

From: Hagan, Jack (Brigadier General – CA)
Sent: 5/5/2013 8:36:46 PM
To: Doll, Laura (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=LRDD)
Cc:
Bcc:
Subject: Re: Statistics

What are the planned activities and costs for 2013 2014.

My stats show approx 1b spent for but you reported 1.4 b. What are going to spend the next 1.25 b - 850 m on?

Chasing these numbers is like trying to nail jello to a tree.

Brigadier General (CA) Jack Hagan
Director, Safety & Enforcement Division
California Public Utilities Commission
(916) 267-7201 Cell
Sent from my iPhone

On May 5, 2013, at 15:16, "Doll, Laura" <LRDD@pge.com> wrote:

The PG&E system

- 6750 miles of transmission pipeline
- 42,000 miles of distribution
- Over 4100 gas employees
- 4.3 million natural gas customers
- One of the largest combined gas and electric companies in the US; over 70,000 square miles of service area in Northern and Central California
- Service area stretches from Eureka to Bakersfield, and from the Pacific Ocean to the Sierra Nevada

Since San Bruno

- Strength-tested or validated prior strength testing for 435 miles of transmission pipeline
- Validated the maximum allowable operating pressure for all 6750 miles of transmission
- Replaced 45 miles of pipeline
- Retrofitted 78 miles of pipeline to accommodate in-line inspections
- Automated 67 valves
- Conducted more than 300 workshops with first responders

More work is scheduled for 2013.

And PG&E was incorporated in 1905.

Laura Doll

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