

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company
(U 902 E) to Fill Local Capacity Requirement Need
Identified in D.13-03-029.

Application 13-06-____
(Filed June 21, 2013)

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)
TO FILL LOCAL CAPACITY REQUIREMENT NEED
IDENTIFIED IN D.13-03-029**

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I. INTRODUCTION

In this Application, San Diego Gas & Electric Company (“SDG&E”) respectfully requests authority from the California Public Utilities Commission (“Commission”) to enter into an amended power purchase tolling agreement (“Amended PPTA”) with the Pio Pico Energy Center, LLC (“Pio Pico”) and for approval to recover the costs of the Amended PPTA through the Commission-approved Cost Allocation Methodology (“CAM”).

As explained in more detail below, per the Commission’s directive in Decision (“D.”) 13-03-029 (“SDG&E’s Local Capacity Requirement (“LCR”) Decision”), the Amended PPTA has a revised PPTA start date of June 1, 2017, instead of the PPTA start date of May 27, 2014 proposed in Application (“A.”) 11-05-023. The Amended PPTA also requires Pio Pico to achieve a Commercial Operation Date (“COD”) of September 1, 2015. The September 1, 2015 COD will be supported by a separate Resource Adequacy (“RA”) contract for 2016 and the first part of 2017 (until commencement of the PPTA start date) that SDG&E is in the process of negotiating with Pio Pico.¹ The September 1, 2015 COD has the added benefit of serving as a reliability insurance policy in light of Southern California Edison’s (“SCE”) June 7, 2013

¹ SDG&E intends to file a separate advice letter request for approval of the proposed RA contract.

announcement regarding the retirement of the San Onofre Nuclear Generating Station (“SONGS”).²

II. PROCEDURAL HISTORY

In A.11-05-023, SDG&E sought approval for three purchase power tolling agreements (“PPTAs”) with the winning bidders of its 2009 Request for Offers (“RFO”) for peaking or intermediate-class resources to fill SDG&E’s local capacity requirement need beginning in 2014. These winning bidders were the Escondido Energy Center (45 MW), Pio Pico (305 MW) and the Quail Brush Generation Project (100 MW).

In SDG&E’s LCR Decision, after an extensive litigation process that included evidentiary hearings, the Commission approved the Escondido Energy Center but denied without prejudice SDG&E’s request to enter into PPTAs with Pio Pico and/or the Quail Brush Generation Project if SDG&E amended its request to match the timing of the remaining need of 298 MW that the Commission identified beginning in 2018 (343 MW less the 45 MW associated with the Escondido Energy Center). Alternatively, the Commission authorized SDG&E to conduct a new RFO to fill the 298 MW need.³

III. SDG&E’S ELECTION TO ENTER INTO AN AMENDED PPTA WITH PIO PICO, A DESCRIPTION OF THE KEY TERMS OF THE AMENDED PPTA AND THE BENEFITS THEREOF

As discussed in more detail in its testimony and supporting attachments, SDG&E has elected to fill the local capacity requirement need that the Commission identified in SDG&E’s

² Longer-term issues regarding SONGS will be addressed in Track 4 of the Long-Term Procurement Plan (“LTPP”) proceeding. *See*, Commission Rulemaking (“R”) 12-03-014, “Revised Scoping Ruling and Memo of the Assigned Commissioner and Administrative Law Judge” (May 21, 2013) at pp. 4-6.

³ *See, e.g.*, SDG&E’s LCR Decision at Ordering Paragraph 3 (“San Diego Gas & Electric Company (SDG&E) is authorized to meet a local capacity requirement need of up to 298 MW beginning in 2018. SDG&E shall meet this need either by issuing a new request for offers or, in the alternative, it may bring an application for approval of purchase power tolling agreements with either Pio Pico Energy Center and/or Quail Brush Power amended to coordinate with the anticipated retirement in 2018 of once-through cooling generation units. SDG&E shall adjust the commencement date, as appropriate, to coordinate with the anticipated retirement of once-through cooling generation units and other changing conditions in its service territory.”) *See also id.* at pp. 2, 18 and Conclusion of Law 18.

LCR Decision by amending its original PPTA with Pio Pico to match the timing of the need and to make several other revisions.⁴

Pio Pico is a 305 MW fast start, highly-efficient, single cycle, gas-fired generating facility that will be located in SDG&E's service territory on previously-disturbed land adjacent to the Otay Mesa combined cycle power plant.

A. Key Terms and Conditions of the Amended PPTA

Some of the key terms and conditions of the Amended PPTA include:

- Revised PPTA Start Date: The Amended PPTA has a revised PPTA start date of June 1, 2017 instead of May 27, 2014.⁵
- Revised Term: The Amended PPTA revises the term of the PPTA to 25 years instead of 20 years.⁶
- September 1, 2015 COD To Be Supported by a Separate RA Contract: The Amended PPTA requires Pio Pico to achieve COD by September 1, 2015,⁷ almost two years in advance of the PPTA start date. SDG&E and Pio Pico intend to enter into a RA contract for 2016 and the first part of 2017 (until commencement of the PPTA start date), which will help support the achievement of the September 1, 2015 COD. SDG&E will file a separate advice letter requesting approval of the proposed RA contract.
- New Diverse Business Enterprises ("DBE") Commitment: The Amended PPTA requires Pio Pico to spend a specified minimum of its Engineering, Procurement and Construction ("EPC") and non-fuel Operations and Maintenance ("O&M") dollars on DBEs.⁸

⁴ A complete copy of this most recent amendment to the PPTA (the Sixth Amendment) is attached to the confidential version of SDG&E's testimony. Also attached are copies of all of the previous amendments and the original PPTA.

⁵ See Amended PPTA at Section 2.7. The Amended PPTA refers to the revised PPTA start date as the "Expected Initial Delivery Date." Section 2.9 of the Amended PPTA ("Early Initial Delivery Date") also allows for the possibility that the Commission could adopt an earlier PPTA start date than June 1, 2017.

⁶ See Amended PPTA at Section 2.8.

⁷ See Amended PPTA at Section 2.11.

⁸ See Amended PPTA at Section 22.3. As the Commission explained in D.11-05-019 (at p. 8, fn. 7), "DBEs" represents a collective reference to a variety of different women, minority, and disabled veteran-owned business enterprises.

B. Benefits of the Amended PPTA and Alternatives Considered

In electing to amend its PPTA with Pio Pico, SDG&E took into consideration a variety of factors. As summarized below and discussed in greater detail in its testimony and supporting attachments, these factors included (1) the significant benefits of the Amended PPTA and (2) the likely outcome of going forward with a new RFO and the lack of competitively-priced viable alternatives.

1. Benefits of the Amended PPTA

The benefits of the amended PPTA include, among other things:

- Shovel-Ready Access to State-of-the-Art Peaking Capacity: The Amended PPTA will provide SDG&E with access to a fully-permitted,⁹ state-of-the-art, California Independent System Operator (“CAISO”)-deliverable peaking facility, ideally suited to meet the local capacity requirement need that the Commission identified in SDG&E’s LCR Decision and to provide valuable operational flexibility.¹⁰
- Competitive Pricing: The Amended PPTA is competitively priced. In an environment of rising construction costs, the Amended PPTA holds the capacity price at the same level that SDG&E submitted for approval in A.11-05-023, which arose out of SDG&E’s 2009 RFO.
- A COD of September 1, 2015 that Enhances Reliability before the PPTA Start Date: As explained above, the Amended PPTA requires Pio Pico to achieve COD by September 1, 2015, almost two years before the PPTA start date of June 1, 2017. The September 1, 2015 COD, which will be supported by a separate RA contract between SDG&E and Pio Pico, will provide customers in San Diego with additional reliability benefits between COD and the PPTA start date.
- Enhanced Commercial Position to Customers in the Local RA Market: Pio Pico will add diversity to the relatively small group of sellers of local RA in San Diego and with that enhance the commercial position of SDG&E and other Load-Serving Entities (“LSEs”) responsible for procuring local RA.

⁹ SDG&E understands that there is a pending appeal of Pio Pico’s Environmental Protection Agency permit, but that it is expected to be favorably resolved in the near future.

¹⁰ This operational flexibility will assist in accommodating increasing amounts of intermittent renewables within the CAISO balancing authority. With 3 GE LMS 100s, Pio Pico is anticipated to be able to reach 300 MWs within 10 minutes. This is faster than a typical combined cycle facility.

- Innovative Commitment to DBEs: As explained above, the Amended PPTA requires Pio Pico to spend a specified minimum of its EPC and non-fuel O&M on DBEs. SDG&E believes this is an innovative approach to electric procurement contracting that supports the Commission’s goals in this area.

2. The Likely Outcome of a New RFO and Other Alternatives Considered

As set forth in more detail in SDG&E’s testimony and supporting attachments, SDG&E’s election to fill the local capacity requirement need the Commission identified in SDG&E’s LCR Decision by amending its PPTA with Pio Pico also is based on SDG&E’s conclusion that the benefits of the Amended PPTA significantly outweigh the potential alternatives.

For example, SDG&E considered conducting a new RFO but concluded that doing so likely would result in higher prices for customers (due in part to rising construction costs and other factors)¹¹ and raise considerable questions regarding the timing of the availability of the new resources (given the typical seven- to nine-year lead time necessary to develop, permit and construct new facilities).¹²

SDG&E also considered the possibility of contracting with renewable and demand response resources and expanding its use of energy efficiency products but concluded that such an approach would not result in viable or cost-effective solutions for customers.

IV. RATEMAKING AND COST ALLOCATION ISSUES

As explained above, in SDG&E’s LCR Decision, the Commission approved SDG&E’s proposed PPTA with the Escondido Energy Center.¹³ In SDG&E’s LCR Decision, the

¹¹ This issue is discussed in greater detail in SDG&E’s testimony and the report of the Independent Evaluator (attached to SDG&E’s testimony). *See also* D.13-02-015 (SCE’s LCR Decision) at pp. 83-89, where the Commission appeared to endorse SCE’s concern that RFOs “may not yield competitive or cost-effective results.”

¹² *See, e.g., Id.* at p. 63 (“we take seriously the ISO’s concern (seconded by SCE and others) that there are some procurement opportunities associated with gas-fired power plants which may be lost if there is a delay in moving forward, due to a likely seven to nine year lead time”) and Finding of Fact 25.

¹³ SDG&E’s LCR Decision is the subject of a pending application for rehearing on the applicability of CAM treatment to the costs and benefits associated with the Escondido Energy Center. The application for rehearing

Commission also authorized SDG&E to recover the costs of the Escondido PPTA from all bundled service, Direct Access (“DA”) and Community Choice Aggregation (“CCA”) customers in SDG&E’s service territory on a non-bypassable basis consistent with the CAM the Commission had previously approved in D.11-05-005.¹⁴ In particular, the Commission in SDG&E’s LCR Decision authorized SDG&E to create a Local Generation Balancing Account (“LGBA”) to record the costs of the Escondido Energy Center and to recover those costs via a Local Generation Charge (“LGC”) on an equal per kilowatt-hour basis by customer class.¹⁵

As with the Escondido Energy Center PPTA, SDG&E seeks in this Application authority to record the costs of the Amended PPTA with Pio Pico in its LGBA and, upon commencement of the Amended PPTA, to recover those costs via its LGC from all bundled service, DA and CCA customers in its service territory on an equal per kilowatt-hour basis by customer class. This is entirely appropriate because, but for the PPTA start date, the 298 MW of local capacity requirement need that the Commission identified in SDG&E’s LCR Decision – and which is the subject of this Application – is indistinguishable from the local capacity requirement need that the Escondido Energy Center will fill.¹⁶

was filed jointly by the Alliance for Retail Energy Markets, the Direct Access Customer Coalition and the Western Power Trading Forum on April 29, 2013; SDG&E filed a response on May 14, 2013.

¹⁴ The statutory basis for the Commission’s CAM is set forth in California Public Utilities Code (“P.U. Code”) Section 365.1. *See, e.g.*, Section 365.1 (c)(2)(A), which requires the Commission to “[e]nsure that, in the event that the commission authorizes, in the situation of a contract with a third party, or orders, in the situation of utility-owned generation, an electrical corporation to obtain generation resources that the commission determines are needed to meet system or local area reliability needs for the benefit of all customers in the electrical corporation’s distribution service territory, the net capacity costs of those generation resources are allocated on a fully nonbypassable basis consistent with departing load provisions as determined by the commission, to all of the following:

- (i) Bundled service customers of the electrical corporation.
- (ii) Customers that purchase electricity through a direct transaction with other providers.
- (iii) Customers of community choice aggregators.”

¹⁵ *See* SDG&E’s LCR Decision at pp. 20-21, Findings of Fact 22 and 23, Conclusions of Law 10, 11 and 12 and Ordering Paragraphs 5 and 6.

¹⁶ *See, e.g., Id.* at p. 18 (“we direct SDG&E to procure up to 298 MW of local capacity to come on-line beginning in 2018. This authorization is the equivalent of the high end of the range presented by the [CAISO’s] four scenarios (343 MW), *less the 45 MW associated with the Escondido Energy Center . . .*” (emphasis added).

Applying CAM treatment to the costs and benefits associated with the Amended PPTA also would be consistent with the Commission's CAM treatment of the costs and benefits associated with SCE's local capacity requirement need.¹⁷

V. RELIEF REQUESTED

SDG&E respectfully requests that, in accordance with the schedule proposed below, the Commission promptly issue a decision approving the Amended PPTA with Pio Pico and make the following, additional findings:

1. The terms and conditions of SDG&E's Amended PPTA with Pio Pico are just and reasonable.
2. SDG&E shall record the net capacity costs associated with the Pio Pico PPTA in its LGBA and, upon commencement of the Amended PPTA, recover those costs through its LGC on a non-bypassable basis from its bundled service, DA and CCA customers on an equal per kilowatt-hour basis by customer class consistent with the CAM the Commission approved in D.11-05-005.
3. The Commission shall grant such other relief as is necessary and proper.

VI. SUPPORTING TESTIMONY AND ATTACHMENTS

In support of this Application, SDG&E has prepared public and confidential versions of testimony from SDG&E's witness Juancho Eekhout and the following attachments:

- Declaration of Confidential Treatment
- Confidential Pricing Analyses
- Confidential Analysis of Local Renewable Projects
- Report of the Independent Evaluator
- Amended PPTA (the original PPTA and all amendments).

¹⁷ See, e.g., D.13-02-015 (at Ordering Paragraph 15).

VII. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

This Application is filed in accordance with P.U. Code Sections 399.11 *et seq*, 454, 454.5 and 701, the Commission’s Rules of Practice and Procedure and prior Commission decisions, orders and resolutions. In accordance with Rule 2.1 (a) – (c) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following additional information.

1. Rule 2.1 (a) - Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E’s principal place of business is 8330 Century Park Court, San Diego, California 92123.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

Despina Niehaus
Regulatory Case Manager
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, California 92123
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3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting.

b. Issues to be Considered

The issues to be considered are:

- The reasonableness of the terms and conditions of the Amended PPTA.
- The reasonableness of SDG&E's proposed ratemaking and cost allocation proposals.

c. Need for Hearings

SDG&E does not believe that approval of this Application will require hearings, particularly given that this Application follows on the heels of a fully-litigated proceeding, which led to SDG&E's LCR Decision. SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested. Nevertheless, SDG&E sets forth below a schedule that includes hearings, in the event hearings are deemed to be necessary.

d. Proposed Schedule

As explained above, the Amended PPTA requires Pio Pico to achieve COD by September 1, 2015, almost two years in advance of the PPTA start date of June 1, 2017. In order for Pio Pico to achieve the September 1, 2015 COD, the Commission must act promptly to approve this Application. In particular, SDG&E is requesting that the Commission approve this Application by no later than the end of this year (December 2013). SDG&E believes that the schedule set forth below is very reasonable, particularly given that the Commission, in SDG&E's LCR

Decision, already has identified the need that SDG&E is to fill to meet its local capacity requirement and because SDG&E's LCR Decision was the result of a fully-litigated proceeding.

<u>ACTION</u>	<u>DATE</u>
Application filed	June 21, 2013
CPUC publishes notice in Daily Calendar	June 24, 2013
Responses/Protests	July 24, 2013
Reply to Responses/Protests	July 31, 2013 ¹⁸
Prehearing Conference	August 6, 2013
Scoping Memo Issued	August 13, 2013
Intervenor Testimony	September 9, 2013
Rebuttal Testimony	September 23, 2013
Hearings (if needed)	September 26-27, 2013
Concurrent Opening Briefs	October 11, 2013
Concurrent Reply Briefs	October 21, 2013
Proposed Decision	November 19, 2013
Commission Decision Adopted	December 19, 2013

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E's Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was filed with the Commission on August 31, 2009 in connection with SDG&E's Application No. 09-08-019, and is incorporated herein by reference.

¹⁸ Rule 2.6(3) of the Commission's Rules of Practice and Procedure gives applicants 10 days to file a reply to responses and protests, but SDG&E will endeavor to file its reply within 7 days.

C. Rule 3.2 (a) – (d) – Authority to Change Rates¹⁹

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 3.2 (a) (1) – Balance Sheet

SDG&E’s financial statement, balance sheet and income statement for the twelve-month period ending March 31, 2013 are included with this Application as Attachment A.

2. Rule 3.2 (a) (2) – Statement of Effective Rates

A statement of all of SDG&E’s presently effective electric rates can be viewed electronically by accessing: <http://sdge.com/rates-regulations/current-and-effective-tariffs/current-and-effective-tariffs>. Attachment B to this Application provides the current table of contents from SDG&E’s electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change

A statement of proposed rate change is attached as Attachment C.

4. Rule 3.2 (a) (4) – Description of Property and Equipment

A general description of SDG&E’s property and equipment was filed with the Commission on October 5, 2001, in connection with Application 01-10-005, and is incorporated herein by reference. A statement of Original Cost and Depreciation Reserve for the twelve-month period ending March 31, 2013 is attached as Attachment D.

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E’s earnings (for the total utility operations for the company) for twelve-month period ending March 31, 2013, is included as Attachment E to this Application.

¹⁹ Note Rule 3.2(a) (9) is not applicable to this application.

6. Rule 3.2 (a) (7) – Statement re Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – Proxy Statement

A copy of SDG&E’s most recent proxy statement, dated April 25, 2013, as sent to all shareholders of SDG&E’s parent company, Sempra Energy, was mailed to the Commission on April 30, 2013 and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers

The rate increase reflected in this Application passes through to customers only increased costs to SDG&E for the services or commodities furnished by it.

9. Rule 3.2 (b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of

California and to the cities and counties in its service territory and to all those persons listed in Attachment F to this Application.

10. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

VIII. CONFIDENTIAL INFORMATION

SDG&E is submitting the testimony supporting this Application in both public (redacted) and non-public (unredacted and confidential) form, consistent with SDG&E’s declaration of confidential treatment attached to the testimony and submitted in conformance with D.06-06-066 and D.08-04-023. The confidential information appears in the testimony of SDG&E witness Juancho Eekhout and the attachments thereto. Confidential treatment is necessary in this proceeding to avoid inappropriate disclosure of the confidential and commercially sensitive information pertaining to SDG&E’s electric procurement resources and strategies.

IX. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will serve this Application, public versions of testimony and related exhibits on parties to the

service lists for A.11-05-023 and R.12-03-014. Hard copies will be sent by overnight mail to the Assigned Commissioner in A.11-05-023, Mark J. Ferron, the Assigned Administrative Law Judge (“ALJ”) in A.11-05-023, ALJ Hallie Yacknin, and Chief ALJ Karen Clopton.


X. CONCLUSION

Based on this Application and the supporting testimony and exhibits, SDG&E respectfully requests that the Commission grant the relief requested above and such additional relief as the Commission believes is just and reasonable.

Respectfully submitted,

By: /s/ Steven C. Nelson
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SAN DIEGO GAS & ELECTRIC COMPANY

By: 
Matt Burkhart
San Diego Gas & Electric Company
Vice President – Electric & Fuel Procurement

DATED at San Diego, California, this 21th day of June 2013

OFFICER VERIFICATION

ATTACHMENT A

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
MARCH 31, 2013**

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000 shares	Par Value \$27,500,000
Preferred Stock	10,000,000 shares	Without Par Value
Preferred Stock	Amount of shares not specified	\$80,000,000
Common Stock	255,000,000 shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK

5.0%	375,000 shares	\$7,500,000
4.50%	300,000 shares	6,000,000
4.40%	325,000 shares	6,500,000
4.60%	373,770 shares	7,475,400
\$1.70	1,400,000 shares	35,000,000
\$1.82	640,000 shares	16,000,000

COMMON STOCK

116,583,358 shares	291,458,395
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(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009, 06-05-015 and 10-10-023 to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 08-07-029, 10-10-023 and 12-03-005 to which references are hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid in 2012
<u>First Mortgage Bonds:</u>				
6.80% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
5.875% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,378
5.875% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,350,000
5.875% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,250
5.875% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,410,000
5.875% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,936
4.00% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	172,498
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
1.65% Series EEE, due 2018	09-21-06	161,240,000	161,240,000	349,305
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-15-10	500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	10,412,500
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,820,139
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	5,643,750
<u>Unsecured Bonds:</u>				
5.90% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
5.30% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.50% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000
4.90% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,225,000

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
MARCH 31, 2013**

<u>Other Indebtedness:</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Interest Rate</u>	<u>Outstanding</u>	<u>Interest Paid 2012</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	0	\$71,644

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

<u>Preferred Stock</u>	<u>Shares Outstanding</u>	<u>Dividends Declared</u>				
	<u>12-31-12</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>
5.0%	375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000
4.50%	300,000	270,000	270,000	270,000	270,000	270,000
4.40%	325,000	286,000	286,000	286,000	286,000	286,000
4.60%	373,770	343,868	343,868	343,868	343,868	343,868
\$ 1.7625	0	242,344	0	0	0	0
\$ 1.70	1,400,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
\$ 1.82	640,000	1,164,800	1,164,800	1,164,800	1,164,800	1,164,800
	<u>3,413,770</u>	<u>\$5,062,012 [1]</u>	<u>\$4,819,668</u>	<u>\$4,819,668</u>	<u>\$4,819,668</u>	<u>\$4,819,668</u>

Common Stock

Dividend to Parent	\$0	\$150,000,000 [2]	\$0	\$0	\$0
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A balance sheet and a statement of income and retained earnings of Applicant for the three months ended March 31, 2013 are attached hereto.

[1] Includes \$242,344 of interest expense related to redeemable preferred stock.

[2] San Diego Gas & Electric Company dividend to parent.

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
MARCH 31, 2013**

		<u>2013</u>
1. UTILITY PLANT		
101	UTILITY PLANT IN SERVICE	\$13,814,734,463
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	85,194,000
105	PLANT HELD FOR FUTURE USE	13,009,441
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	703,534,645
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(5,045,526,309)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(292,190,394)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(312,560)
118	OTHER UTILITY PLANT	779,039,518
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(211,493,042)
120	NUCLEAR FUEL - NET	<u>115,623,026</u>
	TOTAL NET UTILITY PLANT	<u>9,965,363,510</u>
2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	5,948,208
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(364,300)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>952,343,811</u>
	TOTAL OTHER PROPERTY AND INVESTMENTS	<u>957,927,719</u>

Data from SPL as of May 29, 2013

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
MARCH 31, 2013**

3. CURRENT AND ACCRUED ASSETS		2013
131	CASH	25,325,897
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	67,290,000
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	205,547,738
143	OTHER ACCOUNTS RECEIVABLE	33,510,885
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(3,213,606)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	762,633
151	FUEL STOCK	1,270,335
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	77,448,342
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	128,515
165	PREPAYMENTS	32,469,403
171	INTEREST AND DIVIDENDS RECEIVABLE	8,562
173	ACCRUED UTILITY REVENUES	56,844,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	3,954,870
175	DERIVATIVE INSTRUMENT ASSETS	81,332,678
TOTAL CURRENT AND ACCRUED ASSETS		582,680,752
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	34,534,283
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,633,966,301
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	5,570,672
184	CLEARING ACCOUNTS	365,819
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	35,468,147
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	15,641,988
190	ACCUMULATED DEFERRED INCOME TAXES	668,991,536
TOTAL DEFERRED DEBITS		3,394,538,746
TOTAL ASSETS AND OTHER DEBITS		14,900,510,727

Data from SPL as of May 29, 2013

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
MARCH 31, 2013**

5. PROPRIETARY CAPITAL

	2013
201 COMMON STOCK ISSUED	(\$291,458,395)
204 PREFERRED STOCK ISSUED	(\$78,475,400)
207 PREMIUM ON CAPITAL STOCK	(\$592,222,753)
210 GAIN ON RETIRED CAPITAL STOCK	-
211 MISCELLANEOUS PAID-IN CAPITAL	(479,665,368)
214 CAPITAL STOCK EXPENSE	25,688,570
216 UNAPPROPRIATED RETAINED EARNINGS	(2,987,695,902)
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	10,651,726
TOTAL PROPRIETARY CAPITAL	(4,393,177,522)

6. LONG-TERM DEBT

221 BONDS	(3,536,905,000)
223 ADVANCES FROM ASSOCIATED COMPANIES	-
224 OTHER LONG-TERM DEBT	(253,720,000)
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	11,503,604
TOTAL LONG-TERM DEBT	(3,779,121,396)

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(659,966,131)
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(43,900,292)
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(349,694,443)
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	0
230 ASSET RETIREMENT OBLIGATIONS	(750,326,969)
TOTAL OTHER NONCURRENT LIABILITIES	(1,803,887,835)

Data from SPL as of May 29, 2013

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
MARCH 31, 2013**

8. CURRENT AND ACCRUED LIABILITES		2013
231	NOTES PAYABLE	0
232	ACCOUNTS PAYABLE	(273,714,074)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(35,360,393)
235	CUSTOMER DEPOSITS	(58,065,129)
236	TAXES ACCRUED	(83,786,733)
237	INTEREST ACCRUED	(58,729,179)
238	DIVIDENDS DECLARED	(1,204,917)
241	TAX COLLECTIONS PAYABLE	(5,980,553)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(408,724,517)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(34,775,951)
244	DERIVATIVE INSTRUMENT LIABILITIES	(173,806,999)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	0
TOTAL CURRENT AND ACCRUED LIABILITIES		(1,134,148,445)
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	(29,208,014)
253	OTHER DEFERRED CREDITS	(347,595,715)
254	OTHER REGULATORY LIABILITIES	(1,077,510,804)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(26,104,094)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	(5,201,256)
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(1,822,813,545)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(481,742,101)
TOTAL DEFERRED CREDITS		(3,790,175,529)
TOTAL LIABILITIES AND OTHER CREDITS		(\$14,900,510,727)

Data from SPL as of May 29, 2013

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
THREE MONTHS ENDED MARCH 31, 2013

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$1,138,774,977
401	OPERATING EXPENSES	\$762,272,900	
402	MAINTENANCE EXPENSES	44,905,548	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	126,462,217	
408.1	TAXES OTHER THAN INCOME TAXES	28,567,672	
409.1	INCOME TAXES	18,628,904	
410.1	PROVISION FOR DEFERRED INCOME TAXES	66,931,140	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(19,119,123)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	612,606	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		1,029,261,864
	NET OPERATING INCOME		109,513,113

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	387	
418	NONOPERATING RENTAL INCOME	95,104	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	1,291,366	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	9,699,714	
421	MISCELLANEOUS NONOPERATING INCOME	96,945	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	11,183,516	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
425	MISCELLANEOUS AMORTIZATION	62,512	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	(673,419)	
	TOTAL OTHER INCOME DEDUCTIONS	(610,907)	
408.2	TAXES OTHER THAN INCOME TAXES	126,995	
409.2	INCOME TAXES	(3,738,779)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	1,107,851	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(13,789,053)	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	(16,292,986)	
	TOTAL OTHER INCOME AND DEDUCTIONS		28,087,409
	INCOME BEFORE INTEREST CHARGES		137,600,522
	NET INTEREST CHARGES*		45,269,436
	NET INCOME		\$92,331,086

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (4,159,281)

Data from SPL as of May 29, 2013

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
THREE MONTHS ENDED MARCH 31, 2013**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$2,896,569,733
NET INCOME (FROM PRECEDING PAGE)	92,331,086
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(1,204,917)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$2,987,695,902</u>

ATTACHMENT B



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The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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San Diego, California

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(Continued)

12C6

Issued by

Date Filed

Oct 5, 2012

Advice Ltr. No. 2405-E

Lee Schavrien

Effective

Oct 5, 2012

Senior Vice President

Decision No. 12-09-018

Resolution No. _____



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13C6

Advice Ltr. No. 2177-E-A

Decision No. 10-06-002

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Sep 23, 2010

Effective Oct 23, 2010

Resolution No. _____

ATTACHMENT C

**SAN DIEGO GAS & ELECTRIC COMPANY – ELECTRIC DEPARTMENT
ILLUSTRATIVE ELECTRIC RATE IMPACT**

	1/1/2013 Class Average Rates (¢/kWh)	Class Average Rates Reflecting Proposed Revenue Changes in 2018 (¢/kWh)	Total Rate Change (¢/kWh)	Percentage Rate Change %
Residential	18.322	18.637	0.315	1.72%
Small Commercial	18.158	18.493	0.335	1.84%
Medium and Large C&I	14.474	14.744	0.270	1.87%
Agricultural	17.653	17.988	0.335	1.89%
Lighting	14.920	15.707	0.787	5.27%
System Total	16.269	16.566	0.297	1.82%

ATTACHMENT D

SAN DIEGO GAS & ELECTRIC COMPANY

**COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF MARCH 31, 2013**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841	202,900
303	Misc. Intangible Plant	81,520,486	11,078,747
	TOTAL INTANGIBLE PLANT	81,743,327	11,281,647
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	84,030,312	29,523,280
312	Boiler Plant Equipment	163,687,597	50,892,454
314	Turbogenerator Units	113,549,888	33,742,610
315	Accessory Electric Equipment	81,990,584	26,098,568
316	Miscellaneous Power Plant Equipment	27,246,540	6,051,304
	Steam Production Decommissioning	0	0
	TOTAL STEAM PRODUCTION	485,031,439	146,354,733
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	277,036,192	270,925,071
322	Boiler Plant Equipment	591,318,155	411,248,452
323	Turbogenerator Units	145,006,671	137,503,408
324	Accessory Electric Equipment	173,385,318	167,984,970
325	Miscellaneous Power Plant Equipment	315,862,324	242,135,327
107	ICIP CWIP	0	0
	TOTAL NUCLEAR PRODUCTION	1,502,892,337	1,230,080,904
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	19,768,311	3,733,993
342	Fuel Holders, Producers & Accessories	20,348,101	4,611,347
343	Prime Movers	83,907,064	20,309,186
344	Generators	329,065,526	85,729,347
345	Accessory Electric Equipment	31,789,966	7,598,777
346	Miscellaneous Power Plant Equipment	23,634,662	9,587,037
	TOTAL OTHER PRODUCTION	508,659,535	131,572,114
	TOTAL ELECTRIC PRODUCTION	2,496,583,311	1,508,007,751

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	40,729,073	0
350.2	Land Rights	145,103,372	13,482,138
352	Structures and Improvements	290,687,015	41,648,196
353	Station Equipment	1,012,129,614	162,491,758
354	Towers and Fixtures	668,445,399	98,533,872
355	Poles and Fixtures	276,229,924	57,554,393
356	Overhead Conductors and Devices	413,970,289	179,798,011
357	Underground Conduit	295,811,801	29,666,935
358	Underground Conductors and Devices	331,501,245	30,805,548
359	Roads and Trails	188,232,366	9,230,410
	TOTAL TRANSMISSION	3,662,840,098	623,211,261
360.1	Land	16,176,228	0
360.2	Land Rights	75,998,461	33,931,264
361	Structures and Improvements	3,722,216	1,444,934
362	Station Equipment	409,121,908	87,245,628
364	Poles, Towers and Fixtures	531,435,130	236,622,400
365	Overhead Conductors and Devices	418,181,335	169,692,885
366	Underground Conduit	985,622,589	383,717,516
367	Underground Conductors and Devices	1,298,778,785	774,160,157
368.1	Line Transformers	505,377,972	85,597,996
368.2	Protective Devices and Capacitors	17,953,598	(7,869,842)
369.1	Services Overhead	123,106,284	123,759,283
369.2	Services Underground	310,736,530	223,254,965
370.1	Meters	202,190,251	(6,503,644)
370.2	Meter Installations	52,824,493	(23,084,857)
371	Installations on Customers' Premises	6,587,527	11,512,005
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	25,054,032	18,169,284
	TOTAL DISTRIBUTION PLANT	4,982,867,339	2,111,649,973
389.1	Land	7,312,143	0
389.2	Land Rights	0	0
390	Structures and Improvements	31,696,281	19,312,843
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	58,146	3,851
393	Stores Equipment	17,466	16,426
394.1	Portable Tools	21,320,129	6,479,741
394.2	Shop Equipment	341,129	201,191
395	Laboratory Equipment	302,226	54,702
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	176,337,661	72,659,651
398	Miscellaneous Equipment	1,367,470	252,221
	TOTAL GENERAL PLANT	238,844,812	99,179,645
101	TOTAL ELECTRIC PLANT	11,462,878,888	4,353,330,277

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	86,104	86,104
303	Miscellaneous Intangible Plant	0	0
	TOTAL INTANGIBLE PLANT	86,104	86,104
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	2,052,614	745,855
	TOTAL STORAGE PLANT	2,096,606	789,847
365.1	Land	4,649,144	0
365.2	Land Rights	2,218,045	1,236,870
366	Structures and Improvements	11,541,403	9,772,625
367	Mains	144,211,595	58,952,189
368	Compressor Station Equipment	80,722,436	60,392,867
369	Measuring and Regulating Equipment	18,749,465	15,082,517
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	262,092,088	145,437,068
374.1	Land	102,187	0
374.2	Land Rights	8,147,355	6,135,038
375	Structures and Improvements	43,447	61,253
376	Mains	570,330,291	325,480,577
378	Measuring & Regulating Station Equipment	15,310,566	6,799,974
380	Distribution Services	243,932,849	283,952,800
381	Meters and Regulators	140,729,411	40,264,319
382	Meter and Regulator Installations	86,686,309	27,234,331
385	Ind. Measuring & Regulating Station Equipme	1,516,811	1,040,352
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,223,272	4,760,037
	TOTAL DISTRIBUTION PLANT	1,072,022,498	695,728,681

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0	25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	7,782,181	3,244,248
394.2	Shop Equipment	76,864	32,136
395	Laboratory Equipment	283,094	246,094
396	Power Operated Equipment	162,284	101,588
397	Communication Equipment	1,584,689	1,011,961
398	Miscellaneous Equipment	198,325	62,119
	TOTAL GENERAL PLANT	<u>10,161,937</u>	<u>4,798,150</u>
101	TOTAL GAS PLANT	<u>1,346,459,233</u>	<u>846,839,849</u>
COMMON PLANT			
303	Miscellaneous Intangible Plant	209,268,901	119,918,355
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	7,168,803	0
389.2	Land Rights	1,080,961	27,275
390	Structures and Improvements	256,754,217	108,358,486
391.1	Office Furniture and Equipment - Other	24,896,081	10,354,016
391.2	Office Furniture and Equipment - Computer E	75,038,041	40,217,340
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	9,263
393	Stores Equipment	144,926	97,557
394.1	Portable Tools	1,231,914	161,102
394.2	Shop Equipment	248,289	145,142
394.3	Garage Equipment	978,325	(18,675)
395	Laboratory Equipment	2,236,234	913,867
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	99,972,742	50,234,687
398	Miscellaneous Equipment	2,488,264	976,434
118.1	TOTAL COMMON PLANT	<u>681,575,012</u>	<u>330,862,939</u>
	TOTAL ELECTRIC PLANT	11,462,878,888	4,353,330,277
	TOTAL GAS PLANT	1,346,459,233	846,839,849
	TOTAL COMMON PLANT	<u>681,575,012</u>	<u>330,862,939</u>
101 & 118.1	TOTAL	<u>13,490,913,133</u>	<u>5,531,033,065</u>
101	PLANT IN SERV-SONGS FULLY RECOVER	<u>(1,164,131,236)</u>	<u>(1,164,131,236)</u>
101	PLANT IN SERV-ELECTRIC NON-RECON Electric	<u>0</u>	<u>0</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-ASSETS HELD FOR SALE		
	Electric	(2,075,007)	(322,902)
	Common	0	0
		<u>(2,075,007)</u>	<u>(322,902)</u>
101	PLANT IN SERV-LEGACY METER RECLASS		
	Electric	<u>(20,739,032)</u>	<u>68,707,138</u>
101	PLANT IN SERV-SUNRISE FIRE MITIGATION		
	Electric	<u>0</u>	<u>0</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	<u>(2,894,035)</u>	<u>(2,894,035)</u>
101	Accrual for Retirements		
	Electric	(7,182,663)	(7,182,663)
	Gas	<u>(932,037)</u>	<u>(932,037)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	<u>(8,114,700)</u>	<u>(8,114,700)</u>
102	Electric	0	0
	Gas	<u>0</u>	<u>0</u>
	TOTAL PLANT PURCHASED OR SOLD	<u>0</u>	<u>0</u>
104	Electric	85,194,000	2,454,037
	Gas	<u>0</u>	<u>0</u>
	TOTAL PLANT LEASED TO OTHERS	<u>85,194,000</u>	<u>2,454,037</u>
105	Plant Held for Future Use		
	Electric	13,009,441	0
	Gas	<u>0</u>	<u>0</u>
	TOTAL PLANT HELD FOR FUTURE USE	<u>13,009,441</u>	<u>0</u>
107	Construction Work in Progress		
	Electric	745,946,145	
	Gas	51,108,959	
	Common	<u>96,376,241</u>	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>893,431,345</u>	<u>0</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	<u>0</u>	<u>221,468</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0	853,968,288
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0	853,968,288
101.1	ELECTRIC CAPITAL LEASES	778,390,265	89,540,721
118.1	COMMON CAPITAL LEASE	22,110,896	16,218,358
		800,501,161	105,759,079
120	NUCLEAR FUEL FABRICATION	62,963,775	40,861,208
143	FAS 143 ASSETS - Legal Obligation	116,218,782	(741,744,352)
	FIN 47 ASSETS - Non-Legal Obligation	75,659,638	31,454,525
143	FAS 143 ASSETS - Legal Obligation	0	(1,380,557,945)
	TOTAL FAS 143	191,878,420	(2,090,847,773)
	UTILITY PLANT TOTAL	14,339,937,267	3,336,693,638

ATTACHMENT E

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
THREE MONTHS ENDED MARCH 31, 2013
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$1,139
2	Operating Expenses	<u>1,029</u>
3	Net Operating Income	<u><u>\$110</u></u>
4	Weighted Average Rate Base	\$6,764
5	Rate of Return*	7.79%

*Authorized Cost of Capital

ATTACHMENT F

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
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505 S. Vulcan Ave.
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City of Escondido
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201 N. Broadway
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825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
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Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
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West Sacramento, CA 95798-9052

Alpine County
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Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
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City of Encinitas
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Encinitas, CA 92024

City of Fallbrook
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233 E. Mission Road
Fallbrook, CA 92028

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Attn. City Attorney
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Imperial Beach, CA 92032

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United States Government
General Services Administration
300 N. Los Angeles
Los Angeles, CA 90012

Borrego Springs Chamber of
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786 Palm Canyon Dr
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Borrego Springs CA 92004-0420

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Laguna Niguel, California 92677

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9924 Vine Street
Lakeside CA 92040

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City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

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Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

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Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
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1243 National City Blvd
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City of National City
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1243 National City Blvd
National City, CA 92050

City of Oceanside
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300 N. Coast Highway
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Poway, CA 92064

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960 Main Street
Ramona, CA 92065

City of Ramona
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Attn. City Clerk
3855 Avocado Blvd.
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Attn. City Attorney
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San Clemente, CA 92672

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202 C Street, 11th Floor
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City of Santee
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Spring Valley, CA 91977-3142

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Valley Center, CA 92082

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Vista, CA 92084

City of Vista
Attn. City Clerk
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Vista, CA 92084

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656