	General Assumptions			RPS Portfolio Assumptions			
	2013-14 TPP	LTPP v5 Rep. TPP Scenario	LTPP v5 Other Scenarios	2013-14 TPP	LTPP v5 Rep. TPP Scenario	LTPP v4 Rep. TPP Scenario	LTPP v5 Other Scenarios
Inc EE	Low	Low	No change from v4	Mid	Mid	None	No change from v4
Inc Small PV	None	None	No change from v4	Mid	Mid	None	No change from v4
Inc CHP	None	None	No change from v4	None	None	None	No change from v4
DR	None/Low sensitivity	None/Low sensitivity	No change from v4	n/a	n/a	n/a	n/a
Procured DG amount	n/a	n/a	n/a	1,319 GWh	1,319 GWh	1,110 GWh	1,110 GWh (No change from v4)
SB 1122 Impact	n/a	n/a	n/a	1,753 GWh	1,753 GWh	None	None (No change from v4)
OOS renewable generation	n/a	n/a	n/a	12,600 GWh	12,600 GWh	13,950 GWh	13,950 GWh (No change from v4)
RPS calc. NQC error fixed **	n/a	n/a	n/a	Yes	Yes	No	Yes

** The error was the inadvertent omission of a few CREZs under the Commercial case. This error did not affect the composition of any of the RPS Portfolios (which are inputs to ISO modeling), just the projection of NQC values (which are inputs to the Scenario Tool).