopted amount	s shall be adjusted if any of the progra r higher priority projects.	ms are not completed ar	ıd/or
	are replaced by other	nigner priority projects.		
				(Continued)
Advice Letter No:	3357-G	Issued by	Date Filed	January 18, 2013
Decision No.	12-12-030	Brian K. Cherry	Effective	December 20,
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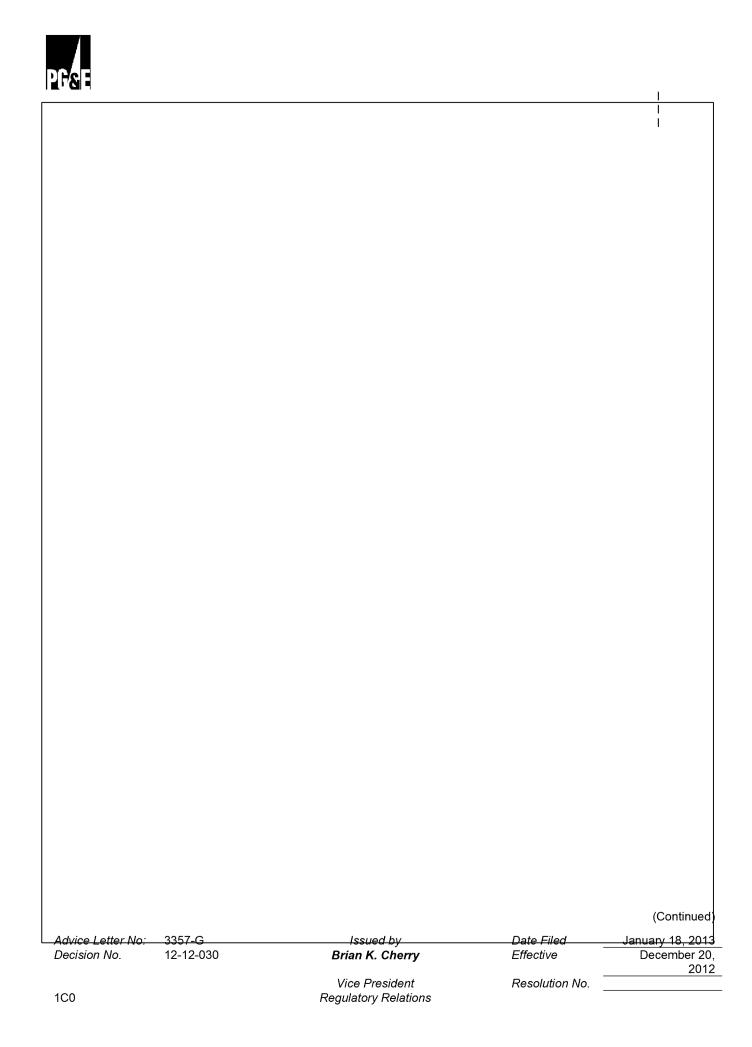


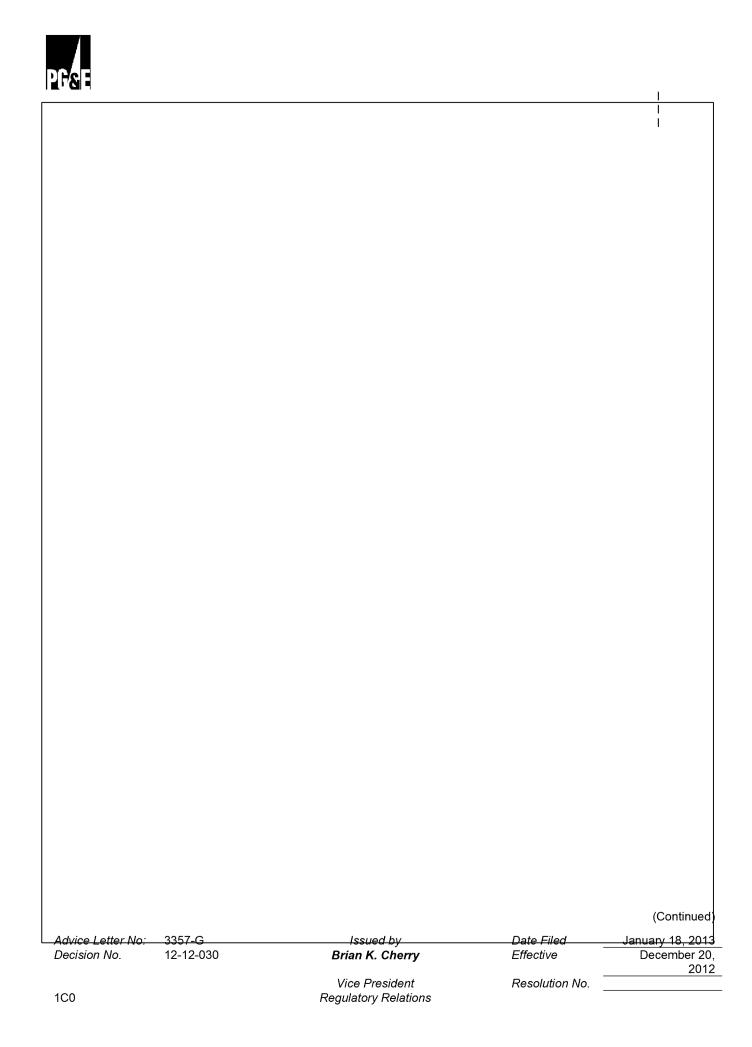
[ · 'CII =	Disposition of the ba	alance in this subaccount shall be dete	ermined in the AGT at the	end of (N)
	2014, or as otherwis	alance in this subaccount shall be determine authorized by the Commission.		1
				1
				(Continu
dvice Letter i		Issued by	Date Filed	January 18, 20
ecision No.	12-12-030	Brian K. Cherry	Effective	December
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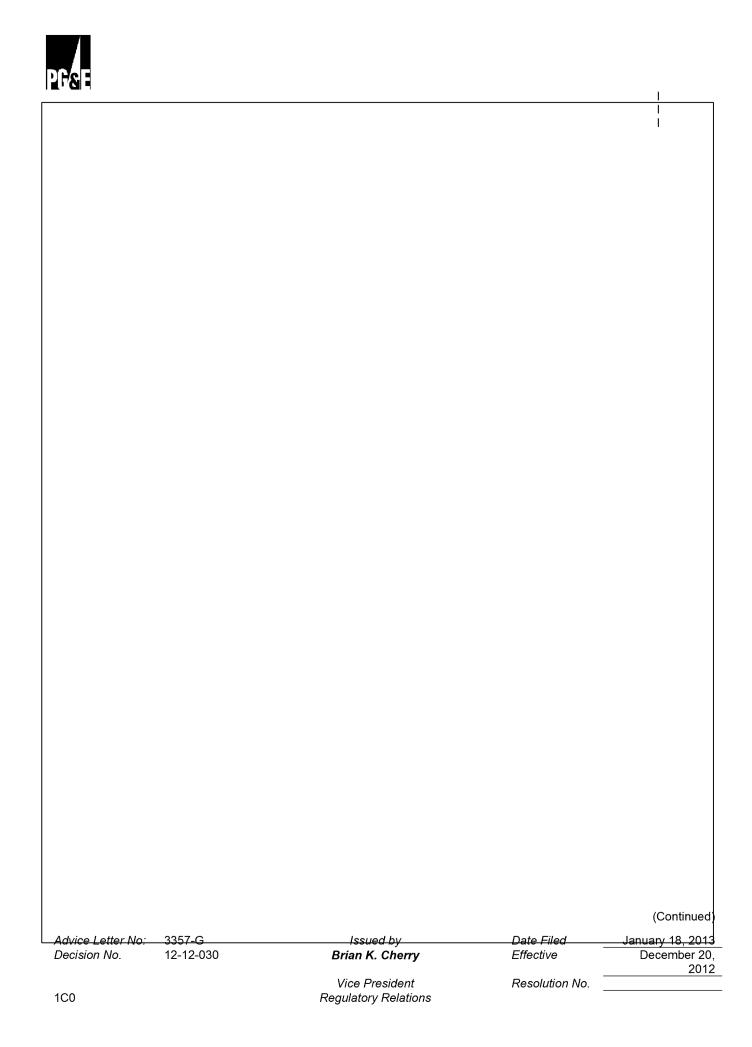


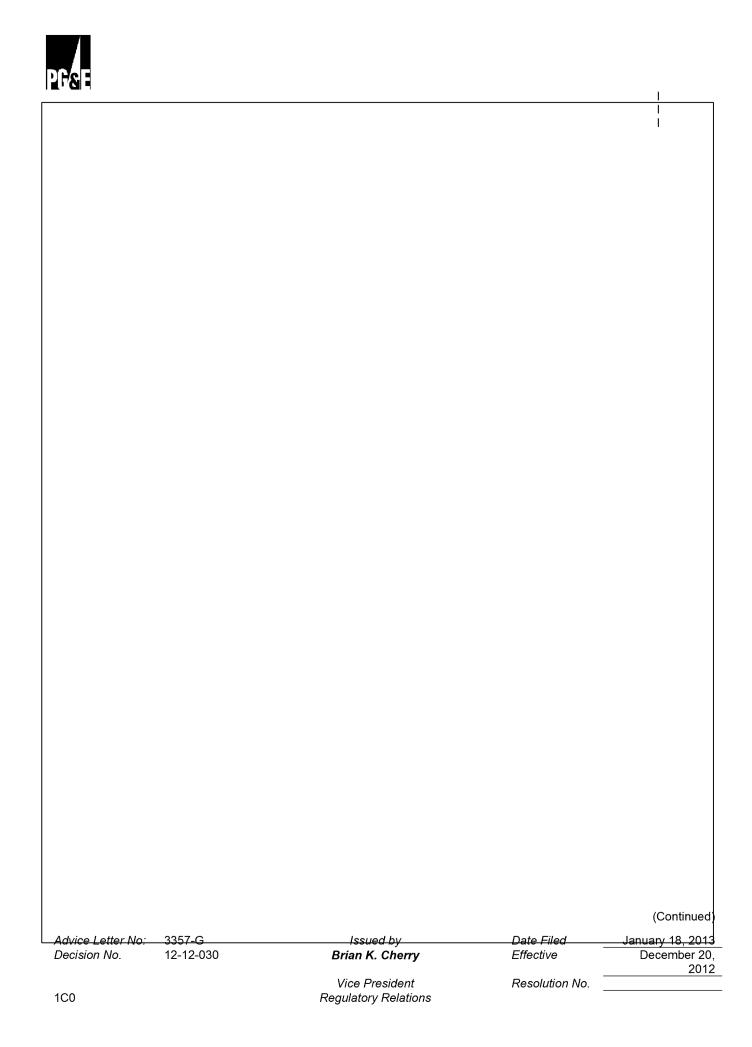


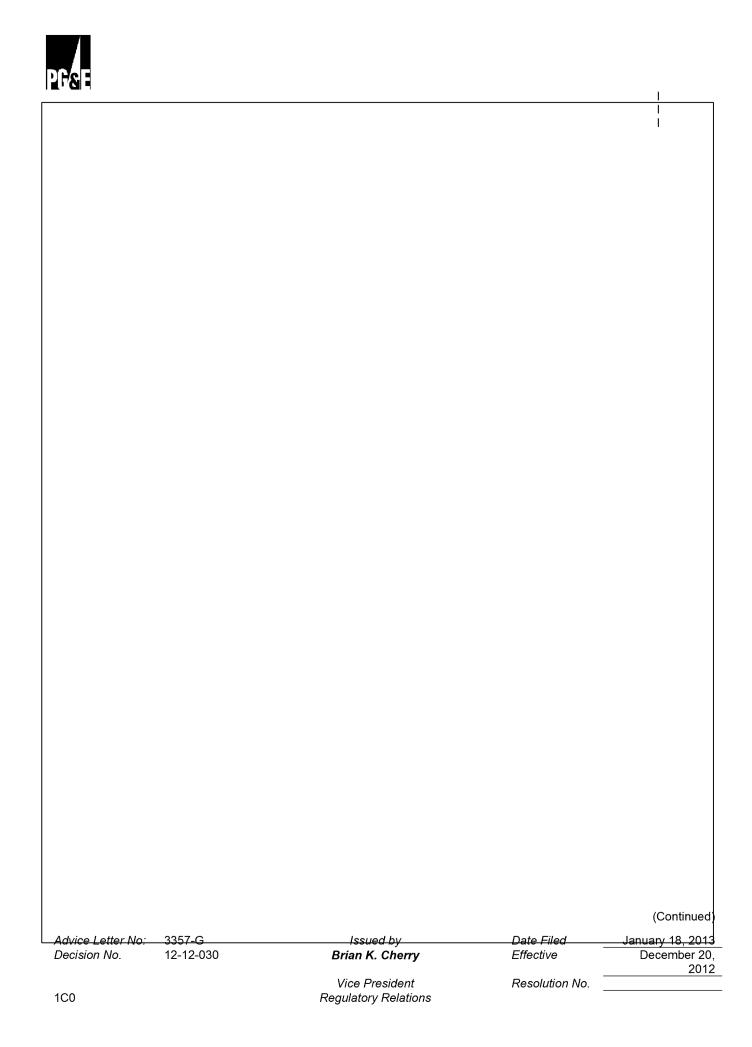


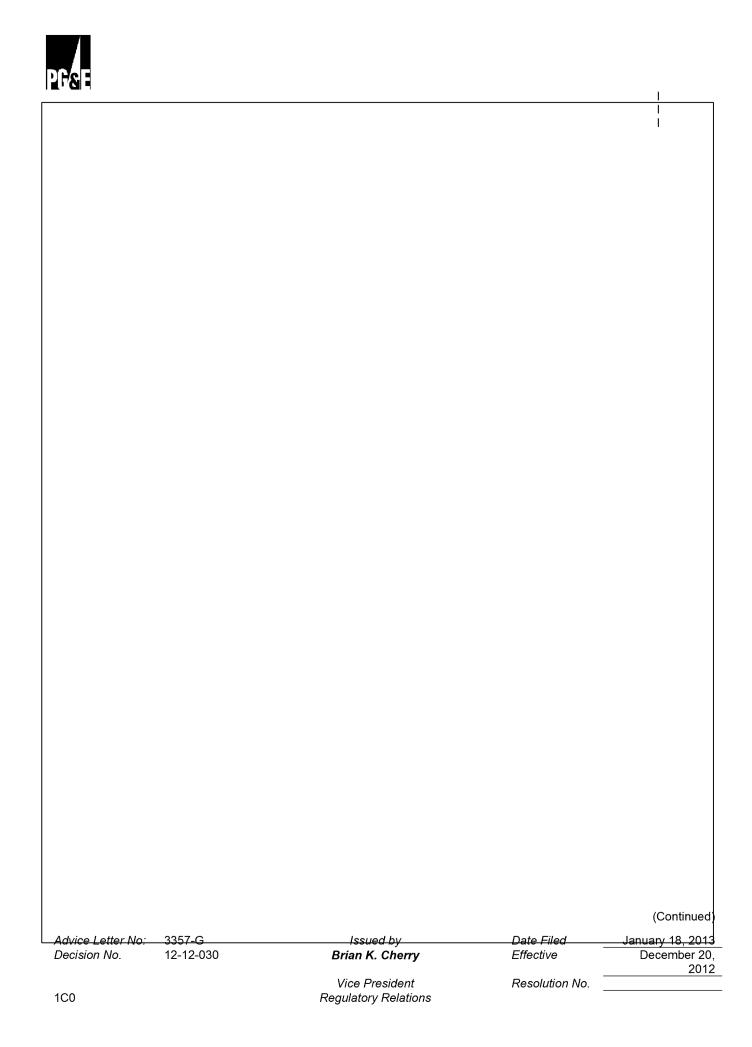






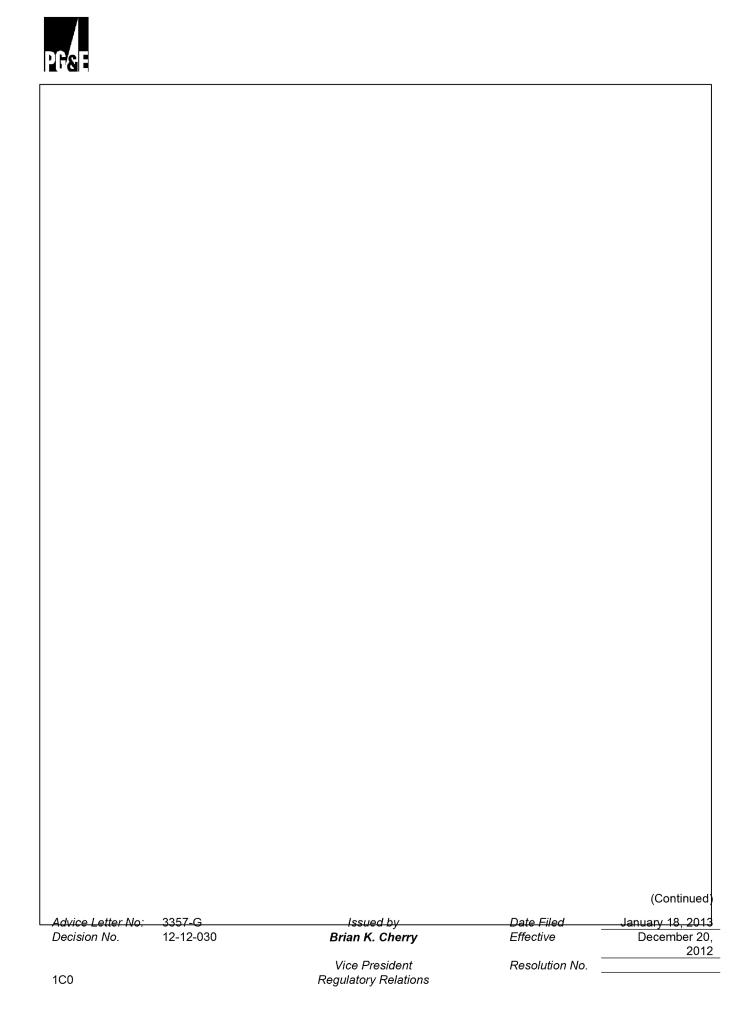


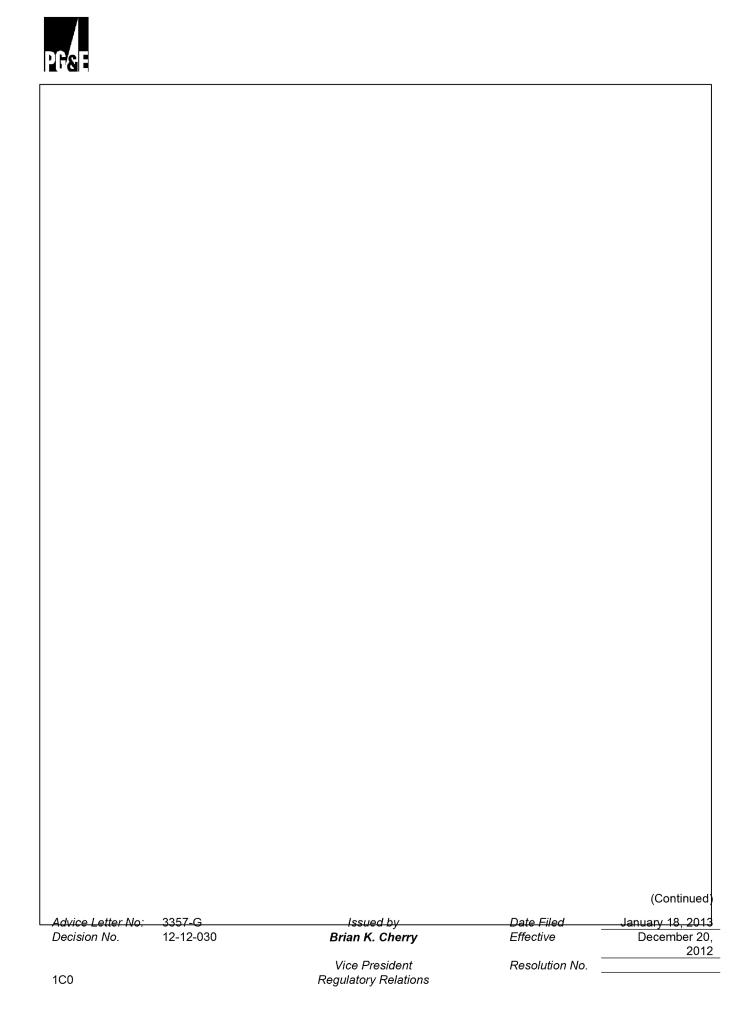






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Cal. P.U.C. Sheet No.

Cal. P.U.C. Sheet No.

## GAS PRELIMINARY STATEMENT PART CW GAS PIPELINE EXPENSE AND CAPITAL BALANCING ACCOUNT

GAS PIPELINE EXPENSE AND CAPITAL BALANCING ACCOUNT (GPECBA)

(N)

Sheet 2

4. ACCOUNTING PROCEDURE (Cont'd.)

(N)

CPUC Reimbursement Subaccount

The following monthly entries shall be made to this subaccount, as applicable:

- a. A debit entry equal to the reimbursements the CPUC or others designated by the CPUC:
- b. A credit entry to transfer the annual balance to the CFCA and NCA at 59.5% and 40.5%, respectively, for recovery in rates;
- c. A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.
- Program Expense and Capital Subaccount

The following monthly entries shall be made to the subaccount, as applicable:

- a. A credit entry equal to one-twelfth of the annual revenue requirements, excluding the allowance for Franchise Fees and Uncollectible Accounts expense (FF&U), adopted in D.12-12-030, and any amounts subsequently authorized by the Commission;
- b. A debit entry equal to the actual expenses incurred for PG&E's Implementation Plan, including benefit burdens;
- c. A debit entry equal to the actual capital revenue requirements based on actual depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the in-service (after date of operation) capital costs incurred for Phase 1, and any subsequent phases of PG&E's Implementation Plan as authorized by the Commission, excluding FF&U;
- d. A debit entry to transfer any credit balance at December 31, 2014, to the Core Gas Pipeline Safety Balancing Account (59.5%) and Noncore Gas Pipeline Safety Balancing Account (40.5%).;
- e. A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)

Advice Letter No: 3357-G Decision No 12-12-030

Issued by Brian K. Cherry Date Filed

Resolution No.

January 18, 2013

Effective

December 20, 2012

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