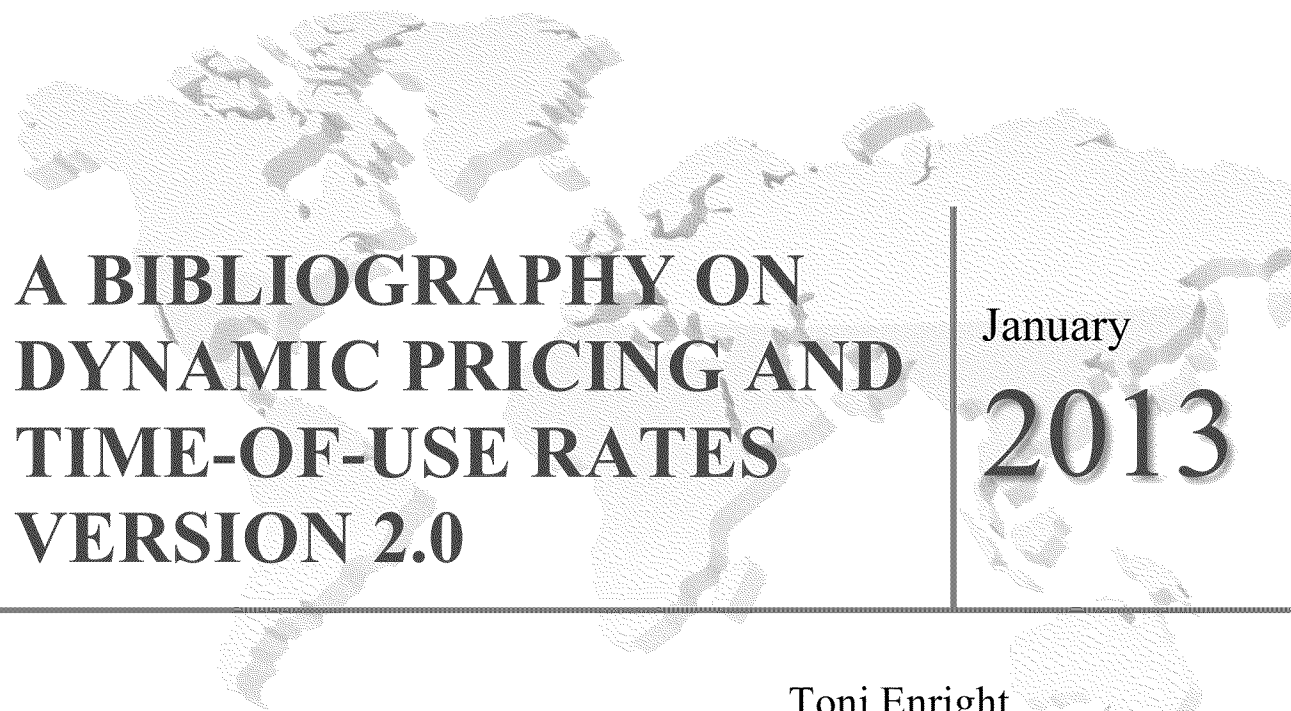


# *The Brattle Group*



## **A BIBLIOGRAPHY ON DYNAMIC PRICING AND TIME-OF-USE RATES VERSION 2.0**

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January

**2013**

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## PREFACE

This bibliography has been developed from a variety of sources including our reading of the literature, searches that we have performed on the Social Sciences Research Network and Google Scholar, and from contributions from readers like you.

If you don't see an article listed in the bibliography, please send us the full citation.

Thank you very much.

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