

Brian K. Cherry Vice President Regulatory Relations Pacific Gas and Electric Company 77 Beale St., Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Fax: 415.973.7226

June 11, 2013

Advice 3357-G-A (Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Supplemental Advice Letter - Addition of Preliminary Statements for the Pipeline Safety Enhancement Plan (PSEP) Authorized in D. 12-12-030

Pacific Gas and Electric Company (PG&E) hereby submits for filing this supplemental advice letter to replace in its entirety Advice Letter 3357-G filed on January 18, 2013. The affected gas tariffs sheets are provided in redline and clean versions in the enclosed Attachment 1 and Attachment 2.

Purpose

In consultation with Energy Division, PG&E hereby submits changes to Gas Preliminary Statement CW–Gas Pipeline Expense and Capital Balancing Account (GPECBA). No changes were made to Preliminary Statement CX–Core Gas Pipeline Safety Balancing Account (CGBSBA) or Preliminary Statement CY–Noncore Gas Pipeline Safety Balancing Account (NGPSBA).

Background

In compliance with Decision (D.) 12-12-030, which approved a Pipeline Safety Enhancement Plan (PSEP or Implementation Plan) for PG&E, PG&E filed Tier 1 Advice Letter 3357-G on January 18, 2013. No protests were received by February 7, 2013 and on February 15, 2013, Energy Division suspended the advice letter. In the interim, PG&E and Energy Division have worked collaboratively to respond to inquiries and address Energy Division's questions.

Tariff Revisions

Preliminary Statement CW–Gas Pipeline Expense and Capital Balancing Account (GPECBA).

Preliminary Statement CW – Gas Pipeline Expense and Capital Balancing Account is filed in compliance with Ordering Paragraph (OP) 5 which orders the creation of a "one

way (downward) Gas Pipeline Expense and Capital Balancing Account to record the difference between forecast and recorded expenses and capital costs authorized for the Implementation Plan from the effective date of D.12-12-030, which is December 20, 2012, through December 31, 2014, for core and noncore customer classes." The remainder of OP 5 as well as OP 6 and OP 9 are reflected in this Preliminary Statement.

As a result of discussions with Energy Division, the following changes are proposed to Preliminary Statement CW:

Section 1 - Purpose Section

Added language to clarify that the GPECBA is a one way balancing account and beginning December 20, 2012, the effective date of D.12-12-030, the GPECBA will record the differences between the adopted forecast revenue requirements and capital and expense revenue requirements based on actual authorized costs for the Implementation Plan through 2014.

Section 4 – Accounting Procedures Section

Added language to the Program Expense and Capital Subaccount to limit the amounts recorded in this subaccount as the revenue requirement related to the adopted expense and capital amounts as stated in Attachment E of D. 12-12-030 as noted in OP 5. PG&E's accounting systems will separately track these programs expenses and capital expenditures. Amounts in excess of the annual authorized expense and capital costs of these programs, including their related revenue requirement, shall not be recorded in this preliminary statement.

This section also clarifies that no amounts were authorized for the Pipeline Records Integration Program or contingency and costs for the Pipeline Integration Program will not be recorded to this or any other balancing account or recovered from customers.

Energy Division requested that PG&E add language from OP 6 to state that 1) expense and capital amounts in excess of adopted amounts may not be recorded in this balancing account and capital cost overruns may not be recorded in regulated plant in service accounts 2) the adopted expense and capital amounts for any program shall be reduced by the cost of any Implementation Plan project not completed and not replaced with a higher priority project and 3) subject to these limits, PG&E is authorized to collect only the revenue requirements associated with actual expenses and capital costs recorded in this balancing account (4.II.b and 4.II.c).

Preliminary Statement CX- Core Gas Pipeline Safety Balancing Account (CGPSBA) and Preliminary Statement CY – Noncore Gas Pipeline Safety Balancing Account (NGPSBA).

Preliminary Statements CX – Core Gas Pipeline Safety Balancing Account and Preliminary Statement CY – Noncore Gas Pipeline Safety Balancing Account are filed in compliance with OP 7 which orders a creation of "a balancing account to record the amount of revenues collected from ratepayers though the Implementation Plan Rate as compared to the adopted revenue requirement." Two balancing accounts are necessary, one for core customers and the other for non-core customers. The remainder of OP 7 is also reflected in these Preliminary Statements. This supplemental advice letter does not make any changes to Preliminary Statement CX or CY as originally filed on January 18, 2013.

Protests

As instructed by Energy Division and pursuant to General Order 96-B (GO 96-B), Section 7.5.1, due to the limited nature of this supplemental advice letter the protest period will not be reopened.

Effective Date

PG&E requests that this advice filing become effective on December 20, 2012, which is the effective date of D.12-12-030, authorizing the Tier 1 advice letters per OPs 5-7.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R. 11-02-019. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs

Brian Cherry /IG

Vice President – Regulatory Relations

Attachment 1:Affected Gas Tariffs SheetsAttachment 2:Redline Tariff Sheet Changes to Gas Preliminary Statement CW

cc: Service List R. 11-02-019

CALIFORNIA UBLICUTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUS BE COMPLE	TEY UTILITY (Attach additional pages as needed)
Companyname/CPU 0 tility NdPacific G	Gas and Electric Company(ID U39G)
Utility type:	Contact Person: Kimberly Chang
ELC ffi GAS	Phon <u>e#: (415) 97</u> 2-5472
PLC HEAT WATER E-	mail: <u>kwcc@pge.comand PGETariffs@pge.com</u>
	(Date Filed/ Received Stampby CPUC)
ELC= ElectricGAS= GasPLC= PipelineHEAT= Heat	WATER Water
	Tier: <u>1</u> Letter - Addition of Preliminary Statements for the Pipeline SEP) Authorized in D. 12-12-030
Keywords(choose from CPU@isting):	Compliance, Balancing_Account
AL filing type: Monthly Quarterly Annu	al ffiOne-Time Other
If AL filed in compliance with a Commiss	sionorder, indicate relevant Decisio <u>nന്റ്രർക്കിമ്ക</u> ്രെ0#:
Does AL replace a withdrawn or rejected A	
	the prior withdrawn or rejected AL:
	If so, what information is the utility seeking confidential treatment for:
	ailable to those who have executed a nondisclosurfes agreement: erson(s) who will provide the nondisclosure agreement and access to the con
Resolution Required?Yes ffi No	
Requested effective date:ember20, 2012	No. of tariff sheets: 9
Estimated system annual revenue effect_ (%	6): N/A
Estimated system average rate effect (%):	N/A
Whenrates are affected by AL, include at commercial, large C/I, agricultural, light	tachment in AL showing average rate effects on customer classes (residential, ing).
Tariff schedules affected: Gas Prelimina	ary Statements CW,CX, and CY
Service affected and changes proposed: Es	stablish PSEPGas Preliminary Statements
Pending advice letters that revise the sa	amet <u>ariff</u> sheets: N/A
Dispositions and all other correspondence authorized by the Commission, and shall b	e regarding this AL are due no later than 20 days after the dabe rovi s this filing be sent to:
California Public Utilities Commission	Pacific Gas and Electric Company
Energy Division	Attn: Brian Cherry Vice President, Regulatory Relations
EDTariffUnit 505 Van Ness Ave., th 4FIr.	77 Beale Street, Mail Code B10C
San Francisco, CA 94102	P.O. Box 770000
E-mail: EDTariffUnit@cpuc.ca.gov	San Francisco, CA94177 E-mail: PGETariffs@pge.com

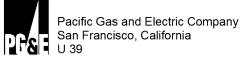
Cal P.U.C.Advice 3357-G-ASheet No.Title of SheetP.U.C. Sheet No.

30509-G	GASPRELIMINARS/TATEMENPARTCW GASPIPELINEEXPENSENDCAPITAL BALANCINESCCOUNT Sheet 1	
30510-G	GASPRELIMINARS/TATEMEN/PARTCW GASPIPELINEEXPENS/ENDCAPITAL BALANCIN/SCCOUNT Sheet 2	
30511-G	GASPRELIMINARS/TATEMEN/PARTCW GASPIPELINEEXPENS/ENDCAPITAL BALANCIN/SCCOUNT Sheet 3	
30512-G	GASPRELIMINARS/TATEMEN/PARTCX COREGASPIPELINESAFE TY BALANCING ACCOUNT Sheet 1	
30513-G	GASPRELIMINARS/TATEMEN/PARTCX COREGASPIPELINESAFE TY BALANCING ACCOUNT Sheet 2	
30514-G	GASPRELIMINARS/TATEMEN/PARTCY NONCOREASPIPELINESAFETYBALANCING ACCOUNT Sheet 1	
30515-G	GASPRELIMINARS/TATEMEN/PARTCY NONCORGEASPIPELINESAFETYBALANCING ACCOUNT Sheet 2	
30516-G	GASTABLEOF CONTENTS Sheet 1	30502-G
30517-G	GASTABLEOF CONTENTS Sheet 5	30436-G

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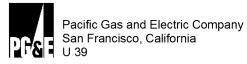
ATTACHMENT

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Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 30509-G

		SPRELIMINARS/TATEMENPARTCW EEXPENSEENDCAPITALBALANCIN		Sheet 1
CW. GAS	PIPELINE EXPENS	E AND CAPITAL BALANCING ACCOUNT	(GPECBA)	(N)
1.	(GPECBA) is to trad and capital costs of Decision (D.) 12-12 records the differen and expense reven 2014, beginning De	urpose of the Gas Pipeline Expenseand Ca ck the aggregate revenue requirements ass PG&E's Implementation Plan, as authorize -030, and any other subsequent Commission ces between the adopted forecast revenue ue requirements based on actual authorize cember 20, 2012. Recovery of capital and determined by the Commission in subsequ	sociated with the expense ed by the Commission in on decisions. The GPECE requirements and capital d costs for the Plan throu expenses beyond 2014	I BA I I I
		ne-way balancing account. Any unspent fu customers through the Core and Noncore		
2.		The GPECBA shall apply to all gas customed by the Commission.	ers except for those	
3.	RATES: The GPE	CBA does not have a separate rate compo	nent.	
4.	ACCOUNTING PR	OCEDURE: The GPECBA consists of the t	following two subaccount	s: I
	PG&E'sreimbursem with D.12-12-030, and revenue requir shall be determine	MENUBACCOUNThe purpose of this sub ents to the Commissionassociated with up to \$15 million, which is incremen rements in D.12-12-030. Disposition of ed in the Annual Gas True-Up (AGT), o the Core Fixed Cost Account (CFCA) CA).	n implementing and con Ital to the authorized of the balance in this or as otherwise authoriz	program costs subaccount zed by the
	to record the rev PG&Encurred to adopted revenue re \$295.4 million (v subsequent decision amounts recorded in the adopted expendence	NDCAPITALSUBACCOUNTre purpose of enue requirements associated with the implement the programs authorized in equirement recorded in this subaccoun vithout FF&U), or any amounts as au ons. Pursuant to Ordering Paragray n this subaccount shall be limited to se and capital amounts set forth in th following programs:	e actual expense and o D.12-12-030. The 20 nt is capped at \$299.2 uthorized by the Com ph (OP) 5 of D.12-12- the revenue requireme	012-2014 million or mission in -030, the nt related to
	Pipeline NValve AutInterim St	Modernization Program tomation Program afety Enhancement Measures Management Office		 (N)
				(Continued)
Advice Letter No:	3357-G-A	Issued by	Date Filed	June 11, 2013
Decision No.	12-12-030	Brian K. Cherry	Effective	December 20, 2012
1C9		Vice President Regulatory Relations	Resolution No	



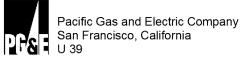
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Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

		RELIMINARS/TATEMENP/ARTCV PENSEENDCAPITALBALANCIN		Sheet 2
GAS PIPEI	LINE EXPENSE AND C	APITAL BALANCINGACCOUNT (GP	ECBA) (Cont'd.)	(N)
4.	ACCOUNTING PROCE	EDURE (Cont'd.)		(N)
		horized for the Pipeline Records grams will not be recorded to th mers.		
	accounting systems.	expenditures will be tracked separate Amounts in excess of the annual authors, including their related revenue rec	orized expense and capit	al
	not be recorded in the regulated plant in ser program shall be redu and not replaced with	at expense and capital amounts in exe e balancing account and capital cost o vice accounts. The adopted expense uced by the cost of any Implementation a higher priority project. Subject to the enue requirements associated with ac ucing account.	verruns may not be reco and capital amounts for n Plan project not comple nese limits, PG&E is auth	rded in any eted orized
		ance in this subaccount shall be detern authorized by the Commission.	mined in the AGT at the e	end of
Ι.	CPUC Reimburseme	nt Subaccount		
	The following month	nly entries shall be made to this subac	count, as applicable:	
	a. A debit entry e CPUC;	qual to the reimbursements the CPUC	or others designated by	the I
		o transfer the annual balance to the C tively, for recovery in rates;	FCA and NCA at 59.5%	and I I
	the beginning	credit entry equal to the interest of the month and the balance after of the interest rate on three-mor eported in the Federal Reserve	er the above entry, a nth Commercial Paper f	t a rate equal to
				1 (N)
				(Continued)
Advice Letter No: Decision No.	3357-G-A 12-12-030	lssued by Brian K. Cherry Vice President	Date Filed Effective Resolution No.	June 11, 2013 December 20, 2012

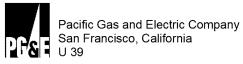
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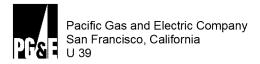
		GAS	GASPRELIMINARS/TATEMEN/PARTCW SI SPIPELINEEXPENSE/NDCAPITALBALANCINE/SCCOUNT (N	neet 3	(N)
GAS PIF	PEL	INE EX	XPENSE AND CAPITAL BALANCING ACCOUNT (GPECBA) (Cont'd.)		(N)
4.		АССО	UNTING PROCEDURE (Cont'd.)		(N)
	II.	Pro	gram Expense and Capital Subaccount		
		Th	e following monthly entries shall be made to the subaccount, as applicable:		
		a.	A credit entry equal to one-twelfth of the annual revenue requirements, excluding the allowance for Franchise Fees and Uncollectible Accounts expense (FF&U), adopted in D.12-12-030, and any amounts subsequently authorized by the Commission;)	
		b.	A debit entry equal to the actual expenses incurred for PG&E's Implementation Plan including benefit burdens, subject to the limitations described above;	,	1
		C.	A debit entry equal to the actual capital revenue requirements based on actual depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the in-service (after date of operation) capital costs incurred for Phase 1, and any subsequent phases of PG&E's Implementation Plan a authorized by the Commission, excluding FF&U, subject to the limitations described above;	s	
		d.	A debit entry to transfer any credit balance at December 31, 2014, to the Core Gas Pipeline Safety Balancing Account (59.5%) and Noncore Gas Pipeline Safety Balancing Account (40.5%).;		
		e.	A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its		
			successor.		1 (N)

Advice Letter No: 3357-G-A Decision No. 12-12-030



					ATEMENPPARTC TYBALANCINGSC		Sheet 1
CX.	CORE	GAS PIF	PELINE SAFETY B	ALANCING ACCO	OUNT (CGPSBA)		(N)
	re re P(cord and venue re G&E's Ir	d recover the core of equirements and re	ustomers' portion venues associated , as authorized by	of adopted forecas d with Phase 1 and	ing Account (CGPSBA) is to st expense and, capital-relat any subsequent phases of a Decision (D.)12-12-030 an	ed I
			BILITY: The CGPs by the Commission		all core gas custon	ners except for those specif	ically I
						l be determined in the Annu uthorized by the Commissio	
	4. F Pr	RATES: eliminar	The CGPS Rate co y Statement, Part E	omponent is incluc 3, as applicable.	led in the effective r	rates set forth in the Gas	
	5. A	CCOUN	ITING PROCEDUR	E: The CGPSBA	consists of the follo	wing three subaccounts:	
	be	etween t		ne revenue requir		nt is to record the difference ed backbone revenues relat	
	re	cord the	difference betweer	n the adopted loca		al transmission subaccount nue requirements and reco an.	
	be	etween t		revenue requiren		nt is to record the difference storage revenues related to	
		I. <u>Bac</u>	kbone Subaccount				
		The	e following monthly	entries shall be m	ade to this subacco	ount, as applicable:	
		a)	12-030, and any a	mounts subseque	ently authorized by t	e requirements adopted in l the Commission , excluding ints expense (FF&U);	
		b)	A credit entry equ Customer Class C			ackbone Component of the	
		c)	A credit entry to re Balancing Accoun		amounts from the G	Gas Pipeline Expense and C	apital I
		d)	An entry equal to subaccount; and	any amounts auth	orized by the CPU0	C to be recorded in this	
		e)	beginning of the n one-twelfth of the	nonth and the bala interest rate on th	nce after the above ree-month Comme	age balance in the account a e entries, at a rate equal to rcial Paper for the previous Release, H.15, or its success	1
							(Continued)
Advice	Letter N	lo [.] 33	57-G-A	1991	led by	Date Filed	June 11, 201

Decision No.



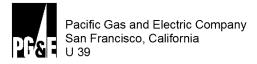
Original Cancelling

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5. STOF	RAGE	E SUBACCOUNT: (Cont'd.)	۹) ا
11.	Lo	cal Transmission Subaccount	
	The	e following monthly entries shall be made to this subaccount, as applicable:	l
	a)	A debit entry equal to one-twelfth of the annual revenue requirements adopted in D.12-12-030, and any amounts subsequently authorized by the Commission, excluding FF&U	
	b)	A credit entry equal to the revenues from the CGPS Local Transmission Component of the Customer Class Charge, excluding FF&U	
	c)	A credit entry to record the transfer of amounts from the GPECBA,	I
	d)	An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and	
	e)	A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.	e
111	. <u>Sto</u>	prage Subaccount	
	The	e following monthly entries shall be made to this subaccount, as applicable:	
	a)	A debit entry equal to one-twelfth of the annual revenue requirements adopted in D.12- 12-030, and any amounts subsequently authorized by the Commission, excluding FF&U	
	b)	A credit entry equal to the revenues from the CGPS Storage Component of the Customer Class Charge, excluding FF&U	
	c)	A credit entry to record the transfer of amounts from the GPECBA;	
	d)	An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and	
	e)	A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.))

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Brian K. Cherry Vice President **Regulatory Relations**

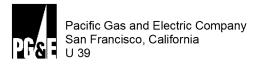


			RELIMINARS/TATEMENPARTO PIPELINESAFETYBALANCINØ		Sheet 1
CY. NONC	ORE G	AS PIPELINE SAFE	TY BALANCING ACCOUNT (NGPS	SBA)	(N)
re c p	ecord ar apital-re hases c	nd recover the nonce elated revenue requi of PG&E's Implemer	f the Noncore Gas Pipeline Safety B ore customers' portion of adopted for rements, and revenues associated v ntation Plan, as authorized by the Co ent Commission decisions.	recast expense and, with Phase 1 and any subsequ	ent I
		ABILITY: The NGP lly excluded by the 0	SBA shall apply to all noncore gas c Commission.	ustomers except for those	
			on of the balance in this account sha at the end of 2014, or as otherwise		
		The NGPS Rate of The NGPS Rate of The NGPS Rate of the second s	omponent is included in the effective 3, as applicable.	e rates set forth in the Gas	
5. ,	ACCOU	NTING PROCEDUP	RE: The NGPSBA consists of the fol	lowing three subaccounts:	
b	etween		T: The purpose of backbone subacco one revenue requirements and recom n.		d to
re	ecord th	e difference betwee	BACCOUNT: The purpose of the loo n the adopted local transmission rev related to PG&E's Implementation F	enue requirements and record	to I led I
b	etween		The purpose of the storage subacco e revenue requirements and recorde n.		
	I. <u>Ba</u>	ackbone Subaccoun	<u>t</u>		
	Tł	ne following monthly	entries shall be made to this subace	count, as applicable:	
	a)	12-030, and any a	al to one-twelfth of the annual rever amounts subsequently authorized by nchise Fees and Uncollectible Acco	/ the Commission, excluding th	
	b)		ual to the revenues from the NGPS Charge, excluding FF&U	Backbone Component of the	
	c)		ecord the transfer of any amounts fro Account (GPECBA);	om the Gas Pipeline Expense	and I I
	d)	An entry equal to subaccount; and	any amounts authorized by the CPU	JC to be recorded in this	
	e)	beginning of the r one-twelfth of the	entry equal to the interest on the ave month and the balance after the abo interest rate on three-month Comm ed in the Federal Reserve Statistical	ve entries, at a rate equal to ercial Paper for the previous	
					(Continued)
Advice Letter I	No: 3	357-G-A	Issued by	Date Filed	June 11, 2013

Decision No.

12-12-030

Issued by Brian K. Cherry Vice President Regulatory Relations



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Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

	GASPRELIMINARSTATEMENPARTCY NONCOREASPIPELINESAFETYBALANCINGCCOUNT	Sheet 2
5. STORAG	GE SUBACCOUNT: (Cont'd.)	(N)
II. <u>L</u>	ocal Transmission Subaccount	
т	he following monthly entries shall be made to this subaccount, as applicable:	
a	A debit entry equal to one-twelfth of the annual revenue requirement adopted in 12-030, and any amounts subsequently authorized by the Commission, excluding FF&U	
b	 A credit entry equal to the revenues from the NGPS Local Transmission Compor the Customer Class Charge, excluding FF&U 	nent of
c)	A credit entry to record the transfer of any amounts from the GPECBA,	
ď) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and	
e	A debit or credit entry equal to the interest on the average balance in the accoun beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previou month, as reported in the Federal Reserve Statistical Release, H.15, or its succe	s l
III. <u>S</u>	torage Subaccount	
т	he following monthly entries shall be made to this subaccount, as applicable:	
a	A debit entry equal to one-twelfth of the annual revenue requirement adopted in 12-030, and any amounts subsequently authorized by the Commission. excluding FF&U	
b	 A credit entry equal to the revenues from the NGPS Storage Component of the Customer Class Charge, excluding FF&U 	
c)	A credit to record the transfer of any amounts from the GPECBA;	
d) An entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; and	
e) A debit or credit entry equal to the interest on the average balance in the accoun beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previou month, as reported in the Federal Reserve Statistical Release, H.15, or its succe	s l
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Brian K. Cherry Vice President **Regulatory Relations**



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Rate Schedules Preliminary Statements Rules Maps, Contracts and Deviations .		
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Regulatory Relations



Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

30517-G 30436-G

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PART	TITLE OF SHEET		CAL P.U.C. SHEET NO.	
		Preliminary Statements		
Part AC		morandum Account		G
Part AE	Core Pipeline Demand	Charge Account		G
Part AG Part AN	Lore Firm Storage Acc	ount Mechanism		
		m Memorandum Account		
Part BA	Public Purpose Progra	m-Energy Efficiency		G
Part BB	Public Purpose Progra	m Memorandum Account		G 233
Part BH	Public Purpose Progra Balancing Account	m Surcharge-Low Income Energy Efficien	асу 	- T-
Part Bl	Balancing Account	am Surcharge-Research, Development ar		G
Part BL		ixed Cost Account		
Part BP	SmartMeter Project Ba	lancing Account-Gas		G
Part BQ Part BS	Climate Palaneing Ace	alancing Account ount		G
Part BT	Non-Tariffed Products	and Services Balancing Account		
		 – 2011 Memorandum Account 		.C G 28304,2
Part BX	Wildfire Expense Mem	orandum Account	3-G	2000 1,2
Part BY		ncing Account (OBFBA).28		
Part BZ	Gas Disconnection Me	morandumAccount280	46-G	
Part CA		e Thermal Program Memorandum Accou		
Part CB	CARE/TANF Ba	lancing Account	03-G	
Part CC	Account (SPGSRMA)	xing Cases Gas Settlement Refund Mem 28111-G		
Part CD		Memorandum Account- Gas		
Part CE		nt Review Panel Memorandum Account (S		
Part CE		nt Review Panel Memorandum Account (S		
Part CF Part CG		285 Alemorandum Account المعامة 285 Alemorandum Account		
Part Cl	AB32 Cost of Implement	anagement Expense Memorandum Accou ntation Fee Memorandum Account – Gas⊤	28673-G	
Part CJ	CARE/REACH Balanc		28776-0	<u> </u>
Part CK		nt Balancing Account		, I
Part CL	Integrity Management	Expense Balancing Account	1.28891-G	
		Balancing Account		
Part CN		Balancing Account		
Part CO	Adjustment Mechanism	For Costs Determined In Other Proceedi	ingsר ברב 28894-28897-G	
Part CP		torage Revenue Sharing Mechanism רדרדרד		
		ty Management Expense Balancing Accou		
Part CR	Gas Meter Reading Co		29058-G	
Part CS	Tax Act Memorandum		30271,30272-0	
Part CT		norandumAccount (LIMA) //emorandum Account – Gas (SOMA-G)	29350, 29351-0	
Part CU Part CV		argy Statement Balancing Account -Gas (SOMA-G)		
		and Capital Balancing Account -Gas (30509-30511-0	Э (Т)
Part CX		ety Balancing Account	30512, 30513-0	
Part CY		Safety Balancing Account	30514, 30515-G	
Part CZ		ems for the 21st Century Balancing Accou		
Part DA		Education and Outreach Expenditure Bala		
			(C	ontinued)
vice Letter No:	3357-G-A	Issued by	Date Filed J	une 11, 2013
cision No.	12-12-030	Brian K. Cherry		nber 20, 2012
		Vice President	Resolution No.	·
:9		Regulatory Relations	· · · · ·	

Advice 3357-G-A

Attachment 2:

Redline Tariff Sheet Changes to Gas Preliminary Statement CW

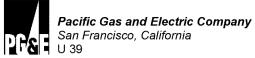
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30201-G

	GAS PR	ELIMINARY STATEMENT P	PART CW	Sheet 1	(N)
				(N)	
CW. GA	S PIPELINE EXPENSE A	AND CAPITAL BALANCING ACCOL	JNT (GPECBA)		
1.	(GPECBA) is to track th and capital costs of PG Decision (D.) 12-12-03 records the differences and expense revenue r 2014, beginning Decen shall be separately det	use of the Gas Pipeline Expense and the aggregate revenue requirements 6&E's Implementation Plan, as author 0, and any other subsequent Comm 5 between the adopted forecast rever requirements based on actual author nber 20, 2012. Recovery of capital a ermined by the Commission in subse	associated with the exper prized by the Commission lission decisions. The GPE nue requirements and cap rized costs for the Plan thr and expenses beyond 201 equent proceedings.	inse I CBA I ital I ough I 4 I	
		way balancing account. Any unsper rs through the Core and Noncore Ga			
2.	APPLICABILITY: The specifically excluded by	GPECBA shall apply to all gas custo / the Commission.	omers except for those		
3.	RATES: The GPECBA	does not have a separate rate com	ponent.	1	
4.	ACCOUNTING PROCE	EDURE: The GPECBA consists of the	ne following two subaccou	nts: I	
	PG&E's reimbursemen with D.12-12-030, up to and revenue requirement shall be determined in	ENT SUBACCOUNT: The purpose ts to the Commission associated w o \$15 million, which is incremental t ents in D.12-12-030. Disposition of the Annual Gas True-Up (AGT), or he Core Fixed Cost Account (CFCA	rith implementing and com to the authorized program the balance in this subac as otherwise authorized	plying I costs I ccount I by the I	
	to record the revenue PG&E incurred to imp adopted revenue requi \$295.4 million (withou subsequent decisions. amounts recorded in th	AND CAPITAL SUBACCOUNT: The requirements associated with the a lement the programs authorized in rement recorded in this subaccount t FF&U), or any amounts as aut Pursuant to Ordering Paragrap is subaccount shall be limited to the ind capital amounts set forth in the to lowing programs:	actual expense and capita 0.12-12-030. The 2012 t is capped at \$299.2 mil horized by the Commiss h (OP) 5 of D.12-12-03 e revenue requirement rela	al cost 2-2014 lion or ion in 0, the ated to	
	Valve AutomaInterim Safet	ernization Program ation Program y Enhancement Measures nagement Office		 	
		prized for the Pipeline Records Integ ns will not be recorded to this or a ers.			
	accounting systems. A	expenditures will be tracked separa amounts in excess of the annual a s, including their related revenue rec	authorized expense and (capital I	
				ו (N)	
				(Contir	ued)
Advice Letter No: Decision No.	3357-G 12-12-030	Issued by Brian K. Cherry	Date Filed	January December	<u>18, 2013</u> 20, 2012
2000011140.	.2 12 000	Vice President	Resolution No.	Deseriber	20, 2012

Regulatory Relations



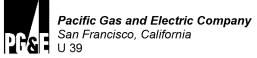
	Original
Cancelling	

	GAS PRELIMINARY STATEM GAS PIPELINE EXPENSE AND CAPITAL		Sheet 2 (1 (1
	KPENSE AND CAPITAL BALANCING ACCOUNT ((GPECBA)	(N) 1
4. /	COUNTING PROCEDURE (Cont'd.)		1
	OP 6 further states that expense and capital amour not be recorded in the balancing account and capita regulated plant in service accounts. The adopted e program shall be reduced by the cost of any Implen and not replaced with a higher priority project. Sub to collect only the revenue requirements associated recorded in this balancing account.	al cost overruns may not be record expense and capital amounts for ar nentation Plan project not complete ject to these limits, PG&E is author	ed in I iy I ed I rized I
	Disposition of the balance in this subaccount shall k 2014, or as otherwise authorized by the Commissio		nd of I
I.	CPUC Reimbursement Subaccount		
	The following monthly entries shall be made to th	is subaccount, as applicable:	
	 A debit entry equal to the reimbursements th CPUC; 	e CPUC or others designated by the	ne l
	b. A credit entry to transfer the annual balance 40.5%, respectively, for recovery in rates;	to the CFCA and NCA at 59.5% ar	nd l
	c. A debit or credit entry equal to the interest o the beginning of the month and the balance one twelfth of the interest rate on three-mo month, as reported in the Federal Reso successor.	after the above entry, at a rate econth Commercial Paper for the pro	qual to l
11.	Program Expense and Capital Subaccount		
	The following monthly entries shall be made to th	e subaccount, as applicable:	
	a. A credit entry equal to one-twelfth of the annu allowance for Franchise Fees and Uncollectib in D.12-12-030, and any amounts subsequent	ele Accounts expense (FF&U), ado	
	 A debit entry equal to the actual expenses inc including benefit burdens, subject to the limitat 		Plan, l I
	c. A debit entry equal to the actual capital reven depreciation expense, the return on investme property taxes associated with the in-service (incurred for Phase 1, and any subsequent pha authorized by the Commission, excluding FF8 above;	nt, federal and state income taxes, (after date of operation) capital cos ases of PG&E's Implementation PI	an as
	d. A debit entry to transfer any credit balance at	December 31, 2014, to the Core C	Bas I
dvice Letter No:	3357-G Issued by	Date Filed	January 18, 2

Decision No.

12-12-030

Effective Resolution No. January 18, 2013 December 20, 2012



	Original
Cancelling	

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

30202-G*

		RELIMINARY STATEMENT P XPENSE AND CAPITAL BALA		Sheet 2 (N) (N)	
	Pipeline Safety Balancing Acco	Balancing Account (59.5%) and None unt (40.5%).;	core Gas Pipeline Safety		
	 A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one twelfth of the interest rate on three-month Commercial Paper for the previous I month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. 				
Advice Letter No: Decision No.	3357-G 12-12-030	Issued by Brian K. Cherry Vice President	Date Filed Effective Resolution No.	January 18, 2013 December 20, 2012	
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