

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Continue
Implementation and Administration of
California Renewables Portfolio Standard
Program.

Rulemaking 11-05-005
(Filed May 5, 2011)

**RENEWABLES PORTFOLIO STANDARD PROCUREMENT PLAN OF
TIGER NATURAL GAS, INC.
(PUBLIC)**

In accordance with the May 10, 2013² Assigned Commissioner’s Ruling, Tiger Natural Gas, Inc. (“TNG”) hereby submits this Renewables Portfolio Standard Procurement Plan (“RPS Plan”) for the period of 2013-2033.

1. Assessment of RPS Portfolio Supplies and Demand - § 399.13(a)(5)(A)

TNG currently serves a relatively small portion of the state’s direct access (“DA”) load and, absent legislation further increasing the amount of load that is eligible for DA service, TNG does not expect that portion to change significantly during the ten-year planning horizon covered by this RPS Plan. TNG expects to meet its RPS obligations for the 2011-2013 compliance period through a mix of bundled and REC-only transactions. Similarly, TNG plans to meet its future RPS obligations through a mix of bundled and REC-only transactions. The exact portfolio mix will depend on the pricing that is available for various products, as well as the applicable portfolio category requirements; however, TNG anticipates that most if not all of the RPS-eligible energy procured will be from in-state resources and/or resources that have their first point of interconnection with a California balancing authority. TNG does not expect to make

any capital investments in new renewable generation capacity during the planning period; however, TNG will plan to comply with the minimum long-term contracting quota, which will indirectly support the development of such capacity.

2. Project Development Status Update - § 399.13(a)(5)(D)

TNG has no information to report in this section, as TNG has not entered into any contracts with facilities that are not yet in commercial operation.

3. Potential Compliance Delays - § 399.13(a)(5)(B)

Given the straightforward nature of TNG's RPS procurement strategy (see Section 1 above), TNG does not anticipate any compliance delays. If, however, fundamental barriers to the development of new renewable generation facilities that may be needed to meet the state's 33% RPS goal arise during the 2013-2033 planning period, any corresponding deficiency in the overall amount of RPS products could possibly result in compliance delays for TNG. If and when any such potential compliance delays become evident, TNG will identify those barriers and address in future RPS Procurement Plans the steps it plans to take to account for and minimize their impact on the company's RPS compliance.

4. Risk Assessment - § 399.13(a)(5)(F)

TNG has no information to report in this section, as TNG has not entered into any contracts with facilities that are not yet in commercial operation.

5. Quantitative Information - §§ 399.13(a)(5)(A), (B), (D) and (F)

TNG's actual and forecast customer demand and RPS supply is set forth in the spreadsheet attached hereto as Appendix A. TNG's forecast load and associated RPS obligations were calculated by assuming that TNG's current load will not change over the forecast period.

6. Portfolio Optimization Strategy

So as to minimize and control procurement costs while optimizing our RPS portfolio, TNG intends to procure the following RPS resources in the amounts indicated during the 20 year time frame covered by this plan:

- Portfolio Procurement Category (“PCC”) 1 resources in the minimum amounts required under 399.16(c)(1).
- PCC 3 resources in the maximum amounts allowed under § 399.16(c)(2).
- PCC 2 resources in such amounts as needed to cover any remaining RPS requirements.

Respectfully submitted,



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June 27, 2013

VERIFICATION

I, Gregory S. G. Klatt, counsel for Tiger Natural Gas, Inc., am authorized to make this Verification on its behalf. I declare under penalty of perjury that the statements in the foregoing 2013 Renewables Portfolio Standard Procurement Plan filed in Rulemaking 11-05-005 are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true.

Executed on June 27, 2013, at Woodland Hills, California.



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Appendix A: Tiger Natural Gas, Inc. Section 6.5 Quantitative Information and Net Short Calculations
 All figures are in MWh

	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%		27.0%	29.0%	31.0%	33.0%		33.0%	33.0%	33.0%	33.0%	33.0%	33.0%	33.0%	33.0%	33.0%	33.0%	
Component	2011	2012	2013	CP1	2014	2015	2016	CP2	2017	2018	2019	2020	CP3	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Year End Load Estimate	23 986	-	-	-	-	15 000	15 000	-	15 000	15 000	15 000	15 000	60 000	15 000	15 000	15 000	15 000	15 000	15 000	15 000	15 000	15 000	15 000
Total Estimated RPS Obligation	4 797	-	-	-	-	3 495	3 750	-	4 050	4 350	4 650	4 950	18 000	4 950	4 950	4 950	4 950	4 950	4 950	4 950	4 950	4 950	4 950
Margin of Over Procurement																							
Net Estimated RPS Obligation	4 797	-	-	-	-	3 495	3 750	10 500	4 050	4 350	4 650	4 950	18 000	4 950	4 950	4 950	4 950	4 950	4 950	4 950	4 950	4 950	4 950
Carry Over from 2010 CP	(511)	-	-	(611)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RPS Procurement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Net RPS Short	(5 408)	-	-	-	-	(3 495)	(3 750)	-	(4 050)	(4 350)	(4 650)	(4 950)	(18 000)	(4 950)	(4 950)	(4 950)	(4 950)	(4 950)	(4 950)	(4 950)	(4 950)	(4 950)	(4 950)