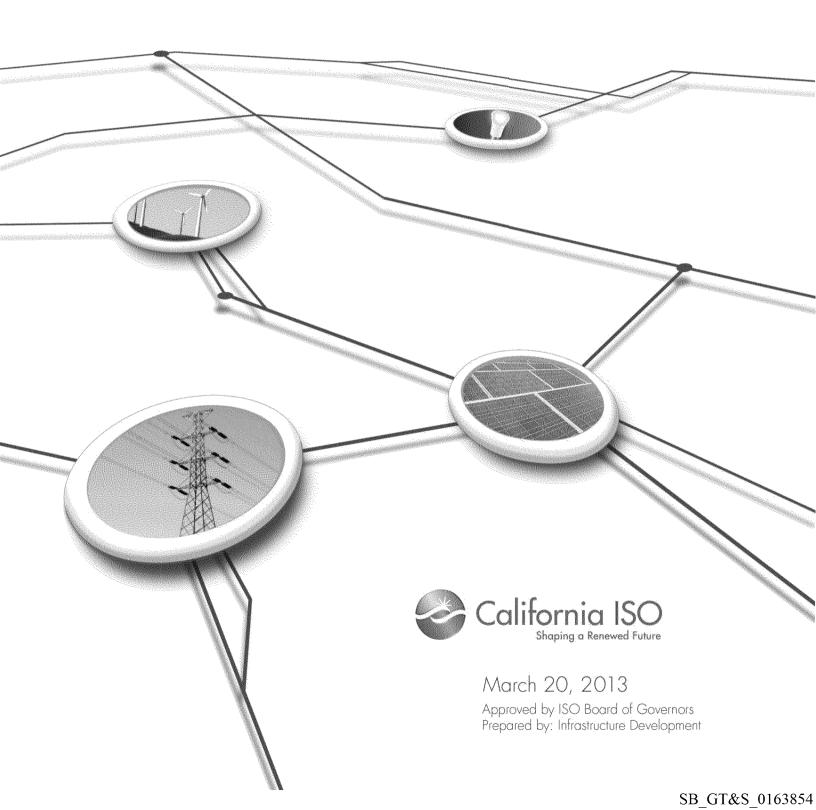
## APPENDIX C EXCERPTS FROM CALIFORNIA ISO 2012-2013 TRANSMISSION PLAN

## 2012-2013 TRANSMISSION PLAN



SB\_GT&S\_0163855

Table 3.5-10- Summary of Mid-Term and Long-Term (generation) options

Summary of Generation & Dynamic Reactive Support Need (No SONGS Analyses) - Mid-Term and Long-Term (Generation) Options

2018 (Mid-Term)^				2022 (Long-Term) - Generation Options (Incremental Need)			Total Generation & Dynamic Support Need By 2022	
Area	OTC Replacement Assumptions (MW)	New Generation* (MW)	Dynamic Reactive Support Need (MVAR)	OTCReplacement Assumptions (MW)	New Generation*	Dynamic Reactive Support Need (MVAR)	Total Dynamic Support Need (MVAR)	Total Generation Need (MW)
Alternative #1								
Southwestern LA Basin	0	0	280 (HB)! +400/500**	2900	1000 - 1200	550#	500 - 1050#	3915 - 4115
Northwestern LA Basin	0	0	0	0	300	0	0	300
Eastern LA Basin	0	0	0	0	100 - 200	0	0	100 - 200
Subtotal LA Basin			280 (HB)! +400/500 **	4315 - 4615 ◊ #		550#	500 - 1050	4315 - 4615#
Northwest San Diego	620/820+	0	240 !!	++ ◊	0	240 !!	480	620/820++◊
Southwest San Diego	0	0	!!	0	0	2x240 !!	480	0
Southeast San Diego	0	300	0	0	0	0		300
Subtotal San Diego	920/1120		240 !!	(Minimum 920 carried from 2018)		720 !!	960	920/1120 ◊
Alternative #2  Slowthwestern LA Basin	0	0	ogo / Imil ogo	23.00	0		280 (HB0)! +500	27.00
Distritivestern LA Basin	0	U	280 (HB)! +500	2860	V	0	260 (HBJ): +500	2860
Eastern LA Basin	0	0	0	0	0	0	0	0
Subtotal LA Basin			280 (HB)! + 500			ALL THE PARTY OF T	280 (HB)! +500	3820
Northwest San Diego	965\$ 0	0	2x240 (new)	520\$ 3820	2 0	0	480	1485
Southwest San Diego	0	0	2x240 (new)	0	0	0	480	0
Southeast San Diego	0	0	0	400\$	0	0	0	400
Subtotal San Diego			960			The state of the s	960	1885
	965	)		920				

- Notes: ^ Common transmission line need: Sycamore-Penasquitos 230kV line
  - \* New generation can replace OTC generation if in the same vicinity area
  - \*\* Need: 400 MVAR with design provision for future expansion for additional 100 MVAR (may need to be upgraded to 500 MVAR betwe en 2018 2022 time frame)
  - # Generation need may be reduced by 300 MW by adding an additional 550 MVAR SVC at San Onofre switchyard
  - + This can be accomplished by combining a minimum of 620 MW generation replacement/repowering; the remaining (200 MW) generation need is OTC-extended until further development in the long term
  - ++ Need a minimum of 620 MW OTC permanent replacement or new geneneration in the N/W S/D vicinity area (this part is carried over from the larger 2018 mitigation)
  - ! ISO assumes HB synchronous condensers to be available for 2018 (for 2022 if HB repowering occurs for one CCGT block only)
  - !! Reactive support need to be expanded with additional 720 MVAR in San Diego between 2018 2022 time frame for a total of 960 MVAR in San Diego in 2022
  - \$ If total San Diego generation replacement and new generation is 1120 MW for mid-term (2018), then the additional need is 765 MW for 2022
  - Approximately 200 MW of generation in the West LA Basin can be lowered if 200 MW if generation is developed in San Diego

California ISO/MID 186

2012-2013 ISO

Table 3.5-11– Summary of Mid-Term and Long-Term (combined transmission & generation) alternatives

## Summary of Generation & Dynamic Reactive Support Need (No SONGS Analyses) - Combined Transmission & Generation Alternatives

2018 (Mid-Term)^				2022 (Long-Term) - Combined Transmission Line and Generation Option (Incremental Need)			Total Generation & Dynamic Reactive Support Need by 2022	
Area	OTCReplacement Assumptions (MW)	New Generation* (MW)	Dynamic Reactive Support Need (MVAR)	OTCReplacement Assumptions (MW)	New Generation* (MW)	Dynamic Reactive Support Need (MVAR)	Total Dynamic Support Need (MVAR)	Total Generation Need (MW)
Alternative #1 Southwestern LA Basin	0	0	280 (HB)! +400/500 **	2915	0	0	500	2915
Northwestern LA Basin	0	0	0	0	0	0	0	0
Eastern LA Basin	0	0	0	0	0	0	0	0
Subtotal LA Basin	0		280 (HB)! +400/500 **	2915			500	2915
Northwest San Diego	820	0	240 !!	360	0	240 !!	480	1180
Southwest San Diego	0	0	11	0	0	2x240 !!	480	0
Southeast San Diego	0	300	0	0	100	0	0	400
Subtotal San Diego	1120		11	460		720.II	960	1580
Alternative #2 Southwestern LA Basin	0	0	280 (HB)! +500 (new)	2915	0	0	500	2915
Northwestern LA Basin	О	0	0	О	0	0	0	0
Eastern LA Basin	0	0	0	0	0	0	0	0
Subtotal LA Basin			280 (HB)! + 500 (new)	2915			500	2915
Northwest San Diego	965	0	2x240	215	0	o	480	1180
Southwest San Diego	0	0	2x240	0	0	0	480	0
Southeast San Diego	0	0	0	0	400	0	0	400
Subtotal San Diego	963	2	960	615			960	1580

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Notes: ^ Common transmission line need: Sycamore-Penasquitos 230kV line

- \* New generation can replace OTC generation if in the same vicinity area
- \*\* Need: 400 MVAR with design provision for future expansion for additional 100 MVAR (may need to be upgraded to 500 MVAR betwe en 2018 2022 time frame)
- + Can be accomplished by combining a minimum of 620 MW replacement/repowering and the remaining generation need is OTC-extended until further generation development in the long term (2022)
- ++ Need a minimum of 620 MW OTC replacement or new geneneration in the N/W S/D vicinity area (this part is carried over from the larger 2018 mitigation), (see notes + above for residual need in 2018)
- LISO assumes HB synchronous condensers to be available for 2018 (for 2022, assumes that all HB units would be repowered)
- !! Reactive support need to be expanded with additional 720 MVAR in San Diego between 2018 2022 time frame for a total of 960 MVAR in San Diego in 2022
- Approximately 100 MW of generation in the West LA Basin can be lowered if 100 MW if generation is developed in San Diego

California ISO/MID 189