

PG&E Emergency Plan Review

Electric Operations Emergency Management





Life Safety

- **Sign in Sheet**
- **Evacuation Plan and Assembly Point**
- **911 Notification**
- **CPR Certified**
- **Earthquake Response**



Objectives

To provide an overview of PG&E's Electric Emergency Response plans and to provide an opportunity for questions and feedback in compliance with Public Utility Code (PUC) 768.6



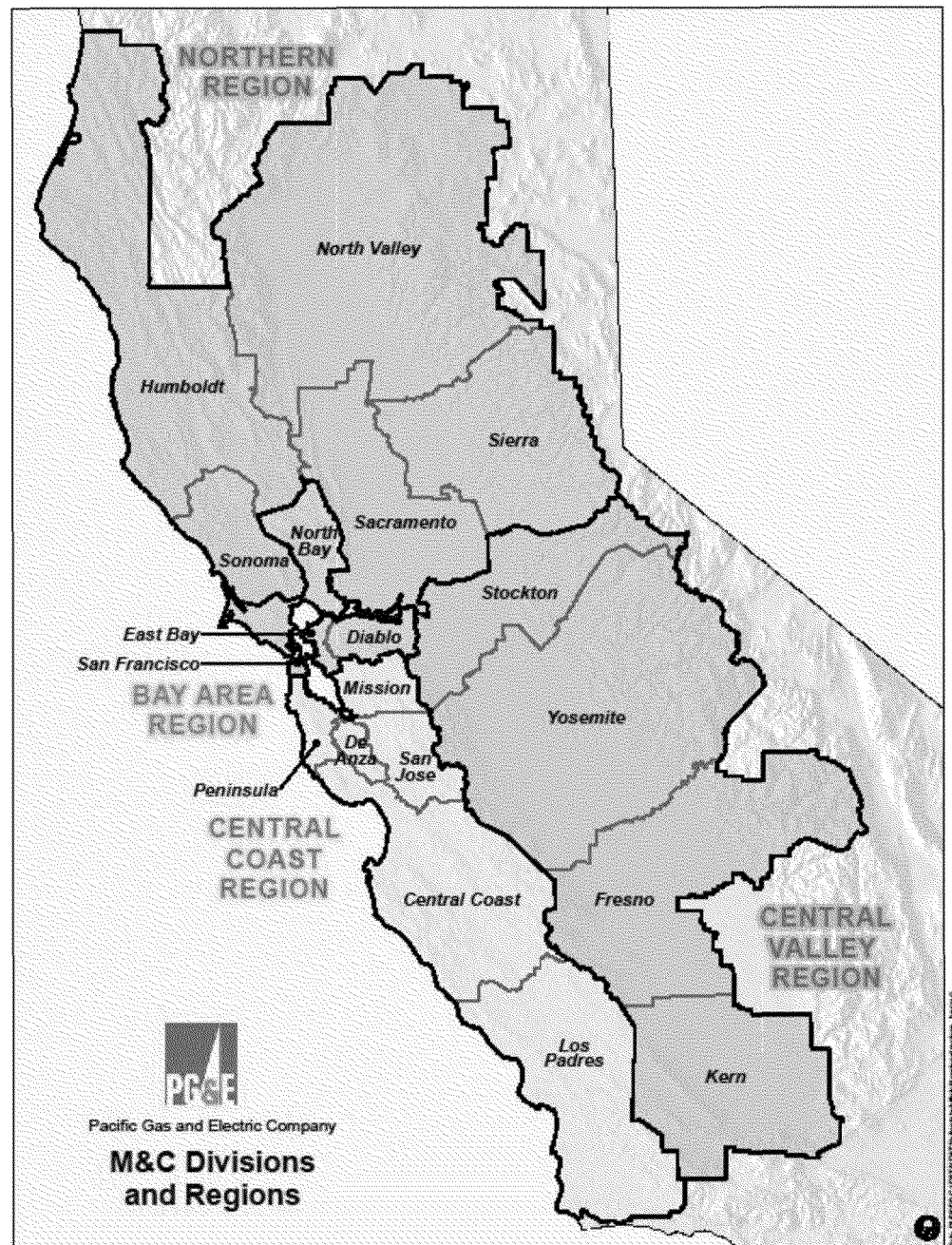
Agenda

- **Welcome and Introductions**
- **Overview of requirements of PUC 768.6**
- **PG&E's Electric Emergency Operations Plan**
- **2013 Fire Prevention Plan**
- **Questions**



PG&E

- 4 Regions, 19 Divisions, 70,000 square miles, 113,000 miles of overhead line
- Electric system is very sensitive to weather
 - 30,000 unplanned power outages per year
 - wind, rain, snow, lightning, heat are primary concerns
 - each division has a unique outage climatology



Overview of PUC 768.6





PUC 768.6 Requirements

Requires PG&E to:

- **Solicit counties and cities within the service territory for points of contact (POC) to review all electric emergency plans**
- **Provide these POCs with copies of electric emergency plans to review**
- **Hold public meetings with the POCs to obtain feedback and answer questions about the plans**
- **Notify the CPUC of the schedule of meetings**
- **File a report confirming the completion of the scheduled meetings by April 1st**
- **Complete this process every 2 years**
- **Requires the CPUC to update General Order (GO) 166**



2013 Engagement

- Initiated request for the POC's from all city and counties within the service territory
- Sent electronic copies of EEOP and Fire Prevention Plans (with minor redactions)
- Scheduled 8 public meetings to be held throughout the service territory:

| Date | Place | Hotel | Hotel Street | City | Time |
|----------------|-------------|----------------------|----------------------|-----------------|-----------|
| Thursday, 2/28 | San Ramon | San Ramon Marriott | 2600 Bishop Ranch Dr | San Ramon | 0900-1200 |
| Tuesday, 3/5 | Santa Rosa | Santa Rosa Courtyard | 175 Railroad Street | Santa Rosa | 0900-1200 |
| Thursday, 3/7 | Salinas | Holiday Inn Express | 195 Kern Street | Salinas | 0900-1200 |
| Tuesday, 3/12 | Fresno | LM-Holiday Inn | 1055 Van Ness Ave | Fresno | 0900-1200 |
| Thursday, 3/14 | Bakersfield | Hilton Garden Inn | 3625 Marriott Dr | Bakersfield | 0900-1200 |
| Thursday, 3/14 | Sacramento | Red Lion Woodlake | 500 Leisure Lane | Sacramento | 0900-1200 |
| Tuesday, 3/19 | SLO | Courtyard SLO | 1605 Calle Joaquin | San Luis Obispo | 0900-1200 |
| Tuesday, 3/19 | Redding | Red Lion | 1830 Hilltop Dr | Redding | 0900-1200 |

- Meetings are held in public venues to facilitate access
- Meeting schedule and confirmation of the completion must be communicated to the CPUC by 4/1/2013

PG&E's Emergency Operation Plan





Electric Emergency Operations Plan

1 Emergency Operations Plan Overview

2 Emergency Plan Activation

3 Emergency Management Organization (EMO)

4 Emergency Response Process

4.1 Readiness

4.2 Pre-Event

4.3 Assessment, Restoration and 911 Emergency Response

4.4 Resource Management Process

5 Communications

6 Performance Indicators

7 Training and Exercises

8 After-Action Reports, Event Logs and Records

9 OIS/OMT Workaround Process



Overall Priorities

- Protect health and welfare of the public, PG&E responders and other response personnel
- Protect property (both the public and utility)
- Safely restore gas and electricity
- Keep customers, local/state agencies, government reps, news media, and others informed
- Re-establish critical business functions and move towards business as usual.



PG&E's Emergency Levels

| Activation Matrix | | | |
|--|--|---|--|
| | Level 1 | Level 2 | Level 3 |
| Description | Local Incident Day to Day | OEC/REC Activation | EOC Activation |
| Incident | Local Incidents | Division/Region Wide Incident | Multiple Divisions/Region wide Incidents and High Profile Events |
| DSO SOPP MODEL FORECAST Outage Conditions | CAT 1 Assume normal outage and crew expectations | Requires resources beyond routine 24/7 operations CAT 2 & 3 Triggers weather advisories, watches or warnings, crew and Tman estimates are forecast | Major storms, wildfire, flooding, earthquake, pandemic, DCPD incident, terrorist attack, major media event Cat 4 & 5 Triggers weather advisories, watches or warnings, crew and Tman estimates are forecast |
| Work Resources | Local Resources Resources moved within the Division | Resources moved within the Region Resources may move between Divisions within the Region ¹ | Resources moved between Regions Significant need for outside resources such as; IBEW contractors, Mutual Aid (CUEA/WEI) |
| Electric System Incident | | | |
| Sustained Outages | N/A | SEE OEC Activation Guidelines | Multiple Divisions and Regions Impacted |
| Customers Out | N/A | >30,000 customers out at one time | >100,000 customers out at one time |
| Outage Restoration Duration Expected | 1 Day | 1-3 Days | >3 Days |
| Load Shed-EEP | N/A | Localized EEP | Localized EEP/System-wide EEP Event |
| Materials Inventory | Existing inventory adequate | Forecasted storm inventory may or may not be adequate. May need escalated support to procure material | Storm inventory monitoring requires escalating support to procure and deliver materials |
| News Media Incident | | | |
| Customer Experience | Normal | Increased attention with a Division or several Regions with potential national news attention | Increased attention local or Company-wide with national news exposure (e.g. manhole explosion, Super Bowl, Election Day) |
| ¹ Resource requests across Divisions within a Region will be managed by the Logistics Chiefs within each Division or Region. Once resources arrive they will be tracked by the respective Resource Unit within the Planning Section. In the event the Resource Unit has not been activated, resource tracking would become the responsibility of the Plans Section Chief or the Incident Commander. | | | |

Emergency Preparedness

- Storm Outage Prediction Project (SOPP)
- 10 Day Weather Forecast
- Severe Weather Notifications
- Storm briefings
- Drill scenario preparation
- Historical analysis





Adverse Weather at PG&E

- PG&E is exposed to risk during adverse weather
 - Power Outages / Customer Satisfaction / Performance Metrics
 - Risk of safety incidents
 - Financial risk (cost of restoration can be significant, cost of over preparing can also be significant)
 - Liability risk increases
- What are the main adverse weather factors at PG&E?
wind, rain, snow, lightning, heat
(Each has its own characteristics/impacts)
- What is the seasonal climatology of adverse weather risk?
Where?
Winter storm activity in the Santa Cruz mountains versus
wildland fire risk in the Chico Area

2015 Storm Outage Prediction Project (SOPP)

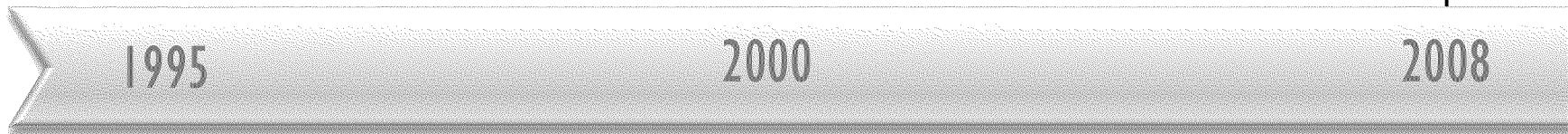
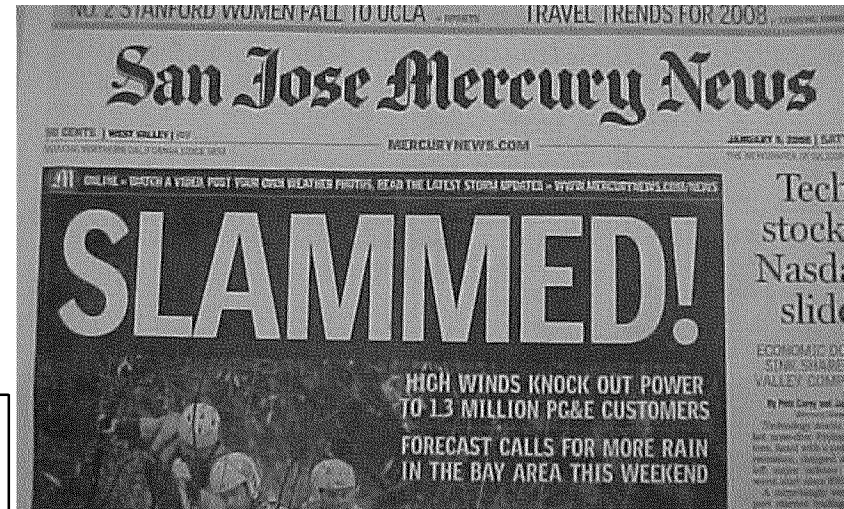


DSO SOPP Timeline

1995: the big year,
developed basic qualitative
forecast

1995 – 2008: forecasts of
adverse weather were based
on Area specific criteria

January 4, 2008: ...the big one
2600 outages
Jan 5 headline:



February 2009: First SOPP forecast issued (based on Areas, no troublemen #'s included)

SOPP Model Output Beta Test 2

| Outage Forecast for => | Device Level Outages | | | | | | | | |
|------------------------|----------------------|----|----|------------------|----|----|-------------------|----|----|
| | Sunday 1/17/2010 | | | Monday 1/18/2010 | | | Tuesday 1/19/2010 | | |
| Outages by Division | SO | Tm | Cr | SO | Tm | Cr | SO | Tm | Cr |
| Area 1 Peninsula | <=5 | N | N | 24 | 10 | 5 | 16 | 7 | 3 |
| San Fran | <=2 | N | N | 8 | 3 | 3 | 5 | 2 | 2 |
| Area 2 Diablo | <=5 | N | N | 18 | 7 | 7 | 8 | 4 | 4 |
| East Bay | <=3 | N | N | 10 | 4 | 4 | 9 | 4 | 3 |
| Mission | <=3 | N | N | 10 | 4 | 4 | 7 | 3 | 3 |
| Area 3 Cent. Coast | <=11 | N | N | 48 | 14 | 14 | 23 | 7 | 7 |
| DeAnza | <=5 | N | N | 16 | 7 | 7 | 9 | 4 | 4 |
| San Jose | <=6 | N | N | 10 | 7 | 7 | 8 | 4 | 4 |
| Area 4 Fresno | <=9 | N | N | 20 | 5 | 5 | 13 | 4 | 3 |
| Kern | <=5 | N | N | 18 | 5 | 5 | 8 | 2 | 2 |
| Los Padres | <=6 | N | N | 34 | 10 | 9 | 11 | 4 | 3 |
| Area 5 Stockton | <=7 | N | N | 40 | 10 | 10 | 17 | 5 | 4 |
| Yosemite | <=8 | N | N | 38 | 10 | 7 | 13 | 4 | 3 |
| Area 6 N. Valley | <=9 | N | N | 42 | 12 | 9 | 22 | 7 | 5 |
| Sac | <=6 | N | N | 30 | 8 | 9 | 18 | 5 | 6 |
| Sierra | <=11 | N | N | 40 | 10 | 10 | 24 | 6 | 6 |
| Area 7 Humboldt | 18 | 5 | 6 | 35 | 10 | 11 | 42 | 12 | 13 |
| Sonoma | 8 | 3 | 3 | 22 | 7 | 7 | 32 | 9 | 10 |
| North Bay | 8 | 3 | 3 | 24 | 7 | 8 | 31 | 9 | 11 |

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Notes: SO = Sustained Outages, Tm = Troublemens, Cr = Crews, N = Normal

WindSOPP Model Outage Timing, by

| Timing by Division | Sunday 1/17/2010 | Monday 1/18/2010 | Tuesday 1/19/2010 |
|--------------------|------------------|------------------|-------------------|
| Area 1 Peninsula | 10:00 | 10:00 | 04:00 |
| San Fran | 10:00 | 10:00 | 04:00 |
| Area 2 Diablo | 10:00 | 10:00 | 04:00 |
| East Bay | 10:00 | 10:00 | 04:00 |
| Mission | 19:00 | 19:00 | 04:00 |
| Area 3 Cent. Coast | 10:00 | 10:00 | 07:00 |
| DeAnza | 10:00 | 10:00 | 04:00 |
| San Jose | 10:00 | 10:00 | 04:00 |
| Area 4 Fresno | 10:00 | 10:00 | 07:00 |
| Kern | 10:00 | 10:00 | 07:00 |
| Los Padres | 10:00 | 10:00 | 07:00 |
| Area 5 Stockton | 12:00 | 12:00 | 07:00 |
| Yosemite | 12:00 | 12:00 | 07:00 |
| Area 6 N. Valley | 12:00 | 12:00 | 04:00 |
| Sac | 12:00 | 12:00 | 04:00 |
| Sierra | 12:00 | 12:00 | 04:00 |
| Area 7 Humboldt | 20:00 | 12:00 | 04:00 |
| Sonoma | 22:00 | 12:00 | 04:00 |
| North Bay | 22:00 | 12:00 | 04:00 |

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Notes: Timing indicates time of strongest winds for any division with grey skies or

Storm Date: Sun Feb 22, 2009
Based on 22 PST Wed Feb 18 Weather Model Runs

| Area | Outage Range | | Timing of Strongest Winds | Crew Xfmr | Crew Device | Total Crew outages | Crew Outage Ratio (per 24 Hrs) | Crews (avg) | Crews (Hi) |
|--------|---|-----|---------------------------|-----------|-------------|--------------------|--------------------------------|-------------|------------|
| | 24 Hour Outage* Forecast for Sunday, Feb 22, 2009 | | | | | | | | |
| Area 7 | 50 | 100 | Sun 8 am to 2 pm | 17 | 49 | 66 | 3 | 22 | 29 |
| Area 6 | 50 | 100 | Sun 10 am to 4 pm | 17 | 49 | 66 | 3 | 22 | 29 |
| Area 1 | 25 | 50 | Sun 12 pm to 4 pm | 8 | 24 | 33 | 4.5 | 7 | 10 |
| Area 2 | 25 | 50 | Sun 12 pm to 4 pm | 8 | 24 | 33 | 4.5 | 7 | 10 |
| Area 5 | 0 | 25 | na | 3 | 8 | 11 | 3 | 4 | 7 |
| Area 3 | 25 | 50 | Sun 12 pm to 4 pm | 8 | 24 | 33 | 4 | 8 | 11 |
| Area 4 | 0 | 25 | na | 3 | 8 | 11 | 3 | 4 | 7 |
| All | 175 | 400 | | | | | | 74 | 103 |

* Device level and above outages
Preliminary indications are that 65% of device outages require crews
Not for public distribution

2008 – 2009: Initial SOPP feasibility Study

June 2009: HotSOPP created

Fall 2009: WindSOPP created

Monday 1/18/2010
First big forecast – MLK Storm

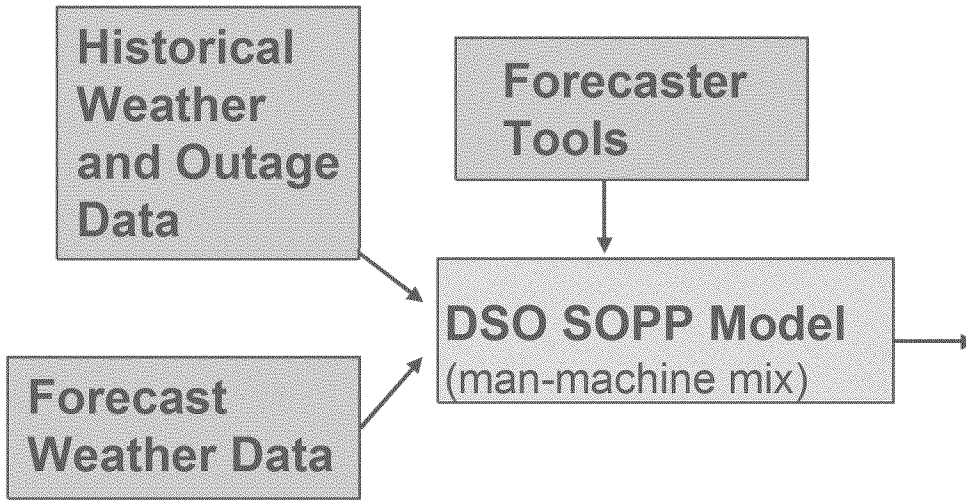
2008 2009 2010



DSO SOPP Model

Distribution System Operations - Storm Outage Prediction Project - Model

Developed to predict sustained outage counts, customer outage counts, timing of outages, and resource requirements necessary for restoration in order to better prepare for and mitigate total risk from storms



DSO SOPP Model Forecast

Issued: Thursday, January 12, 2012 15:39

Transformer Level Outages and Above

| Cat | Staffing | Qualitative Weather |
|-------|------------------------------------|--------------------------|
| Cat 1 | Normal | Adverse weather unlikely |
| Cat 2 | Normal, but have a plan | Adverse weather possible |
| Cat 3 | Staffing & Timing as Directed | Adverse weather likely |
| Cat 4 | Staff to Model, Timing as Directed | Extreme weather possible |
| Cat 5 | Staff to Model, Timing as Directed | Extreme weather likely |

| Outages by Division | Thursday 1/12/2012 | | | | Friday 1/13/2012 | | | | Saturday 1/14/2012 | | | | Sunday 1/15/2012 | | | |
|---------------------------------------|-----------------------|-------|-----|----|---------------------|--------|-----|-----|-----------------------|-------|----|----|---------------------|-------|----|----|
| | SO | CESO | TM | CR | SO | CESO | TM | CR | SO | CESO | TM | CR | SO | CESO | TM | CR |
| Northern Humboldt Region | 7 | 800 | 6 | 5 | 19 | 2800 | 11 | 10 | 3 | 300 | 3 | 2 | 3 | 300 | 3 | 2 |
| Sonoma | 7 | 1300 | 5 | 4 | 24 | 4600 | 11 | 10 | 4 | 600 | 3 | 2 | 4 | 600 | 3 | 2 |
| N. Valley | 16 | 3100 | 11 | 10 | 26 | 5000 | 15 | 13 | 5 | 500 | 4 | 3 | 5 | 500 | 4 | 3 |
| Sac | 15 | 3200 | 7 | 6 | 23 | 4900 | 7 | 6 | 2 | 200 | 2 | 1 | 2 | 200 | 2 | 1 |
| Sierra | 18 | 4000 | 9 | 8 | 36 | 8100 | 14 | 12 | 5 | 600 | 3 | 2 | 5 | 600 | 3 | 2 |
| Bay Area Region | 6 | 1100 | 5 | 4 | 33 | 9700 | 13 | 10 | 2 | 400 | 2 | 1 | 2 | 400 | 2 | 1 |
| North Bay | 4 | 2500 | 3 | 2 | 11 | 6900 | 5 | 4 | 1 | 600 | 2 | 1 | 1 | 600 | 2 | 1 |
| San Fran | 4 | 2300 | 3 | 2 | 6 | 3400 | 4 | 3 | 1 | 600 | 2 | 1 | 1 | 600 | 2 | 1 |
| Diablo | 6 | 2100 | 4 | 3 | 7 | 2500 | 4 | 3 | 2 | 600 | 2 | 1 | 2 | 600 | 2 | 1 |
| Central Peninsula Coast Region | 8 | 4100 | 5 | 4 | 8 | 4100 | 5 | 4 | 3 | 800 | 3 | 2 | 2 | 600 | 2 | 1 |
| Mission | 7 | 2100 | 4 | 3 | 6 | 1800 | 4 | 3 | 2 | 700 | 2 | 1 | 2 | 700 | 2 | 1 |
| DeAnza | 3 | 700 | 3 | 2 | 9 | 2400 | 6 | 5 | 2 | 500 | 2 | 1 | 2 | 500 | 2 | 1 |
| San Jose | 4 | 1200 | 3 | 2 | 10 | 3600 | 6 | 5 | 2 | 600 | 2 | 1 | 2 | 600 | 2 | 1 |
| Cent. Coast | 8 | 1400 | 6 | 5 | 40 | 10600 | 16 | 14 | 4 | 700 | 3 | 2 | 4 | 700 | 3 | 2 |
| Los Padres | 8 | 1600 | 5 | 4 | 34 | 6600 | 12 | 9 | 3 | 500 | 3 | 2 | 3 | 500 | 3 | 2 |
| Central Valley Region | 9 | 2400 | 5 | 4 | 34 | 9200 | 9 | 8 | 3 | 500 | 2 | 1 | 3 | 500 | 2 | 1 |
| Stockton | 10 | 1700 | 5 | 4 | 30 | 5000 | 8 | 7 | 4 | 400 | 3 | 2 | 4 | 400 | 3 | 2 |
| Yosemite | 12 | 2200 | 7 | 6 | 39 | 7300 | 12 | 9 | 6 | 800 | 4 | 3 | 6 | 800 | 4 | 3 |
| Fresno | 9 | 1800 | 5 | 4 | 24 | 4900 | 6 | 5 | 3 | 400 | 2 | 1 | 3 | 400 | 2 | 1 |
| Kern | 9 | 1800 | 5 | 4 | 24 | 4900 | 6 | 5 | 3 | 400 | 2 | 1 | 3 | 400 | 2 | 1 |
| PG&E TOTAL | 161 | 39600 | 101 | 82 | 419 | 103600 | 168 | 140 | 57 | 10300 | 49 | 30 | 56 | 10100 | 48 | 29 |

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Notes: SO = Sustained Outages, CESO = Customers Experiencing Sustained Outages, TM = Troublemens, CR = Crew



DSO SOPP Model Sample Forecast

SO = Number of Sustained Outages (transformer level and above) forecast for the day

CESO = Number of Customers Experiencing Sustained Outages forecast for the day

Tm = Number of Troublemens needed to respond to outages *

Cr = Number of Crews needed to repair outages *

DSO SOPP Model Forecast

issued: Thursday, January 12, 2012 15:39

Transformer Level Outages and Above

| Cat | Staffing | Qualitative Weather |
|-------|------------------------------------|--------------------------|
| Cat 1 | Normal | Adverse weather unlikely |
| Cat 2 | Normal, but have a plan | Adverse weather possible |
| Cat 3 | Staffing & Timing as Directed | Adverse weather likely |
| Cat 4 | Staff to Model, Timing as Directed | Extreme weather possible |
| Cat 5 | Staff to Model, Timing as Directed | Extreme weather likely |

| | | Thursday 1/12/2012 | | | | Friday 1/13/2012 | | | | Saturday 1/14/2012 | | | | Sunday 1/15/2012 | | | |
|--------------------------|-------------|-----------------------|-------|-----|----|---------------------|--------|-----|-----|-----------------------|-------|----|----|---------------------|-------|----|----|
| Outages by Division | | SO | CESO | TM | CR | SO | CESO | TM | CR | SO | CESO | TM | CR | SO | CESO | TM | CR |
| Northern Humboldt Region | Sonoma | 7 | 800 | 6 | 5 | 9 | 2800 | 11 | 10 | 3 | 300 | 3 | 2 | 3 | 300 | 3 | 2 |
| | N. Valley | 16 | 3100 | 11 | 10 | 26 | 5000 | 15 | 13 | 5 | 500 | 4 | 3 | 5 | 500 | 4 | 3 |
| | Sac | 15 | 3200 | 7 | 6 | 23 | 4900 | 7 | 6 | 2 | 200 | 2 | 1 | 2 | 200 | 2 | 1 |
| | Sierra | 18 | 4000 | 9 | 8 | 36 | 8100 | 14 | 12 | 5 | 600 | 3 | 2 | 5 | 600 | 3 | 2 |
| Bay Area Region | North Bay | 6 | 1100 | 5 | 4 | 33 | 9700 | 13 | 10 | 2 | 400 | 2 | 1 | 2 | 400 | 2 | 1 |
| | San Fran | 4 | 2500 | 3 | 2 | 11 | 6900 | 5 | 4 | 1 | 600 | 2 | 1 | 1 | 600 | 2 | 1 |
| | East Bay | 4 | 2300 | 3 | 2 | 6 | 3400 | 4 | 3 | 1 | 600 | 2 | 1 | 1 | 600 | 2 | 1 |
| Central Coast Region | Diablo | 6 | 2100 | 4 | 3 | 7 | 2500 | 4 | 3 | 2 | 600 | 2 | 1 | 2 | 600 | 2 | 1 |
| | Peninsula | 8 | 4100 | 5 | 4 | 8 | 4100 | 5 | 4 | 3 | 600 | 3 | 2 | 2 | 600 | 2 | 1 |
| | Mission | 7 | 2100 | 4 | 3 | 6 | 1800 | 4 | 3 | 2 | 700 | 2 | 1 | 2 | 700 | 2 | 1 |
| | DeAnza | 3 | 700 | 3 | 2 | 9 | 2400 | 6 | 5 | 2 | 500 | 2 | 1 | 2 | 500 | 2 | 1 |
| | San Jose | 4 | 1200 | 3 | 2 | 10 | 3600 | 6 | 5 | 2 | 600 | 2 | 1 | 2 | 600 | 2 | 1 |
| Central Valley Region | Cent. Coast | 8 | 1400 | 6 | 5 | 40 | 10600 | 16 | 14 | 4 | 700 | 3 | 2 | 4 | 700 | 3 | 2 |
| | Los Padres | 8 | 1600 | 5 | 4 | 34 | 6800 | 12 | 9 | 3 | 500 | 3 | 2 | 3 | 500 | 3 | 2 |
| Central Valley Region | Stockton | 9 | 2400 | 5 | 4 | 34 | 9200 | 9 | 8 | 3 | 500 | 2 | 1 | 3 | 500 | 2 | 1 |
| | Yosemite | 10 | 1700 | 5 | 4 | 30 | 5000 | 8 | 7 | 4 | 400 | 3 | 2 | 4 | 400 | 3 | 2 |
| | Fresno | 12 | 2200 | 7 | 6 | 39 | 7300 | 12 | 9 | 6 | 800 | 4 | 3 | 6 | 800 | 4 | 3 |
| | Kern | 9 | 1800 | 5 | 4 | 24 | 4900 | 6 | 5 | 3 | 400 | 2 | 1 | 3 | 400 | 2 | 1 |
| PG&E TOTAL | | 161 | 39600 | 101 | 82 | 419 | 103600 | 165 | 140 | 57 | 10300 | 49 | 30 | 56 | 10100 | 48 | 29 |

Forecast is color coded based on Category level

* Note:

Resource numbers are based on forecasted SO and how many crews/troublemen are needed to repair outages:

- within 12 hours for Cat 3 or lower outage conditions
- within 24 hours for Cat 4 or greater outage conditions

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Notes: SO = Sustained Outages, CESO = Customers Experiencing Sustained Outages, TM = Troublemens, CR = Crews



DSO SOPP Model Sample Forecast

Timing indicates forecasted timing of most intense outage producing weather (rain, wind, snow, etc) for any division at Cat 2 or above

Colors correspond to the Category forecast

DSO SOPP Model Forecast Timing, by Division

| | Thursday 1/12/2012 | Friday 1/13/2012 | Saturday 1/14/2012 | Sunday 1/15/2012 |
|---------------------------------|-----------------------|---------------------|-----------------------|---------------------|
| Timing by Division | Timing | Timing | Timing | Timing |
| Northern Humboldt Region | | 0:00 - 6:00 | | |
| Sonoma | 14:00 - 24:00 | 0:00 - 6:00 | | |
| N. Valley | 14:00 - 24:00 | 0:00 - 6:00 | | |
| Sac | 14:00 - 24:00 | 0:00 - 6:00 | | |
| Sierra | 14:00 - 24:00 | 0:00 - 6:00 | | |
| Bay Area Region | | 0:00 - 8:00 | | |
| North Bay | | 0:00 - 8:00 | | |
| San Fran | 16:00 - 24:00 | 0:00 - 8:00 | | |
| East Bay | | 0:00 - 8:00 | | |
| Diablo | 16:00 - 24:00 | 0:00 - 8:00 | | |
| Central Coast Region | | 0:00 - 8:00 | | |
| Peninsula | 16:00 - 24:00 | 0:00 - 8:00 | | |
| Mission | 16:00 - 24:00 | 0:00 - 8:00 | | |
| DeAnza | | 0:00 - 8:00 | | |
| San Jose | | 0:00 - 8:00 | | |
| Cent. Coast | | 0:00 - 10:00 | | |
| Los Padres | 20:00 - 24:00 | 0:00 - 10:00 | | |
| Central Valley Region | | 0:00 - 12:00 | | |
| Stockton | 20:00 - 24:00 | 0:00 - 12:00 | | |
| Yosemite | 20:00 - 24:00 | 0:00 - 12:00 | | |
| Fresno | 20:00 - 24:00 | 0:00 - 12:00 | | |
| Kern | 20:00 - 24:00 | 0:00 - 12:00 | | |

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Note: Timing reflects the most intense period of outage producing weather for any division at Cat 2 or above



DSO SOPP Model Sample Forecast

DSO SOPP Dissemination

- The DSO SOPP forecast is delivered each morning via email
- >3500 recipients
- Also posted to the PG&E intranet
- If adverse weather is imminent, afternoon and evening forecasts are produced

Distribution System Operations Weather Forecast: Friday March 30 – Sunday April 8...

From: [Redacted] Sent: Fri 3/30/2012 07:36

Subject: Distribution System Operations Weather Forecast: Friday March 30 – Sunday April 8, 2012

Message: DSO_SOPP_BB_Image_2012-03-30-0723.png (92 KB)

Distribution System Operations Weather Forecast: Friday March 30 – Sunday April 8, 2012

Forecast Discussion:

Showers continue today in Northern Region with dry conditions expected south of a Santa Rosa to Reno line. Showers will taper off this afternoon before the next storm approaches.

Very early tomorrow a developing Pacific storm will begin to impact Humboldt Division with increasing south winds and rain. This storm system will then sweep across the Service Area bringing heavy rain, gusty west to northwest winds and snow in the Northern Region. Snow levels will start out at 4000' south by Saturday evening. Little snow expected north of the Yosemite line. Following the storm, rain will continue through the day afternoon, primarily in the Northern Region. Snow levels will start out at 3000' north and will be not expected at this time.

San Joaquin northwest winds will develop behind the storm system on Sunday with the possibility of reaching outage producing thresholds.

Lingering snow showers in the Sierra Nevada are expected Sunday morning with dry conditions returning to all divisions Sunday afternoon through Tuesday morning. A weak system will move through on Tuesday or Wednesday next week with a chance of light showers continuing through the week and possible dry conditions returning next weekend.

DSO SOPP Model Forecast

| Cat | Staffing | Qualitative Weather |
|-------|------------------------------------|--------------------------|
| | | |
| Cat 1 | Normal | Adverse weather unlikely |
| Cat 2 | Normal, but have a plan | Adverse weather possible |
| Cat 3 | Staffing & Timing as Directed | Adverse weather likely |
| Cat 4 | Staff to Model, Timing as Directed | Extreme weather possible |
| Cat 5 | Staff to Model, Timing as Directed | Extreme weather likely |

Issued: Friday, March 30, 2012 07:23

Transformer Level Outages and Above

| Outages by Division | Friday 3/30/2012 | | | | Saturday 3/31/2012 | | | | Sunday 4/1/2012 | | | | Monday 4/2/2012 | | | |
|--------------------------|------------------|------|----|----|--------------------|------|----|----|-----------------|------|----|----|-----------------|------|----|----|
| | SO | CESO | TM | CR | SO | CESO | TM | CR | SO | CESO | TM | CR | SO | CESO | TM | CR |
| Northern Humboldt Region | 6 | 700 | 5 | 4 | 6 | 340 | 10 | 10 | 5 | 600 | 4 | 3 | 4 | 500 | 4 | 3 |
| Sonoma | 4 | 600 | 3 | 2 | 5 | 250 | 10 | 10 | 5 | 800 | 5 | 4 | 4 | 600 | 3 | 2 |
| N. Valley | 5 | 500 | 5 | 4 | 21 | 4000 | 15 | 15 | 5 | 500 | 4 | 3 | 6 | 500 | 3 | 4 |
| Sac | 4 | 400 | 3 | 2 | 2 | 1700 | 5 | 4 | 3 | 300 | 2 | 1 | 4 | 400 | 3 | 2 |
| Sierra | 7 | 800 | 4 | 3 | 23 | 3400 | 11 | 11 | 5 | 600 | 3 | 2 | 5 | 700 | 4 | 3 |
| Bay Area | 4 | 800 | 3 | 2 | 10 | 2500 | 7 | 6 | 5 | 1000 | 4 | 3 | 3 | 600 | 3 | 2 |
| San Fran Region | 1 | 600 | 2 | 1 | 3 | 1700 | 3 | 2 | 3 | 600 | 2 | 1 | 1 | 600 | 2 | 1 |
| East Bay | 1 | 600 | 2 | 1 | 6 | 3400 | 4 | 3 | 3 | 1700 | 3 | 2 | 1 | 600 | 2 | 1 |
| Diablo | 7 | 900 | 2 | 1 | 3 | 2800 | 6 | 5 | 3 | 300 | 2 | 1 | 3 | 500 | 2 | 1 |
| Central Peninsula | 2 | 800 | 2 | 1 | 3 | 4600 | 6 | 5 | 3 | 900 | 3 | 2 | 2 | 600 | 2 | 1 |
| Coast Region | 2 | 700 | 2 | 1 | 5 | 1500 | 3 | 2 | 2 | 700 | 2 | 1 | 2 | 700 | 2 | 1 |
| Del Norte | 2 | 500 | 2 | 1 | 11 | 2800 | 4 | 3 | 3 | 700 | 3 | 2 | 2 | 600 | 2 | 1 |
| San Jose | 2 | 600 | 2 | 1 | 7 | 2500 | 4 | 3 | 3 | 300 | 3 | 2 | 2 | 600 | 2 | 1 |
| Cent. Coast | 6 | 1000 | 5 | 4 | 11 | 2900 | 8 | 7 | 7 | 1200 | 5 | 4 | 6 | 1000 | 5 | 4 |
| Los Padres | 4 | 600 | 3 | 2 | 4 | 800 | 4 | 3 | 3 | 600 | 4 | 3 | 4 | 600 | 3 | 2 |
| Central Stockton | 5 | 800 | 3 | 2 | 10 | 2700 | 5 | 4 | 6 | 1000 | 4 | 3 | 5 | 800 | 3 | 2 |
| Valley Yosemite | 5 | 700 | 3 | 2 | 3 | 1500 | 5 | 4 | 6 | 900 | 4 | 3 | 6 | 700 | 3 | 2 |

DSO SOPP Model Performance

- The DSO SOPP Model helps PG&E more efficiently prepare for adverse weather ...but only if outage forecasts are accurate
- How has the model performed in recent events?





DSO SOPP Model Performance

3/30/2012 forecast for 3/31/2012

1400 Update: Distribution System Operations Weather Forecast: Friday March 30 – Sunday April 8, 2012

1400 Update Highlights:

- **No significant changes to forecast**
- **A vigorous frontal system will sweep across the northern half of the Service Area Saturday morning bringing rain and south winds 30 to 40 mph, with higher gusts likely over elevated terrain**
- **Winds will shift to westerly and remain gusty throughout the day Saturday**
- **Main impacts still appear to be focused on Northern Region, with less certain impacts for areas south of a Bay Area to Tahoe line**
- **Snow levels will be initially high then lower to 3000 north and 4000 feet south by Saturday afternoon, however little snow accumulation is expected at the lower elevations and low snow outage conditions are not anticipated**
- **Chance of thunderstorms Saturday, most likely during the afternoon in Northern Region**
- **Breezy northwest winds 25 to 35 mph are possible Sunday along the coast, through the Bay Area, and down the San Joaquin Valley**
- **Fair weather with lighter winds expected Monday**

*ATS – Meteorology
Services*



DSO SOPP Model Performance

3/30/2012 forecast for 3/31/2012

DSO SOPP Model Forecast

Issued: Friday, March 30, 2012 13:52

Transformer Level Outages and Above

| Cat | Staffing | Qualitative Weather |
|-------|------------------------------------|--------------------------|
| Cat 1 | Normal | Adverse weather unlikely |
| Cat 2 | Normal, but have a plan | Adverse weather possible |
| Cat 3 | Staffing & Timing as Directed | Adverse weather likely |
| Cat 4 | Staff to Model, Timing as Directed | Extreme weather possible |
| Cat 5 | Staff to Model, Timing as Directed | Extreme weather likely |

| Outages by Division | Friday 3/30/2012 | | | | Saturday 3/31/2012 | | | | Sunday 4/1/2012 | | | | Monday 4/2/2012 | | | |
|--------------------------|------------------|-------|----|----|--------------------|-------|-----|-----|-----------------|-------|----|----|-----------------|-------|----|----|
| | SO | CESO | TM | CR | SO | CESO | TM | CR | SO | CESO | TM | CR | SO | CESO | TM | CR |
| Northern Humboldt Region | 4 | 500 | 4 | 3 | 37 | 5500 | 15 | 12 | 5 | 600 | 4 | 3 | 4 | 500 | 4 | 3 |
| Sonoma | 4 | 600 | 3 | 2 | 16 | 3100 | 10 | 9 | 6 | 900 | 5 | 4 | 4 | 600 | 3 | 2 |
| N. Valley | 6 | 500 | 5 | 4 | 21 | 4000 | 15 | 13 | 5 | 500 | 4 | 3 | 6 | 500 | 5 | 4 |
| Sac | 4 | 400 | 3 | 2 | 8 | 1700 | 5 | 4 | 3 | 300 | 2 | 1 | 4 | 400 | 3 | 2 |
| Sierra | 7 | 800 | 4 | 3 | 23 | 5200 | 13 | 11 | 5 | 600 | 3 | 2 | 6 | 700 | 4 | 3 |
| Bay North Bay Area | 4 | 800 | 3 | 2 | 11 | 3200 | 8 | 7 | 5 | 1000 | 4 | 3 | 3 | 600 | 3 | 2 |
| San Fran | 1 | 600 | 2 | 1 | 3 | 1700 | 3 | 2 | 1 | 600 | 2 | 1 | 1 | 600 | 2 | 1 |
| Region East Bay | 1 | 600 | 2 | 1 | 6 | 3400 | 4 | 3 | 3 | 1700 | 3 | 2 | 1 | 600 | 2 | 1 |
| Diablo | 3 | 900 | 2 | 1 | 8 | 2800 | 5 | 4 | 3 | 900 | 2 | 1 | 3 | 900 | 2 | 1 |
| Central Peninsula | 2 | 600 | 2 | 1 | 9 | 4600 | 6 | 5 | 3 | 800 | 3 | 2 | 2 | 600 | 2 | 1 |
| Mission | 2 | 700 | 2 | 1 | 5 | 1500 | 3 | 2 | 2 | 700 | 2 | 1 | 2 | 700 | 2 | 1 |
| Region DeAnza | 2 | 500 | 2 | 1 | 11 | 2900 | 7 | 6 | 3 | 700 | 3 | 2 | 2 | 500 | 2 | 1 |
| San Jose | 2 | 600 | 2 | 1 | 7 | 2500 | 4 | 3 | 3 | 900 | 2 | 1 | 2 | 600 | 2 | 1 |
| Cent. Coast | 6 | 1000 | 5 | 4 | 11 | 2900 | 8 | 7 | 7 | 1200 | 5 | 4 | 6 | 1000 | 5 | 4 |
| Los Padres | 4 | 600 | 3 | 2 | 5 | 800 | 4 | 3 | 5 | 800 | 4 | 3 | 4 | 600 | 3 | 2 |
| Central Stockton Valley | 5 | 800 | 3 | 2 | 10 | 2700 | 5 | 4 | 6 | 1000 | 4 | 3 | 5 | 800 | 3 | 2 |
| Yosemite | 6 | 700 | 3 | 2 | 9 | 1500 | 5 | 4 | 8 | 900 | 4 | 3 | 6 | 700 | 3 | 2 |
| Region Fresno | 8 | 1100 | 5 | 4 | 9 | 1200 | 5 | 4 | 10 | 1300 | 6 | 5 | 8 | 1100 | 5 | 4 |
| Kern | 3 | 400 | 2 | 1 | 3 | 400 | 2 | 1 | 4 | 600 | 3 | 2 | 3 | 400 | 2 | 1 |
| PG&E TOTAL | 74 | 12700 | 57 | 38 | 212 | 51600 | 127 | 104 | 87 | 16000 | 65 | 46 | 72 | 12400 | 57 | 38 |

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ATS - Meteorology Services

Notes: SO = Sustained Outages, CESO = Customers Experiencing Sustained Outages, TM = Troublemakers, CR = Crews

Elevated Outage activity was forecast to begin Saturday morning in the north and spread south during the day

Most Intense Timing, by Division

| Region | Saturday 3/31/2012 Timing | Sunday 4/1/2012 Timing | Monday 4/2/2012 Timing |
|-------------|---------------------------|------------------------|------------------------|
| DeAnza | 04:00 - 16:00 | | |
| San Jose | 06:00 - 20:00 | | |
| Cent. Coast | 08:00 - 16:00 | | |
| Los Padres | 08:00 - 16:00 | | |
| Stockton | 08:00 - 20:00 | | |
| Yosemite | 08:00 - 20:00 | | |
| Fresno | 08:00 - 20:00 | | |
| Kern | 08:00 - 20:00 | | |
| DeAnza | 08:00 - 20:00 | | |
| San Jose | 08:00 - 20:00 | | |
| Cent. Coast | 10:00 - 24:00 | | |
| Los Padres | 10:00 - 24:00 | | |
| Stockton | 12:00 - 18:00 | | |
| Yosemite | 14:00 - 24:00 | | |
| Fresno | | | |
| Kern | | | |

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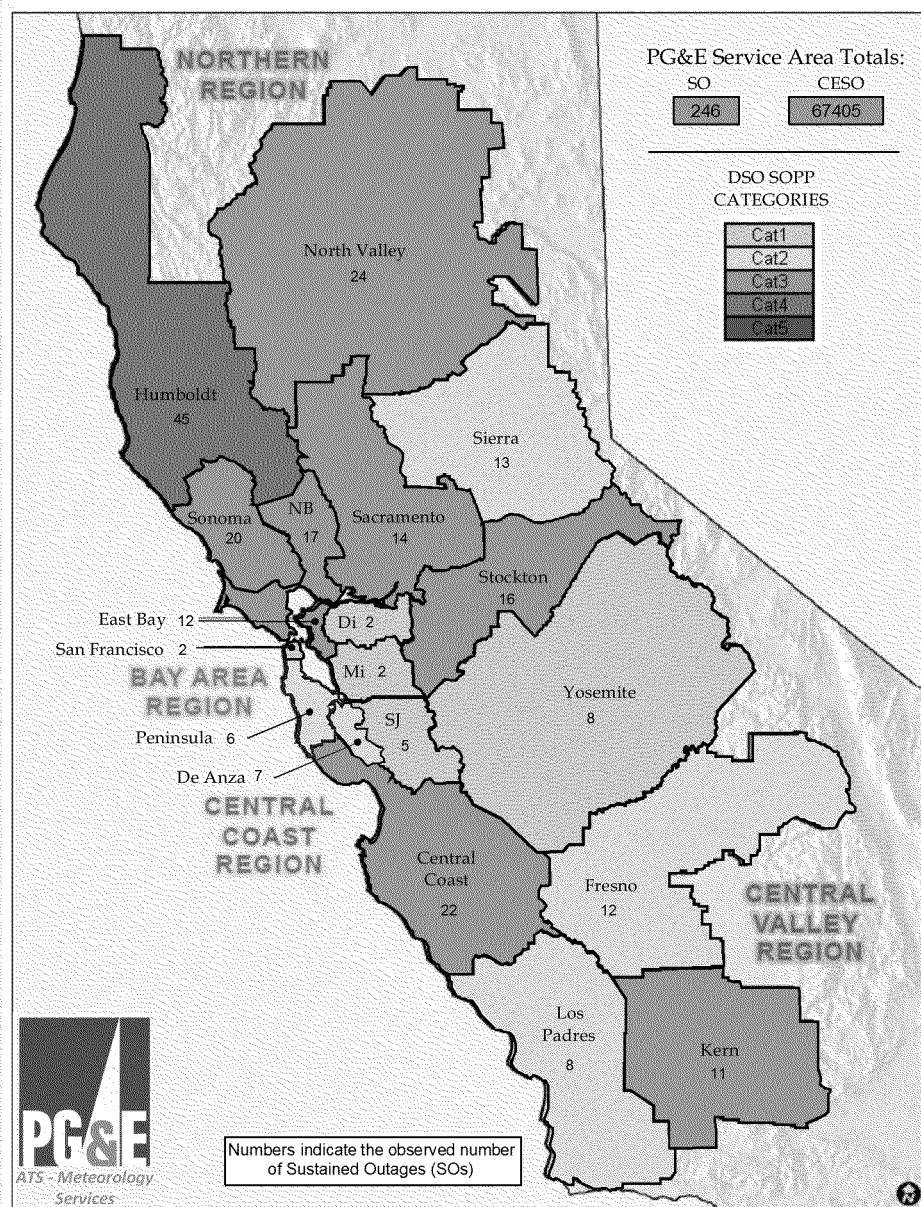
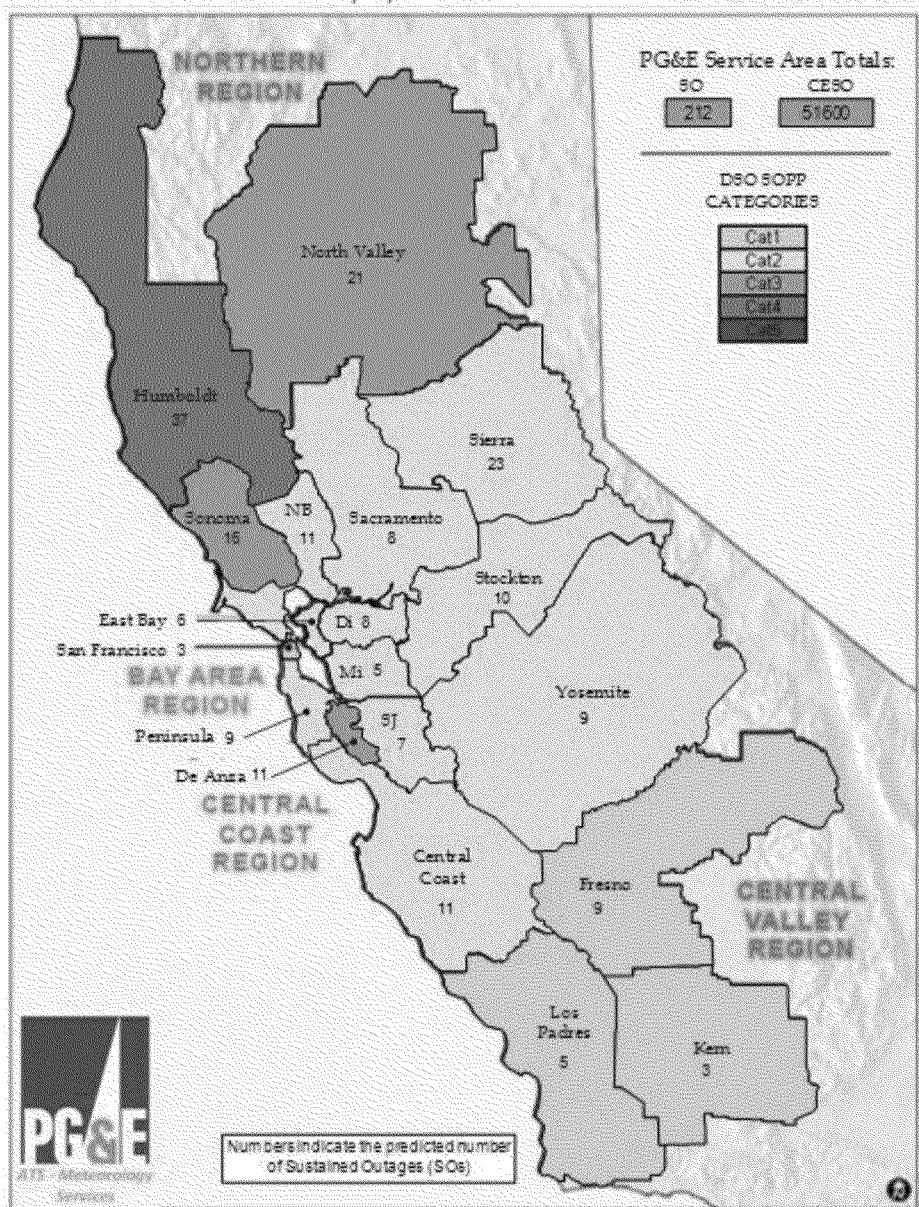
ATS - Meteorology Services

Note: Timing reflects the most intense period of outage producing weather for any division at Cat 2 or above

DSO SOPP Forecast Issue d: Fri - 03/30/2012 13:52

Valid: Sat - 03/31/2012

Observed Sustained Outages (SOs) on 3.31.2012



Actual Outages Observed from 03/26/2012 - 04/01/2012

| ATS - Meteorology Services | Mon - 3/26/12 | | Tue - 3/27/12 | | Wed - 3/28/12 | | Thu - 3/29/12 | | Fri - 3/30/12 | | Sat - 3/31/12 | | Sun - 4/1/12 | | |
|----------------------------|---------------|-------------|---------------|--------------|---------------|-------------|---------------|--------------|---------------|--------------|---------------|--------------|--------------|--------------|---------------|
| | SO | CESO | SO | CESO | SO | CESO | SO | CESO | SO | CESO | SO | CESO | SO | CESO | |
| Humboldt | 9 | 2042 | 37 | 4049 | 9 | 72 | 8 | 675 | 6 | 89 | 45 | 5333 | 10 | 176 | Humboldt |
| Sonoma | 2 | 16 | 18 | 632 | 6 | 134 | 1 | 1 | 7 | 301 | 20 | 4686 | 5 | 985 | Sonoma |
| North Valley | 6 | 643 | 5 | 319 | 18 | 1354 | 1 | 61 | 4 | 2068 | 24 | 4452 | 3 | 157 | North Valley |
| Sacramento | 8 | 314 | 7 | 591 | 17 | 717 | 2 | 225 | 8 | 1800 | 14 | 2049 | 6 | 65 | Sacramento |
| Sierra | 2 | 59 | 3 | 1234 | 7 | 205 | 3 | 216 | 3 | 39 | 13 | 2736 | 5 | 251 | Sierra |
| North Bay | 2 | 159 | 18 | 1628 | 2 | 186 | 1 | 149 | 1 | 1 | 17 | 8719 | 3 | 211 | North Bay |
| San Francisco | 1 | 7 | 3 | 450 | 0 | 0 | 0 | 0 | 1 | 50 | 2 | 1280 | 1 | 44 | San Francisco |
| East Bay | 2 | 92 | 2 | 613 | 2 | 87 | 0 | 0 | 2 | 2553 | 12 | 7053 | 4 | 255 | East Bay |
| Diablo | 1 | 8 | 5 | 2898 | 4 | 376 | 3 | 725 | 2 | 219 | 2 | 1782 | 1 | 18 | Diablo |
| Peninsula | 5 | 804 | 5 | 337 | 3 | 17 | 7 | 3227 | 1 | 4598 | 6 | 1814 | 3 | 62 | Peninsula |
| Mission | 1 | 2769 | 5 | 757 | 3 | 79 | 0 | 0 | 4 | 282 | 2 | 4451 | 1 | 10 | Mission |
| DeAnza | 3 | 38 | 5 | 491 | 5 | 1856 | 1 | 145 | 1 | 8 | 7 | 1694 | 2 | 2428 | DeAnza |
| San Jose | 1 | 6 | 3 | 3690 | 2 | 667 | 5 | 167 | 2 | 19 | 5 | 4304 | 3 | 57 | San Jose |
| Central Coast | 3 | 95 | 6 | 165 | 9 | 217 | 8 | 5312 | 2 | 51 | 22 | 10725 | 3 | 912 | Central Coast |
| Los Padres | 3 | 219 | 5 | 29 | 4 | 262 | 4 | 50 | 3 | 13 | 8 | 1107 | 8 | 218 | Los Padres |
| Stockton | 6 | 255 | 4 | 247 | 4 | 658 | 4 | 483 | 5 | 276 | 16 | 3859 | 2 | 143 | Stockton |
| Yosemite | 6 | 136 | 4 | 99 | 9 | 119 | 8 | 660 | 5 | 9 | 8 | 442 | 11 | 2556 | Yosemite |
| Fresno | 6 | 274 | 5 | 69 | 5 | 207 | 9 | 93 | 3 | 23 | 12 | 526 | 8 | 4463 | Fresno |
| Kern | 7 | 15 | 7 | 19 | 1 | 1 | 4 | 4 | 2 | 2 | 11 | 385 | 7 | 4682 | Kern |
| TOTAL | 74 | 7951 | 147 | 18317 | 110 | 7214 | 69 | 12193 | 62 | 12401 | 246 | 67397 | 86 | 17693 | TOTAL |

DSO SOPP FORECAST

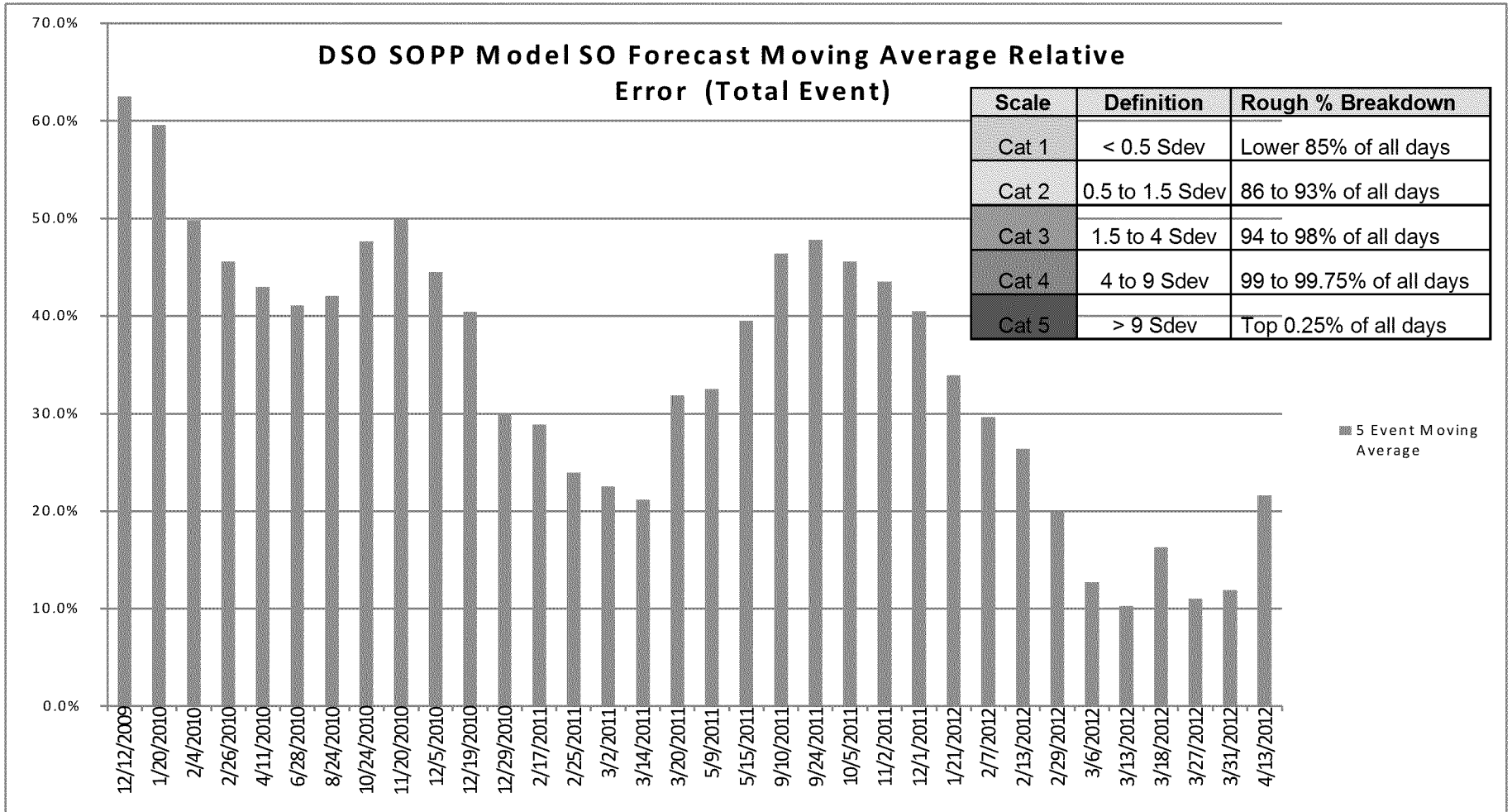
(Forecast numbers extracted from the previous day's forecast)

| ATS - Meteorology Services | Mon - 3/26/12 | | Tue - 3/27/12 | | Wed - 3/28/12 | | Thu - 3/29/12 | | Fri - 3/30/12 | | Sat - 3/31/12 | | Sun - 4/1/12 | | |
|----------------------------|---------------|--------------|---------------|--------------|---------------|--------------|---------------|--------------|---------------|--------------|---------------|--------------|--------------|--------------|--------------|
| | SO | CESO | SO | CESO | SO | CESO | SO | CESO | SO | CESO | SO | CESO | SO | CESO | |
| Humboldt | 10 | 1500 | 23 | 3400 | 7 | 800 | 8 | 1200 | 12 | 1800 | 37 | 5500 | 4 | 500 | Humboldt |
| Sonoma | 4 | 600 | 15 | 2900 | 5 | 800 | 4 | 600 | 4 | 600 | 16 | 3100 | 5 | 800 | Sonoma |
| N. Valley | 6 | 500 | 15 | 2900 | 7 | 600 | 6 | 500 | 6 | 500 | 21 | 4000 | 5 | 500 | N. Valley |
| Sac | 4 | 400 | 8 | 1700 | 5 | 500 | 4 | 400 | 4 | 400 | 8 | 1700 | 3 | 300 | Sac |
| Sierra | 6 | 700 | 15 | 3400 | 8 | 1000 | 6 | 700 | 7 | 800 | 23 | 5200 | 5 | 600 | Sierra |
| North Bay | 4 | 800 | 11 | 3200 | 4 | 800 | 4 | 800 | 4 | 800 | 11 | 3200 | 3 | 600 | North Bay |
| San Fran | 1 | 600 | 2 | 1100 | 1 | 600 | 1 | 600 | 1 | 600 | 3 | 1700 | 1 | 600 | San Fran |
| East Bay | 1 | 600 | 5 | 2800 | 2 | 1100 | 1 | 600 | 1 | 600 | 6 | 3400 | 1 | 600 | East Bay |
| Diablo | 3 | 900 | 8 | 2800 | 3 | 900 | 3 | 900 | 3 | 900 | 8 | 2800 | 3 | 900 | Diablo |
| Peninsula | 2 | 600 | 6 | 3100 | 3 | 800 | 2 | 600 | 2 | 600 | 9 | 4600 | 3 | 800 | Peninsula |
| Mission | 2 | 700 | 3 | 1100 | 3 | 1100 | 2 | 700 | 2 | 700 | 5 | 1500 | 2 | 700 | Mission |
| DeAnza | 2 | 500 | 3 | 700 | 3 | 700 | 2 | 500 | 2 | 500 | 11 | 2900 | 3 | 700 | DeAnza |
| San Jose | 2 | 600 | 4 | 1200 | 3 | 900 | 2 | 600 | 2 | 600 | 7 | 2500 | 3 | 900 | San Jose |
| Cent. Coast | 5 | 900 | 8 | 1400 | 8 | 1400 | 6 | 1000 | 6 | 1000 | 11 | 2900 | 6 | 1000 | Cent. Coast |
| Los Padres | 4 | 600 | 4 | 600 | 4 | 600 | 4 | 600 | 4 | 600 | 5 | 800 | 5 | 800 | Los Padres |
| Stockton | 5 | 800 | 5 | 800 | 5 | 800 | 5 | 800 | 5 | 800 | 10 | 2700 | 6 | 1000 | Stockton |
| Yosemite | 6 | 700 | 6 | 700 | 6 | 700 | 6 | 700 | 6 | 700 | 9 | 1500 | 8 | 900 | Yosemite |
| Fresno | 8 | 1100 | 8 | 1100 | 8 | 1100 | 8 | 1100 | 8 | 1100 | 9 | 1200 | 10 | 1300 | Fresno |
| Kern | 3 | 400 | 3 | 400 | 3 | 400 | 3 | 400 | 3 | 400 | 3 | 400 | 4 | 600 | Kern |
| TOTAL | 78 | 13500 | 152 | 35300 | 88 | 15600 | 77 | 13300 | 82 | 14000 | 212 | 51600 | 80 | 14100 | TOTAL |



DSO SOPP Model Error History

- New categories were defined in Fall 2011, adjusted January 2012
- Increased sensitivity in DSO SOPP Model to smaller storms
- Drop in the relative error in recent months





DSO SOPP Intangibles

The indirect and less quantifiable benefits besides more efficient restoration

The SOPP methodology, databases, and expertise has enabled:

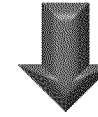
- Better situational awareness prior to and during weather events – meteorologist takes on valuable role in the Plans Section in the Technical Specialist role
- Vastly improved understanding of weather risk to the system
- What is really causing outages and where
- Better understanding of cost drivers for different kinds of storms
- New understanding of the relationships between weather (trends) and reliability (trends) scores (much more than just the obvious fact that weather negatively impacts reliability)

Pre-Event





Pre Event Timeline



- Daily weather forecast by Region
- Tracking of impending weather with a focus on forecast accuracy and timing
- Implement 2x a day weather forecasts
- IC begins formulation of response strategies, key messages and objectives
- Evaluate clearances and abnormal conditions
- Customer messaging strategy
- Environmental and Safety messages
- Hold strategy session with T&D Officer Oversight team
- Conduct Pre-event conference call with EMO
- Update messaging
- Review materials and equipment availability
- Develop overall resource strategy
- Finalize strategies, key messages and objectives
- Conduct final pre-event call with EMO including pre-staging
- Confirm resource adequacy for pre-staging via 215
- Finalize analysis of resource needs and recommend pre-event resource movement of Contractor and Mutual Aid

WindSOPP Model Outages, by Division

Issued: Sunday, January 17, 2010 07:49

| Outage Forecast for #0 | Device Level Outages | | | | | |
|------------------------|----------------------|----|------------------|----|-------------------|----|
| | Sunday 1/17/2010 | | Monday 1/18/2010 | | Tuesday 1/19/2010 | |
| Outages by Division | SO | Tm | Cr | SO | Tm | Cr |
| Area 1 Peninsula | <=5 | N | N | 24 | 10 | 3 |
| San Fran | <=2 | N | N | 8 | 3 | 3 |
| Area 2 Diablo | <=2 | N | N | 18 | 7 | 10 |
| East Bay | <=3 | N | N | 10 | 4 | 4 |
| Mission | <=3 | N | N | 10 | 4 | 4 |
| Area 3 Cent Coast | <=11 | N | N | 48 | 14 | 14 |
| DeAnza | <=8 | N | N | 16 | 7 | 7 |
| San Jose | <=8 | N | N | 16 | 7 | 7 |
| Area 4 Fresno | <=9 | N | N | 20 | 5 | 5 |
| Kern | <=6 | N | N | 18 | 5 | 5 |
| Los Padres | <=8 | N | N | 18 | 10 | 8 |
| Area 5 Stockton | <=8 | N | N | 18 | 10 | 10 |
| Yosemite | <=8 | N | N | 18 | 10 | 10 |
| Area 6 N. Valley | <=8 | N | N | 18 | 10 | 10 |
| Sac | <=8 | N | N | 18 | 10 | 10 |
| Sierra | <=11 | N | N | 48 | 14 | 14 |
| Area 7 Humboldt | 18 | 5 | 6 | 36 | 10 | 13 |
| Sonoma | 8 | 3 | 3 | 22 | 7 | 7 |
| North Bay | 8 | 3 | 3 | 22 | 7 | 7 |

Notes: SO = Sustained Outages, Tm = Troublemn, Cr = Crews, N = Norm

WindSOPP Model Outage Timing

| Timing by Division | Sunday 1/17/2010 | Monday 1/18/2010 | Tuesday 1/19/2010 |
|--------------------|------------------|------------------|-------------------|
| Timing by Division | Timing | Timing | Timing |

Safety Message - August 9, 2012

LEADERSHIP MESSAGE:

NOTE: Safety is a Company value that sits at the top of the list. Safety is a responsibility and a requirement for every employee. It is essential to protect the safety of our employees and the public. Safety is a shared responsibility. We will continue to work together to ensure that safety remains a top priority for all employees and the public.

WindSOPP Model Outage Timing

WindSOPP Model Outage Timing is a tool used to predict the timing of outages based on weather forecasts and other data. It is used to help plan for outages and to communicate with customers about outages. The tool is used to help plan for outages and to communicate with customers about outages.

Pre-Planning Available Resources

| Reported time | Repair Crews (T-200 & T-20) | | | | | | | | | | | |
|----------------------------|-----------------------------|---------------------------|--------------|----------------|---------------------------|--------------|----------------|---------------------------|--------------|----------------|---------------------------|--------------|
| | Tours | | | Pre | | | Sat | | | Sun | | |
| | Crews on shift | Pre-arranged or held over | 212 Call-out | Crews on shift | Pre-arranged or held over | 212 Call-out | Crews on shift | Pre-arranged or held over | 212 Call-out | Crews on shift | Pre-arranged or held over | 212 Call-out |
| Northern (NP) | 2 | 0 | 15 | 2 | 0 | 5 | 0 | 0 | 5 | 0 | 0 | 5 |
| Humboldt | 0 | 0 | 12 | 0 | 0 | 0 | 0 | 0 | 5 | 0 | 0 | 5 |
| Sonoma | 3 | 0 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| North Valley | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sacramento | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sierra | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Bay Area (BA) | 22 | 4 | 11 | 22 | 4 | 12 | 3 | 5 | 9 | 2 | 4 | 9 |
| North Bay | 10 | 0 | 4 | 10 | 0 | 4 | 1 | 1 | 1 | 0 | 0 | 2 |
| San Francisco | 7 | 0 | 1 | 7 | 0 | 2 | 0 | 0 | 0 | 0 | 0 | 1 |
| East Bay | 3 | 0 | 1 | 3 | 0 | 1 | 0 | 0 | 1 | 0 | 0 | 1 |
| Diablo | 2 | 4 | 4 | 2 | 4 | 5 | 2 | 4 | 5 | 2 | 4 | 4 |
| Central Coast (CC) | 22 | 4 | 9 | 15 | 5 | 11 | 1 | 4 | 10 | 1 | 2 | 10 |
| Peninsula | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Mission | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| De Anza | 6/3man | 1/4man late | 2/3man | 3/3man | 1/3man late | 2/3man | 1 | 1 | 3/3man | 1 | 1 | 3/3man |
| San Jose | 3 | 0 | 0 | 3 | 0 | 0 | 0 | 1 | 5 | 0 | 0 | 5 |
| Central Coast | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Los Padres | 14 | 4 | 2 | 11 | 4 | 2 | 0 | 2 | 2 | 0 | 1 | 2 |
| Central Valley (CV) | 24 | 11 | 20 | 23 | 10 | 18 | 5 | 10 | 15 | 0 | 14 | 12 |
| Stockton | 11 | 4 | 4 | 10 | 4 | 4 | 2 | 3 | 3 | 0 | 0 | 0 |
| Yosemite | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Fresno | 13 | 3 | 3 | 15 | 0 | 8 | 2 | 3 | 5 | 0 | 0 | 5 |
| Kern | 2 | 5 | 2 | 5 | 1 | 2 | 4 | 2 | 4 | 3 | 3 | 4 |
| Total | 73 | 19 | 54 | 67 | 27 | 46 | 9 | 25 | 39 | 3 | 20 | 41 |

2010 Model Outage

Design: 1/17/2010
 Date: 1/17/2010 07:49:49

Weather: Clear, Wind: 10-15 mph, Temp: 50-60 F, Humidity: 40-50%, Visibility: 10-15 miles, Clouds: 0-10%. WindSOPP Model Outage Timing is a tool used to predict the timing of outages based on weather forecasts and other data. It is used to help plan for outages and to communicate with customers about outages.



Pre-Event Checklist

Based on supporting execution of the Electric Operations Emergency Operations Plan

- **96 hour-** is to be used when the SOPP model is forecasting escalated outage levels in approximately 96 hours out. The overall objective is to begin raising awareness with the Emergency Management Organization (EMO) and to begin the necessary planning activities.
- **48-72 hour-** Similar to the 96+ hours checklist, this checklist begins the transition from initial planning activities to tactical readiness. The objective of this checklist is to begin finalizing key strategies, messages, and readiness.
- **24 hour-** This checklist is generally focused on tactical readiness. The objective of this checklist is to validate that the line item approvals are still appropriate based on the latest SOPP output. It is also set up to begin tactical activities such as messaging, where possible.



Pre Staging Resources

Pre staging is done based on SOPP model outputs

- Field resource movements across the service territory
- Standby awaiting outage activity

Resources are staggered based on response role

- Troublemakers and Operators on shift with additional resources reporting just prior to peak weather activity
- 911 Standby resources
- Crew and estimating resources staggered to capture efficiency

Contractor resources included in pre-staging based on forecasted weather impact



Resource Staffing Plan

- Command and General Staff positions filled at all emergency room levels
- Staffing plans are updated weekly and used to populate the Incident Action Plan
- Incident Management Teams utilized to support headquarters with large outage volume
- Field Resources staffed to SOPP model outputs

Oncall Schedule for 09/21/2012 - 09/27/2012

| EMO Northern Region | | | | | | |
|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|------------------------------|------------------------------|
| REC | Humboldt | North Valley | Sacramento | Sierra | Sonoma | Incident Management |
| Incident Command Redacted | Incident Command Redacted | Incident Command Redacted | Incident Command Redacted | Incident Command Redacted | Incident Command Redacted | Incident Command Redacted |
| Customer Strategy Redacted | Customer Strategy Redacted | Customer Strategy Redacted | Customer Strategy Redacted | Customer Strategy Redacted | Customer Strategy | Customer Strategy |
| P&I Redacted | P&I Redacted | P&I Redacted | P&I Redacted | P&I Redacted | P&I Redacted | P&I Redacted |
| Logistics Redacted | Logistics Redacted | Logistics Redacted | Logistics Redacted | Logistics Redacted | Logistics Redacted | Logistics Redacted |

Pre-Planning Available Resources

Reported time

| | Repair Crews (T-200 & T-300) | | | | | | | | | | | |
|----------------------------|------------------------------|---------------------------|--------------|----------------|---------------------------|--------------|----------------|---------------------------|--------------|----------------|---------------------------|--------------|
| | Thurs | | | Fri | | | Sat | | | Sun | | |
| | Crews on shift | Pre-arranged or held over | 212 Call-out | Crews on shift | Pre-arranged or held over | 212 Call-out | Crews on shift | Pre-arranged or held over | 212 Call-out | Crews on shift | Pre-arranged or held over | 212 Call-out |
| Northern (NF) | 3 | 0 | 15 | 3 | 0 | 5 | 0 | 0 | 5 | 0 | 0 | 5 |
| Humboldt | 0 | 0 | 12 | 0 | 0 | 5 | 0 | 0 | 5 | 0 | 0 | 5 |
| Sonoma | 3 | 0 | 3 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| North Valley | | | | | | | | | | | | |
| Sacramento | | | | | | | | | | | | |
| Sierra | | | | | | | | | | | | |
| Bay Area (BA) | 22 | 4 | 11 | 22 | 4 | 12 | 2 | 5 | 9 | 2 | 4 | 9 |
| North Bay | 10 | 4 | 4 | 10 | 4 | 4 | 1 | 1 | 1 | | | 2 |
| San Francisco | 7 | 0 | 2 | 7 | 0 | 2 | 0 | 0 | 2 | 0 | 0 | 2 |
| East Bay | 3 | 0 | 1 | 3 | 0 | 1 | 0 | 0 | 1 | 0 | 0 | 1 |
| Diablo | 2 | 4 | 4 | 2 | 4 | 5 | 1 | 4 | 5 | 2 | 4 | 4 |
| Central Coast (CC) | 22 | 4 | 9 | 19 | 5 | 11 | 1 | 4 | 10 | 1 | 2 | 10 |
| Paninsula | | | | | | | | | | | | |
| Mission | | | | | | | | | | | | |
| De Anza | 6/3man | 1/3man late | 3/3man | 5/3man | 1/3man late | 3/3man | 1 | 1 | 3/3man | 1 | 1 | 3/3man |
| San Jose | 3 | 0 | 6 | 3 | 0 | 6 | 0 | 1 | 5 | 0 | 0 | 5 |
| Central Coast | | | | | | | | | | | | |
| Los Padres | 14 | 4 | 2 | 13 | 4 | 2 | 0 | 2 | 2 | 0 | 1 | 2 |
| Central Valles (CV) | 24 | 11 | 20 | 22 | 16 | 18 | 5 | 16 | 15 | 0 | 14 | 17 |
| Stockton | 11 | 4 | 10 | 10 | 4 | 8 | 2 | 3 | 5 | 0 | 0 | 5 |
| Yosemite | 0 | 3 | 3 | 0 | 4 | 5 | 0 | 3 | 5 | 0 | 3 | 5 |
| Fresno | 13 | 5 | 5 | 13 | 8 | 2 | 2 | 8 | 6 | 0 | 6 | 8 |
| Kerr | 1 | 5 | 2 | 1 | 5 | 1 | 2 | 4 | 2 | 2 | 4 | 2 |
| Total | 71 | 19 | 54 | 67 | 27 | 46 | 9 | 25 | 39 | 3 | 20 | 41 |

During Event





Overall Strategy

Make Safe: Field personnel act to address hazardous conditions to ensure public and employee safety.

Assess: Field personnel assess the outage location to:

- identify the outage cause
- determine the necessary (material, equipment, personnel)
- estimate the time necessary to make repairs.

Communicate: Field personnel and system operators work together to provide customers and public agencies with information: such as the cause of an outage and estimated time of restoration.

Restore: After making the condition safe, assessing the situation and beginning the communication process, field personnel and system operators work together to restore service



Prioritization Guidelines

Electric System

- Control area interconnections
- Generation
- Transmission
- Substation
- Distribution
- Customer level

Special Considerations

- Essential and Critical Customers (e. g., life support, hospitals, water, sewage, schools)
- Make Safe and Wire Down Situations
- Extended Duration Outages

Close coordination is required with local and state governments



Tactics Call

Audience: Emergency Management Organization

EOC Command and General Staff, Region Directors, Division Superintendents and their respective command and general staff support

Objective: Organization leaders to set preliminary expectations for emergency centers, Incident Action Plan forms, and pre-staging requirements

Facilitated by the Planning Section Chief

Agenda:

- Safety -- Key Safety Topics and Safety Incident Report Out (Safety Officer)
- Weather -- (Meteorology)
- Operations Update
- Restoration Update
- Resourcing Plan
- Closing Comments

Resource and ETOR Strategy

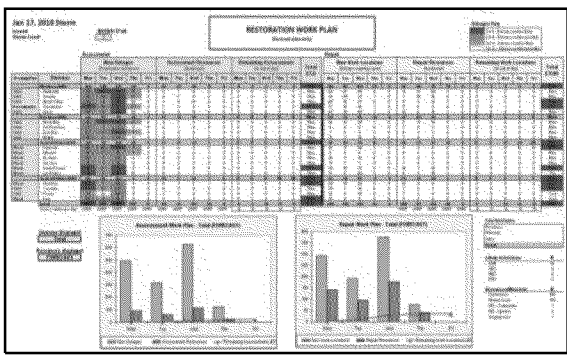
SOPP model

| DSO SOPP Model Forecast | | Cat | Staffing | Qualitative Weather |
|--|--|-------|------------------------------------|--------------------------|
| Issued: Thursday, January 12, 2012 16:39 | | Cat 1 | Normal | Adverse weather unlikely |
| Transformer Level Outages and Above | | Cat 2 | Normal, but have a plan | Adverse weather possible |
| | | Cat 3 | Starting & Timing as Directed | Adverse weather likely |
| | | Cat 4 | Staff to Model, Timing as Directed | Extreme weather possible |
| | | Cat 5 | Staff to Model, Timing as Directed | Extreme weather likely |

| Outages by Division | Thursday 1/12/2012 | | | | Friday 1/13/2012 | | | | Saturday 1/14/2012 | | | | Sunday 1/15/2012 | | | |
|---------------------|--------------------|-------|-----|----|------------------|--------|-----|-----|--------------------|-------|----|----|------------------|-------|----|----|
| | SO | CEO | TM | CR | SO | CEO | TM | CR | SO | CEO | TM | CR | SO | CEO | TM | CR |
| Northern Humboldt | 7 | 800 | 0 | 3 | 19 | 2600 | 11 | 10 | 3 | 300 | 3 | 2 | 3 | 300 | 3 | 2 |
| Region Sonoma | 7 | 1300 | 2 | 4 | 24 | 4600 | 11 | 16 | 4 | 600 | 3 | 2 | 4 | 600 | 3 | 2 |
| N. Valley | 16 | 3100 | 11 | 10 | 26 | 5000 | 15 | 13 | 5 | 600 | 4 | 3 | 5 | 600 | 4 | 3 |
| Sac | 18 | 3200 | 1 | 8 | 23 | 4600 | 7 | 8 | 2 | 200 | 2 | 1 | 2 | 200 | 2 | 1 |
| Sierra | 18 | 4000 | 0 | 6 | 36 | 8100 | 14 | 12 | 5 | 600 | 3 | 2 | 5 | 600 | 3 | 2 |
| Bay North Bay | 8 | 1100 | 5 | 4 | 13 | 1900 | 10 | 10 | 2 | 400 | 2 | 1 | 2 | 400 | 2 | 1 |
| Area San Fran | 4 | 2500 | 2 | 2 | 11 | 6900 | 5 | 4 | 1 | 600 | 2 | 1 | 1 | 600 | 2 | 1 |
| Region East Bay | 4 | 2300 | 3 | 2 | 6 | 3400 | 4 | 3 | 1 | 600 | 2 | 1 | 1 | 600 | 2 | 1 |
| Diablo | 0 | 2100 | 4 | 3 | 7 | 2500 | 4 | 3 | 2 | 600 | 2 | 1 | 2 | 600 | 2 | 1 |
| Central Peninsula | 8 | 4100 | 5 | 4 | 8 | 4100 | 5 | 4 | 3 | 600 | 3 | 2 | 2 | 600 | 2 | 1 |
| Coast Mission | 7 | 2100 | 4 | 3 | 8 | 1800 | 4 | 3 | 2 | 700 | 2 | 1 | 2 | 700 | 2 | 1 |
| Region DeAnza | 3 | 700 | 3 | 2 | 8 | 2400 | 6 | 5 | 2 | 500 | 2 | 1 | 2 | 500 | 2 | 1 |
| San Jose | 4 | 1200 | 3 | 2 | 10 | 3900 | 6 | 5 | 2 | 600 | 2 | 1 | 2 | 600 | 2 | 1 |
| Cent. Coast | 3 | 1400 | 0 | 5 | 40 | 10600 | 10 | 14 | 4 | 700 | 3 | 2 | 4 | 700 | 3 | 2 |
| Los Padres | 8 | 1600 | 0 | 4 | 34 | 3800 | 12 | 8 | 3 | 500 | 3 | 2 | 3 | 500 | 3 | 2 |
| Central Stockton | 5 | 2400 | 5 | 4 | 34 | 3900 | 9 | 11 | 3 | 500 | 2 | 1 | 3 | 500 | 2 | 1 |
| Valley Yosemite | 10 | 1200 | 5 | 4 | 30 | 3000 | 8 | 10 | 4 | 400 | 3 | 2 | 4 | 400 | 3 | 2 |
| Region Fresno | 12 | 2200 | 7 | 6 | 36 | 3900 | 9 | 11 | 6 | 600 | 4 | 3 | 6 | 600 | 4 | 3 |
| Kern | 3 | 1800 | 5 | 4 | 24 | 4800 | 6 | 8 | 3 | 400 | 2 | 1 | 3 | 400 | 2 | 1 |
| PG&E TOTAL | 101 | 38600 | 101 | 82 | 419 | 103900 | 168 | 140 | 57 | 10300 | 49 | 39 | 56 | 10100 | 48 | 29 |

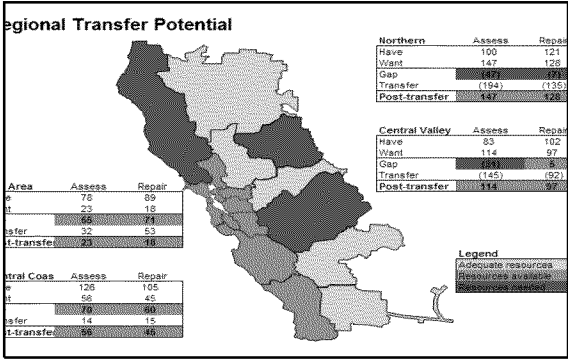
Notes: SO = Sustained Outages, CEO = Customers Experiencing Sustained Outages, TM = Troublen, CR = Cr

Restoration Work Plan

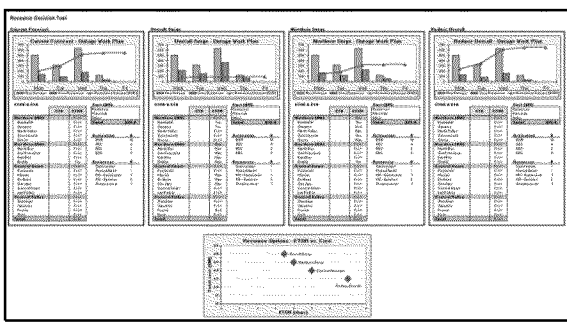


- Improving our ability to estimate infrastructure damage will:
 - improve our ability to provide timely and accurate outage information
 - expedite the outage restoration effort

Resource Transfer Strategy

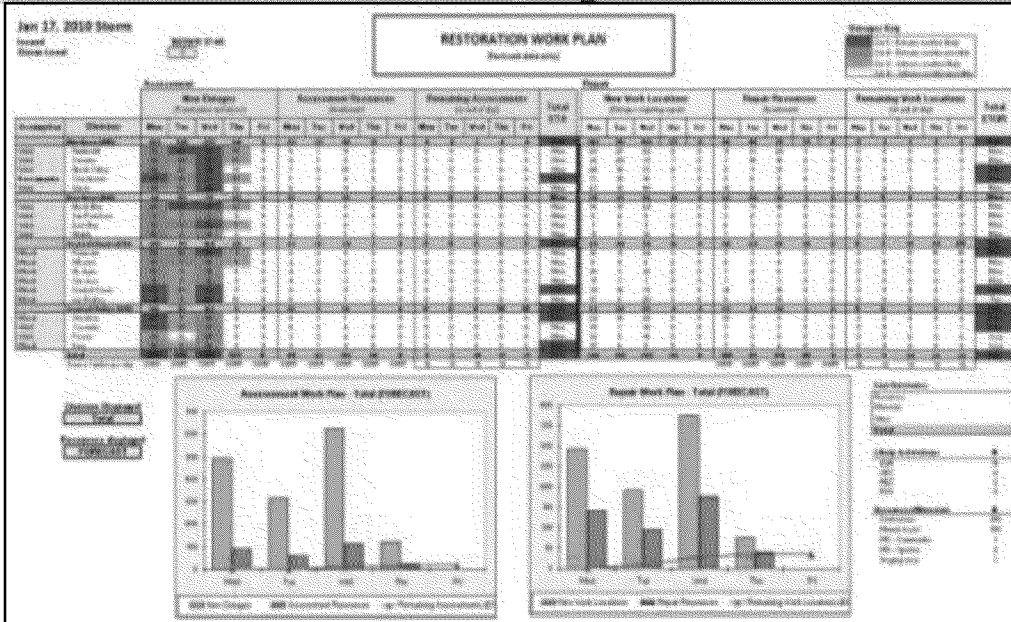


Scenario Analysis



Resource and ETOR Strategy

Restoration Work Plan



Inputs

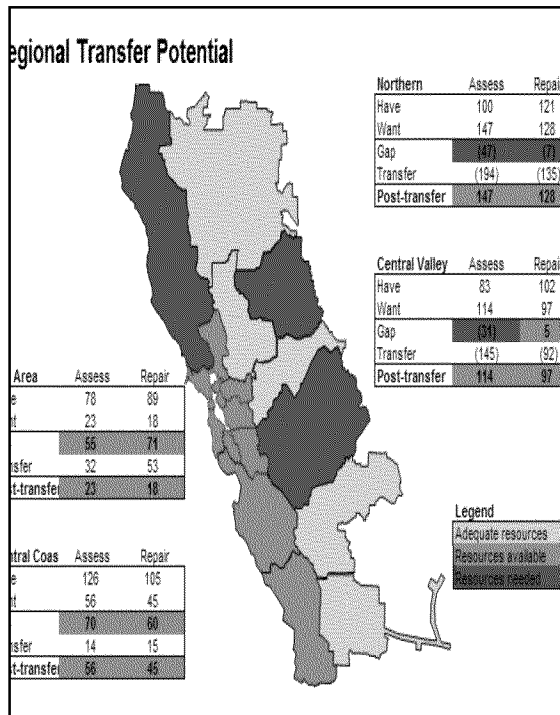
- Weather
- Outage forecasts and real time outages
- Available resources
- Assessment and Restoration Rates

Outputs

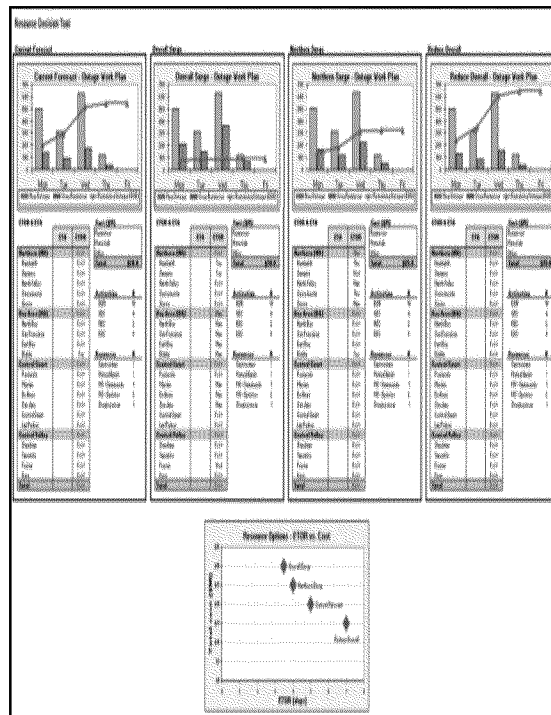
- Assessment Times
- Restoration Times
- Event ETOR

Resource and Estimated Time of Restoration (ETOR) Strategy

Resource Transfer Strategy



Scenario Analysis



Scenario Analysis

- Allows us to determine resource movement strategy to meet operational objectives

Resource Transfer Strategy

- Takes input from scenario analysis and visually represents resource picture
- Identifies gaps in staffing levels.



Mutual Aid

Triggers for Mutual Assistance

Prior to and continuously through out an event, the EOC Director shall begin the process of evaluating and documenting the need for mutual assistance. The EOC Director will recommend the need for mutual assistance to the SVP of EDO when existing resources are determined to be inadequate. Conditions triggering this determination include, but are not limited to:

- All PG&E resources have or will be committed.
- Service restoration cannot be completed within 48 hours.
- It is the opinion of the EOC Director that additional resources will significantly reduce the time needed to complete restoration.
- Mobilization and travel time of Mutual Assistance Crews.

Mutual Aid requests are prioritized to the closest available utilities



Smart Meter

Restoration Validation

- Restoration Validation enables users to ping the SmartMeters of Single Customer outages to determine if power has been restored

Manual Scoping

- Operators have the ability to ping meters to determine if additional customers are also out.

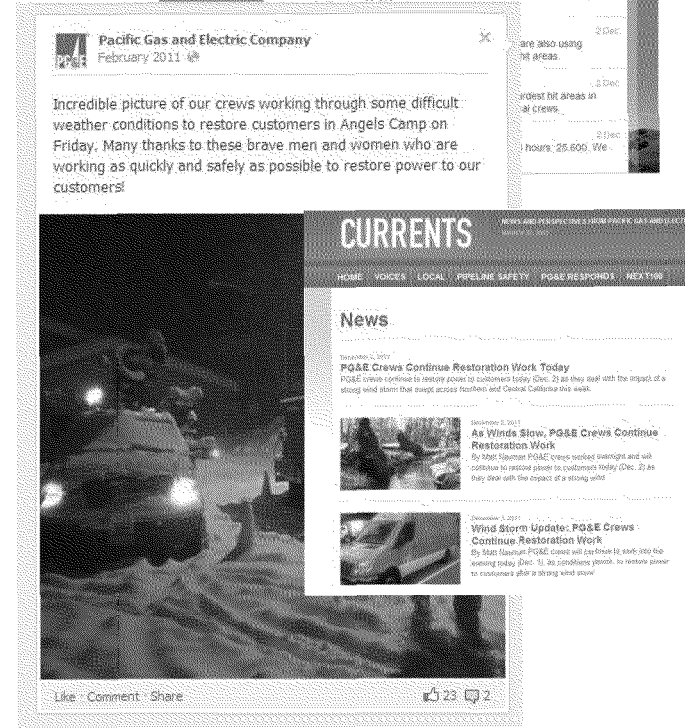
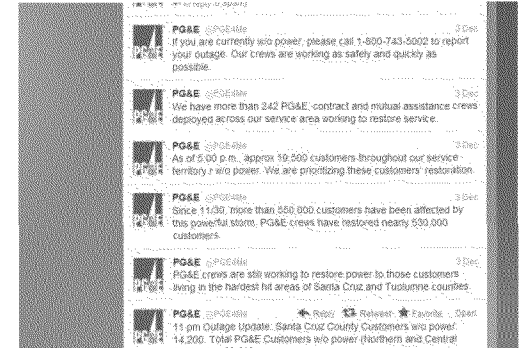
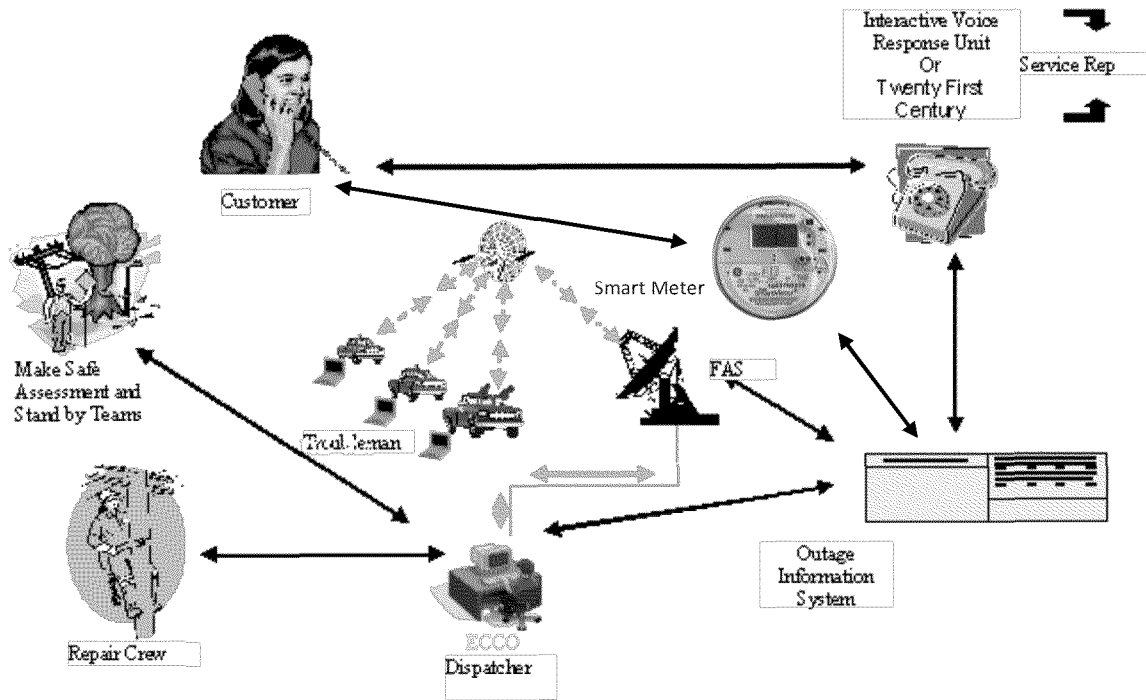
Probable Inferred Location

- Identification of potential nested outages using the analysis of customer calls and the AMI (Advanced Metering Infrastructure) outage alarms

Outage Communication Map

Other Outreach Tactics:

- Door to Door
- Town Hall Meetings
- Extended Outage Outbound Calls
- Government and State Interactions
- Social Media
 - Twitter
 - Facebook
 - Currents



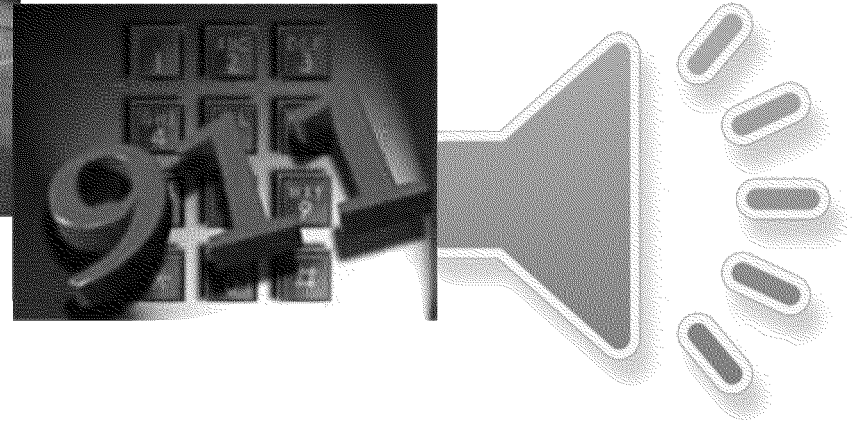
911 Standby Process



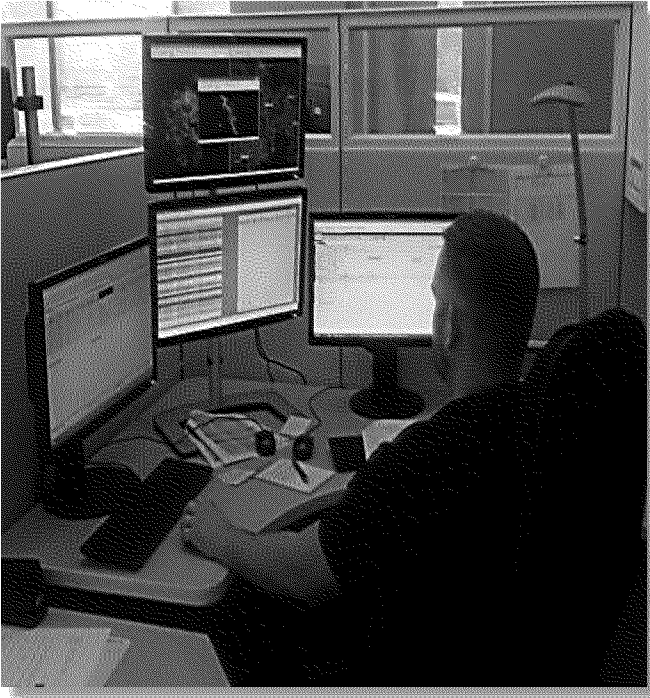
911 Emergency Response



- High profile events
- Coordination and prompt response supports public safety
- Public agencies can then respond to other public safety concerns

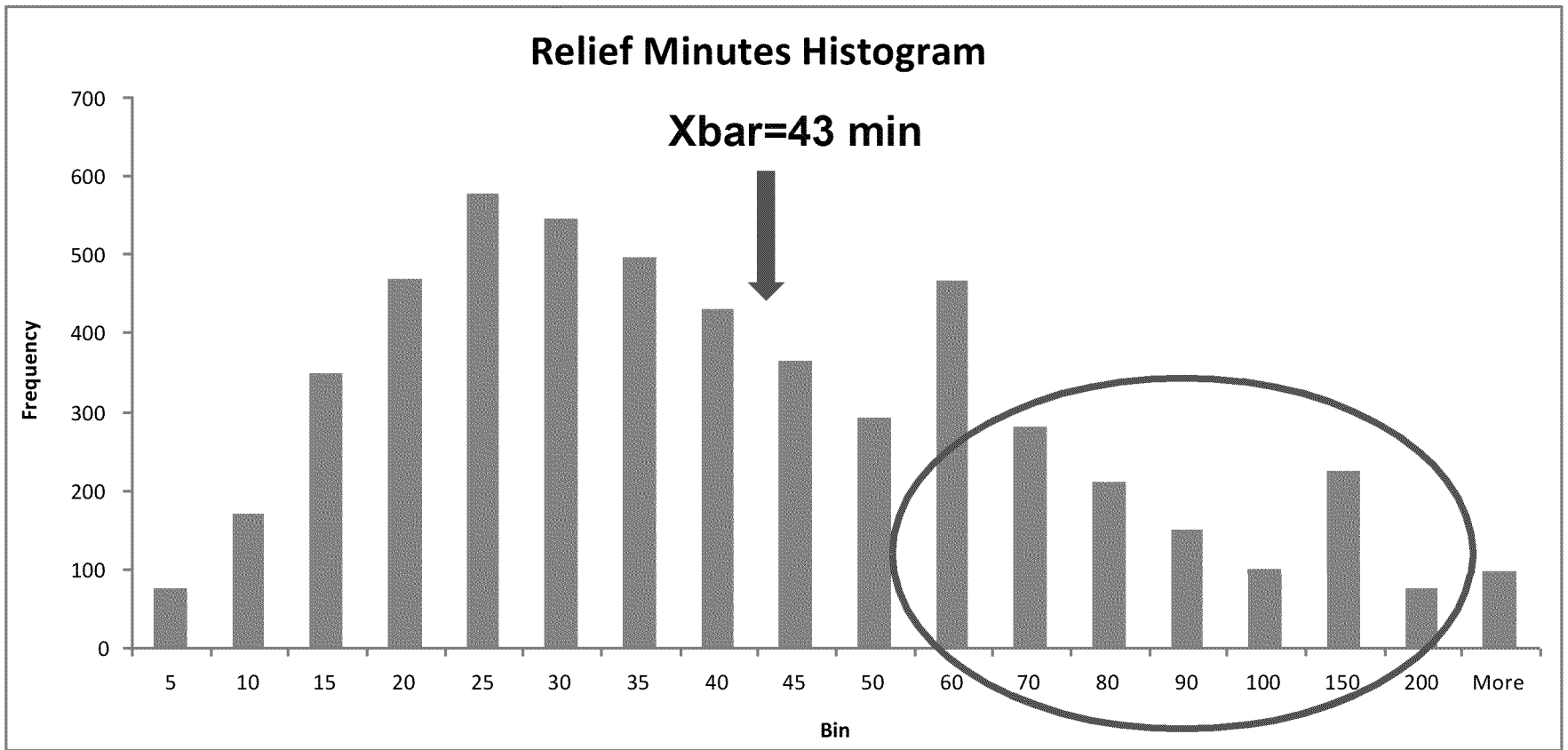


Improving Performance



- Organizational focus has driven improved performance
- Daily metric on Daily Reliability Scorecard
- Weekly reviews on daily status calls and with local teams

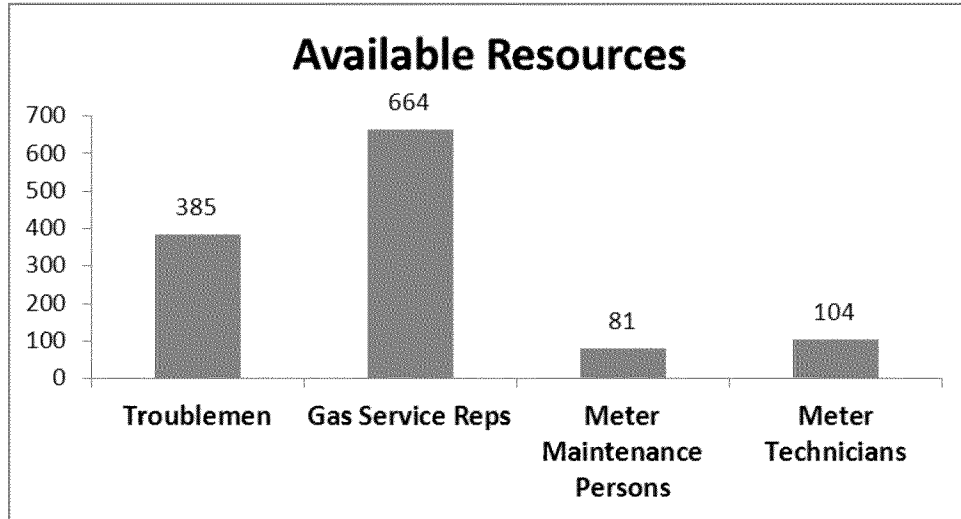
Process Capability



2012 end of year performance 84.09%

Improving Response Performance During Storm Events

Resource Deployment



- SOPP Forecast represents expected number of calls for each division
- Use of non-traditional resources (e.g., meter techs, GSRs) is critical during significant events\



Storm Response Performance within 1 hour

2011 **40%** 2012 **80%**

Public Agencies As Partners



- Training
- Pre-event Process Coordination
- Joint Exercises
- Joint Stakeholder 911 Committee
- Participation in PG&E exercises

Joint Response Plans and Exercises

PG&E has dedicated Public Safety Personnel to support training and exercise development

- Development of joint response plans based on identification of joint risk
- Utilization of Unified Command
- Joint exercise of developed response plans





Adoption of Public Sector Best Practices

- **ICS and NIMS**
 - Command and General Staff ICS 100-400
 - Utilization of a written Incident Action Plan (IAP) including prioritization of goals and establishment of objectives
- **Homeland Security Exercise and Evaluation Program (HSEEP)**
 - All Emergency Preparedness personnel HSEEP certified
 - Application of the building block approach for training and exercises
 - Utilization of capabilities to drive development of exercise scenarios, supporting documents (Sit Mans, Ex Plans), and Exercise Evaluation Guides
- **Formalized corrective action and improvement program**

Fire Prevention Plan





Fire Prevention Plan

- Pre-planning Activities
 - Public Outreach
 - Fire and Weather Intelligence
- Threat Mitigation
 - Vegetation Management
 - Patrols and Inspections
 - Operational Precautions during high risk periods
- Proactive Responses to Fire Incidents
 - Fire suppression support
 - Pole treatment and ground cover mastication
- Post Incident Recovery
 - Thorough event critiques
 - Joint agency debrief sessions
- An addendum which identifies the specific CPUC requirements for Santa Barbara County with which PG&E should comply.

Fire Weather Forecasts

- Daily fire weather forecasts (8 AM DSO call)
- Weekly fire weather summary forecast
- Alert organization of current and future fire weather conditions, and provide awareness of critical fire weather conditions
- Spot forecasts for active wildfires which threaten PG&E assets



Weekly Fire Weather Forecast 8/10/2012 – 8/17/2012

A strong ridge of high pressure is extending westward from the four corner regions over the Service Area and will dominate weather conditions through the weekend into early next week. Very hot temperatures are forecast across the interior valleys today and through the weekend with the warmest locations likely to exceed 105 degrees. During the afternoon hours today and through the weekend, relative humidities will drop to critical single digit values across the north creating conditions conducive for fire ignitions, extreme fire behavior and growth. Winds are expected to be light to moderate during this time frame with maximum gusts near 25 mph.



Distribution Maintenance

- Performed additional annual enhanced patrols
 - Focus on facilities that can be a source of ignition and are near flammable vegetation- Completed by March 31st
- Maintenance identified by enhanced patrols rated as high priority and must be replaced or repaired by 7/31
- Performed overhead infrared inspections on all overhead line segments in the Urban Wildfire Areas by 6/30
- Vegetation contractor clears all Local Responsibility Area (LRA) locations in the Urban Wildfire (UWF) that have non-exempt equipment
- Proactive on non-exempt equipment in UWF area begins in 2012



Routine T&D Vegetation Management Program Scope

Annual ground inspection of every mile (100%) of overhead line. Address through trim or removal, any tree that will encroach within minimum clearance distances and any hazard tree to maintain regulatory compliance.

- 113,000 miles of distribution line
- 19,500 miles of transmission line
- 70,000 square mile service territory
- Prune or remove ~2,000,000 trees annually

5M trees in inventory with potential to “grow into” powerline

50M trees with potential to “fall into” powerline

Maintain fire breaks on 120,000 subject poles/towers

Maintain transmission right of way

625 contract tree crews and 350 utility arborists/foresters



Fire Season Preparedness

- Reinforced S-1464, Fire Danger Precautions in Hazardous Fire Areas with organization
 - Prohibits or limits certain maintenance activities (i. e., blasting, welding, open burning) in “very high” or “extreme” areas
 - Limits electric operations circuit testing
- Daily tailboard of fire weather forecast and fire index

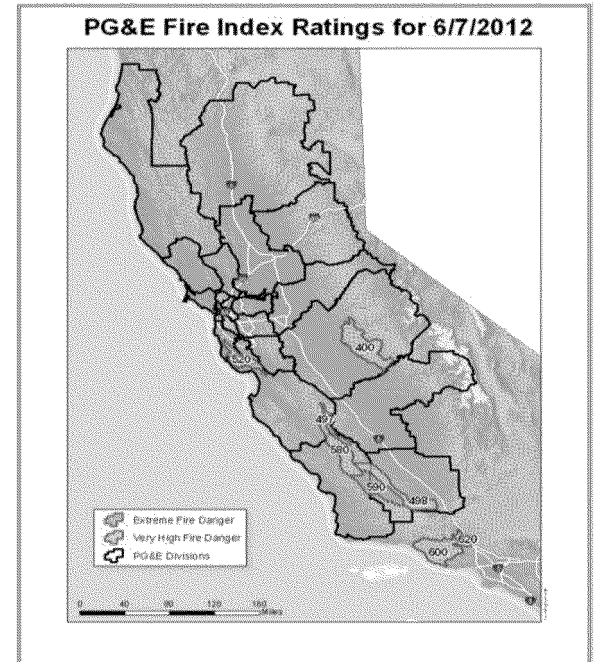
Fire Adjective Index Subscribe for Notifications Fire Season (May 18 to November 30) HOME

Fire Adjective Index for Friday, June 15, 2012 Updated by LMG8 on 6/15/12 @ 0007

- System-wide Fire Index by Zoning Area Map (PDF)
- GIS Map of Fire Indexes and Active Fires
- GIS Map of Fire Indexes, Active Fires, and Lightning
- GIS Map Gallery
- Fire Index Link
- Service Area Temperature Forecasts
- NOAA California Fire Weather Risk
- PG&E Meteorology Services
- City/County Lookout Tables (Excel spreadsheet)

| Very High Fire Index Areas (Cities and Counties) | | Extreme Fire Index Areas (Cities and Counties) | |
|--|-----------------|--|--------|
| 430 | MADERA | 2,25 | COLUSA |
| 430 | MARIPOSA | 2,25 | COLUSA |
| 430 | MERCED | 2,25 | COLUSA |
| 430 | TUOLUMNE | 2,25 | COLUSA |
| 430 | MONTEREY | 2,25 | COLUSA |
| 430 | KERN | 2,25 | COLUSA |
| 430 | SAN LUIS OBISPO | 2,25 | COLUSA |
| 430 | SAN MATEO | 2,25 | COLUSA |
| 430 | SANTA CLARA | 2,25 | COLUSA |
| 430 | SANTA CRUZ | 2,25 | COLUSA |
| 430 | MONTEREY | 2,25 | COLUSA |
| 430 | SAN LUIS OBISPO | 2,25 | COLUSA |

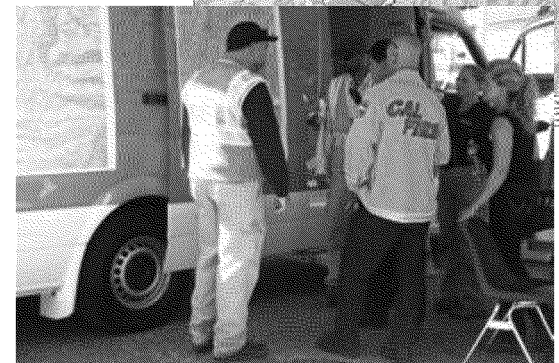
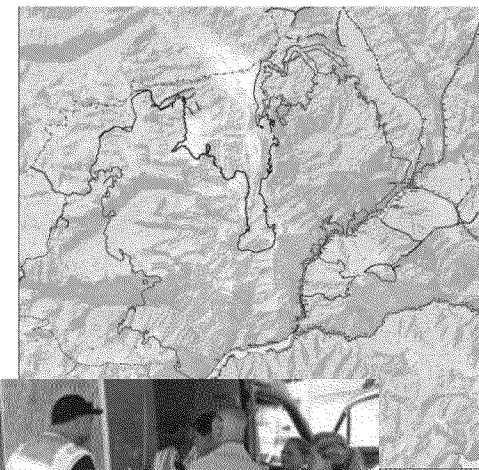
Very High and Extreme Fire Danger hours: 09:00 AM to two hours after sunset (local time)



- Conducting spring table top exercises for gas and electric
 - ICS response structures and scenarios
 - Table top Exercises focused on ICS coordination, heat events and wildland fire response

Wildland Fire Lessons Learned

- PG&E's proactive initial response support has been invaluable in supporting responder and public safety and effective response strategy
- PG&E presence at the ICP has provided enhanced information and intelligence to the Command Team and other Cooperating Agencies and supports the execution of the incident objectives
- GIS maps and MCV support has been identified by responders as proof of PG&E's commitment to public safety and community recovery
- PG&E's implementation of ICS has provided a more coordinated response across the enterprise and has resulted in the development of sustainable relationships within PG&E and with the agencies.
- Cell communications not reliable in all areas resulting in the addition of satellite communications to the Sprinter fleet- Sept 2012
- Multiple technology issues including: router and network
- Increase of 2 additional Emergency Communications Trailers (ECT) units Q1 2013



Questions



In Summary

- We want you to be informed on PG&E Capabilities
- We want to strengthen working relationship and partnerships!
- PG&E is here to support you!
- You will be receiving a Survey from PG&E within 10 days – for your Comments and Input



If you have additional questions or comments:

Redacted

Manager, Electric Operations Emergency Preparedness and Public Partnerships

email: Redacted

Cell: Redacted

Office: Redacted

