BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

Rulemaking 11-05-005 (Filed May 5, 2011)

Constellation NewEnergy, Inc.

2012 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS Program

PUBLIC VERSION

July 31, 2013 Name: Joe Donovan

Title: Senior Cousel, Constellation Energy Resources, LLC

Email: joseph.donovan@constellation.com

Phone: (410) 470-3582 Fax: (443) 213-6388 Address: 100 Constellation Way

Baltimore, MD 21202

CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

2012 Preliminary Annual 33% RPS Compliance Reporting Instructions

Annual RPS compliance reports submitted by retail sellers include qualitative and quantitative elements, as required by the Public Utilities Code 399.13 and Commission decisions, notably, Decision (D.) 11·12·020, D.11·12·052 and D.12·06·038. Specific procedural guidelines, reporting requirements and general explanations about the RPS compliance spreadsheet are detailed below. Any questions concerning RPS compliance matters should be directed to Robert Blackney robert.blackney@cpuc.ca.gov, (415) 703·3072.

Procedural Guidelines

- D.12-06-038 requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to submit an annual report on its compliance with the California RPS program. Refer to D.12-06-038 for additional details related to the calculations within the RPS compliance spreadsheet.
- Any retail seller seeking confidentiality protection for information required by the Compliance Report should file a declaration. Confidentiality requests shall comply with
 the substantive and procedural rules set forth in 0.06-06-066, as modified by 0.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 0506-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should identify all redacted information by tab name
 and cell reference.
- 3. RPS Compliance reports must be submitted to the Commission as specified below:
 - a. Serve a public version on the service list in proceeding R.11-05-005. All pages must be legible: If reports need to be printed and scanned to be issued to the service list, please ensure that scanned documents are not blurry or distorted. Retail sellers are responsible for maintaining confidentiality when serving a redacted report.

 The most current version of the service list can be found on the Commission's webpage:

http://www.cpuc.ca.gov/service_lists/R1105005_79864.htm

- b) Submit a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to robert.blackney@cpuc.ca.gov and rpscompliance@cpuc.ca.gov. Please only submit Excel documents in .xls format (.xlsm and .xlsx files willNOT be accepted).
- c) Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):

Regina M. DeAngelis and Anne E. Simon California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

- d) Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.
- 4. Include the Title Page and fill out the following information:
 - a) Name of the retail seller serving the Compliance Report
 - b) Date the Compliance Report is being served
 - c) Contact information
- 5. Complete the Officer Verification Form in the format provided (Rule 1.11)

Narrative Reporting Requirements

Pursuant to Public Utilities Code Section 399.13(a)(3), each retail seller must include the following narrative information in each Annual Compliance Report and in the final report for each compliance period:

- 1. The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained their commercial on-line dates.
- 2. Identification of all procurement from eligible renewable energy resources located outside California and within the WECC during the period covered by the report. Retail sellers should submit a list of facilities in a matrix format including: facility name, location (City and State), and the amount of renewable energy credits (RECs) procured during the year covered by the report (i.e. 2012 for this report). If a retail seller did not procure any RECs from out of state facilities, please include a brief summary on whether the retail seller intends to procure RECs from facilities located out of state in the future, and if so where these facilities may be located.
- 3. Identification of all procurement of unbundled RECs during the period covered by the report. Retail sellers should submit a list of facilities in a matrix format including: facility name, location (City and State), and the amount of unbundled RECs procured during the year covered by the report (i.e. 2012 for this report). If a retail seller did not procure any unbundled RECs, please include a brief summary on whether the retail seller intends to procure unbundled RECs in the near future, and if so where these RECs originate.
- 4. Recommendations to remove impediments to making progress toward achieving the renewable energy resources procurement requirements established by statute and implemented by Commission decision.

Each retail seller that is also an electrical corporation must, in addition to the four items set forth above, include the following narrative information in each annual compliance report and in the final report for each compliance period:

1. The current status and progress made during the prior year toward construction of, and upgrades to, transmission and distribution facilities and other electrical system components owned by that electrical corporation to interconnect eligible renewable energy resources and to supply the electricity generated by those resources to load. The narrative must specifically include, but is not limited to, the status of planning, siting, and permitting of transmission facilities by federal, state, and local agencies. If a retail seller does not currently own any transmission lines, describe any plans to own transmission lines in the future, if at all.

RPS Compliance Report Spreadsheet Instructions

General Instructions

- 1. Orange cells throughout the spreadsheet indicate data provided by the retail seller.
- 2. All data must be entered in megawatt-hours (MWh) out to three decimal points to accurately account for reported retail sales, quantity or renewable energy credits (RECs)

and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may result in calculation errors.

- 3. The RPS compliance spreadsheet has locked cells to ensure accurate calculations. An unprotected version of the spreadsheet is available by request.
- 4. Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell click on "fill color" icon choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

Accounting tab instructions

The Accounting tab is where the primary RPS compliance calculations are made.

<u>Information from the 20% RPS Program</u>: 2010 retail sales figure (cells C11:D11) is needed to calculate the long-term contracting requirement for the first compliance period. Enter the "Surplus/(Deficit) Carried Forward" value from the "Provisional 20% RPS Closing Report" (cells C12:D12). Pursuant to D.12-06-038, all CA retail sellers are required to file a Closing Report to calculate their surplus/(deficit) procurement amount from the 20% RPS program.

<u>Annual RPS Procurement and Percentages</u>: This section calculates retail seller's annual percentage target and procurement made towards those targets, prior to the application of specific compliance rules.

<u>Procurement Quantity Requirement</u>: This section calculates retail seller's Procurement Quantity Requirement (PQR) for a given compliance period, and shows the total amount of RECs applied to the PQR (data sourced from the "RECs Retired to meet PQR Detail" tab).

<u>Portfolio Balance Requirements</u>: This section calculates (i) whether the retail seller met the minimum procurement requirement for Category 1 RECs, and (ii) whether the retail sellers procured Category 3 RECs within the limit for each compliance period.

<u>Excess Procurement Colculation</u>: This section calculates the quantity and classification of RECs that qualify as for excess procurement. Retail sellers will classify any RECs that qualify as excess procurement (row 57) as either a Pre-June 1, 2010 REC, a Category 1 REC or a Category 2 REC (rows 58-60).

<u>Excess Procurement Bank</u>: This section shows the amount of excess procurement available for future RPS compliance, and a retail seller's application of excess procurement RECs towards a procurement quantity requirement, as applicable.

<u>RPS Compliance Status</u>: This section shows whether or not a retail seller met its procurement quantity requirement and the deficit amount, if any. Enforcement rules for RPS compliance have yet to be determined.

Deficit from the 20% Closing Report: This section how the retail seller will satisfy its net deficit from the 20% RPS Program, as reported in the Closing Report, if any.

Procurement Detail tab

<u>Procurement Summary</u>: This section differentiates the reported RECs procured by classification (i.e., PCC 0, PCC 1, PCC 2 or PCC 3) and calculates whether the retail seller met the long-term contracting requirements, if any short-term (< 10 yrs) contracts were executed in a compliance period.

<u>Contract Detail</u>: For each contract, enter actual and forecasted data (MWh) for each year throughout the contract term. Do not assume that an expiring contract will be renegotiated.

- a) For ALL RPS Eligible Contracts: List contracts by CPUC ID Number, name, annual contracted deliveries (MWh), contract status, facility status, resource type, expected portfolio content category (i.e. PCC 1, PCC 2, etc.), contract length (i.e. short-term/long-term), whether contracted RECs are bundled/unbundled, the facility location (City and State), contract execution date, and the total MWh volume of the contact.
- b) "Contract Volume" (Column "AG") Input the total MWh over the term of the contract identified in the contract.
- c) Contract Execution Date: The date the original contract was signed. If the parties signed on different dates, or there are any contract amendments or modifications occurring after June 1, 2010, that increase the nameplate capacity or expected quantities of annual generation, or substitute a different renewable energy resource, use the most recent execution/signing date.
- d) Date of Most Recent Contract Extension: The date the most recent contract extension was signed. If a contract or ownership agreement originally signed by a retail seller as defined in Public Utilities Code Section 399.12(j) prior to June 1, 2010 is amended or modified after June 1, 2010, to increase the nameplate capacity or expected quantities of annual generation, the originally contracted procurement may be used for all compliance purposes, but the incremental procurement resulting from the amendment or modification will be subject to the then-applicable rules for portfolio balance, long-term contracting, and excess procurement.
- e) If any procurement data for a specific contract differs from what is reported to the CEC or included in an RPS Verification Report of the CEC for that year, the specific cell should be highlighted and the discrepancy should be explained.
- f) Procurement claims from contract/ownership agreements executed before June 1, 2010, or January 13, 2011 for ESPs, are not subject to the PCC classifications established in D.11-12-052. For the purposes of RPS compliance any eligible RPS RECs that are not subject to PCC 1, 2, or 3 will be placed in their own classification, that CPUC staff will henceforth refer to as PCC 0.

RECs Retired to meet PQR

The information provided in this tab is largely the same as the information within the "Procurement Detail tab"; however, rather than including all RPS eligible RECS procured, retail sellers should provide only the MWh figures of RECs retired through WREGIS and applied to their Procurement Quantity Requirement.

36 Month Retirement tab instructions

This tab includes formulas to determine the retirement deadline for all RPS RECs and whether the RECs retired "Pass" or "Fail" the requirements of the 36 month retirement limit.

CPUC ID: The identification number provided to facility by the CPUC.

RPS ID: The identification number provided to facility by the CEC.

 $\underline{\textit{WREGIS ID}}$: The identification number provided to facility by WREGIS.

<u>Facility Name</u>: For Facilities NOT interconnected to a CBA, - Retail sellers must enter the facility's source name, as registered with OATI's webRegistry. This applies mainly to facilities not directly connected to a CBA.

<u>Vintage Year/Month of RECs</u>: Enter the year and month which the RECs were generation. Please create one line per combination of REC vintage and retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

<u>REC Retirement Date</u>: Enter the date that RECs were retired - enter one line per vintage and retirement date combination. If RECs with the same vintage month/year are retired on separate date, please enter one line for each of the distinct retirement dates.

Last Month/Year to Retire RECs: This is a calculated field that determines the last month and year that RECs of a given vintage can be retired.

<u>Do RECs "Pass" or "Fail" Requirements of 36 Month Rule</u>: This is a calculated field that determines if RECs were retired within the required 36-month timeframe.

<u>MWh REC Quantity Retired</u>: Enter the quantity of RECs, with a given vintage and retirement date combination, that were retired for compliance.

RPS Compliance Report: Summary

| 2011 Annual Summary |
|----------------------------|
| 2011 Aililuai Suilililai y |
| |
| 31-Jul-13 |
| |

| | 2011 | <u> </u> |
|--|-----------|-------------------------|
| RPS Summary Report | MWh | % of Total Retail Sales |
| Total Retail Sales | 4,717,231 | n/a |
| Annual RPS Target | 943,446 | 20.0% |
| Total RPS Eligible RECs Procured | 436,537 | 9.3% |
| Total RPS Eligible RECs Retired for Compliance | 436,537 | 9.3% |

RPS Procurement Resource Mix

| | 2011 | |
|--------------------------------|---------|-------------------------------|
| RPS Procurement | MWh | % of Total RPS Procurement |
| Biomass | 0 | 0.0% |
| Digester Gas | 0 | 0.0% |
| Biodiesel | 0 | 0.0% |
| andfill Gas | 177,664 | 40.7% |
| Muni Solid Waste | 0 | 0.0% |
| Biopower Subtotal | 177,664 | 40.7% |
| Geothermal | 0 | 0.0% |
| Small Hydro | 50,000 | 11.5% |
| Conduit Hydro | 0 | 0.0% |
| Golar PV | 0 | 0.0% |
| Solar Thermal | 0 | 0.0% |
| <i>N</i> ind | 208,873 | 47.8% |
| Ocean/Tidal | 0 | 0.0% |
| Fuel Cells | 0 | 0.0% |
| Total RPS Eligible Procurement | 436,537 | |

Claimed Portfolio Content Category of RPS Procurement

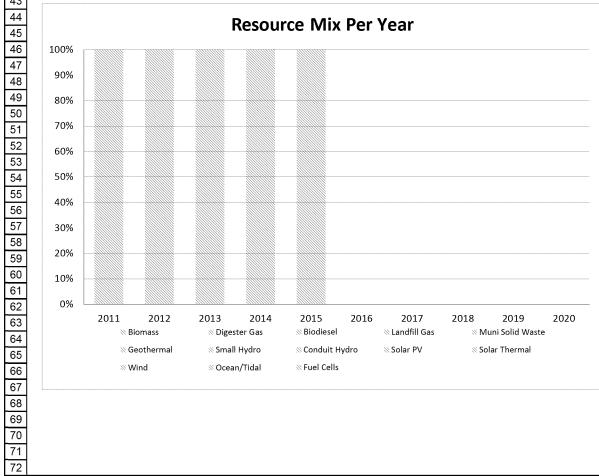
| | 2011 | |
|---|---------|----------------------------|
| Portfolio Content Category | MWh | % of Total RPS Procurement |
| RECs Procured from PCC O Eligible Resources | 34,282 | 7.9% |
| RECs Procured from PCC 1 Eligible Resources | 228,395 | 52.3% |
| RECs Procured from PCC 2 Eligible Resources | 0 | 0.0% |
| RECs Procured from PCC 3 Eligible Resources | 173,860 | 39.8% |
| | 436,537 | |

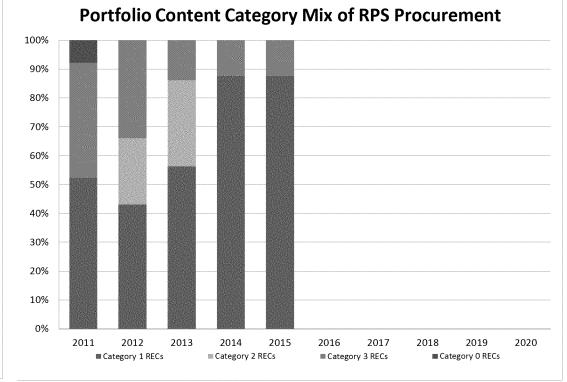
| C | D | E |
|---|-----------|-------------------------------|
| RPS Compliance Report: Summary | | |
| | | |
| 2012 Annual Sumi | mary | |
| 31-Jul-13 | | |
| | | |
| F | 2012 | |
| RPS Summary Report | MWh | % of Total Retail Sale: |
| | | |
| Total Retail Sales | | n/a |
| Annual RPS Target | | 20.0% |
| Total RPS Eligible RECs Procured | 1,070,486 | |
| Total RPS Eligible RECs Retired for Compliance | | 0.0% |
| RPS Procurement Resource Mix | | |
| p | 2012 | ļ |
| RPS Procurement | MWh | % of Total RPS |
| Biomass | 5,656 | Procurement 0.5% |
| Digester Gas | 0 | 0.0% |
| Biodiesel | 0 | 0.0% |
| Landfill Gas | 0 | 0.0% |
| Muni Solid Waste | 0 | 0.0% |
| Biopower Subtotal | 5,656 | 0.5% |
| Geothermal | 0 | 0.0% |
| Small Hydro | 46,279 | 4.3% |
| Conduit Hydro | 0 | 0.0% |
| Solar PV | 0 | 0.0% |
| Solar Thermal | 0 | 0.0% |
| Wind | 1,018,551 | 95.1% |
| Ocean/Tidal | 0 | 0.0% |
| Fuel Cells | 0 | 0.0% |
| Total RPS Eligible Procurement | 1,070,486 | |
| Claimed Portfolio Content Category of RPS Procurement | 2012 | |
| Portfolio Content Category | MWh | % of Total RPS Procurement |
| RECs Procured from PCC 0 Eligible Resources | 0 | 0.0% |
| RECs Procured from PCC 1 Eligible Resources | 461,811 | 43.1% |
| RECs Procured from PCC 2 Eligible Resources | 245,771 | 23.0% |
| | 362,904 | 33.9% |
| RECs Procured from PCC 3 Eligible Resources | | |

| C | D | E [| F [| G | Н [| IJK |
|--|--|---|--|--------------|--|--|
| RPS Compliance Report: Summary | | | | | | |
| | 2011-13 Complian | ce Period | | | | |
| 31-Jul-13 | | | | | | |
| J. J. G. T. J. | | | | | | |
| | 2011 | 2012 | 2013 | CP TOTAL | N | |
| | | | | | | Th: |
| RPS Summary Report | MWh | MWh | MWh | MWh | % of Total Retail Sales | This amount represents total procurement quantity |
| Total Retail Sales | 4,717,231 | | | | n/a | requirement |
| Annual RPS Targets and Compliance Period Procurement Requirement | 943,446 | | | | 20.0% | |
| Total RPS Eligible RECs Procured | 436,537 | 1,070,486 | 1,654,831 | 3,161,854 | .////// | |
| Total RPS Eligible RECs Retired | 436,537 | 0 1 | 0 | 436,537 | 2.9% | This amount represents |
| | | | | | Angel Control of the | quantity of RECs retired for |
| RPS Procurement Resource Mix | | | | | And the state of t | this compliance period |
| | | | | | | - Control of the Cont |
| | 2011 | 2012 | 2013 | CP TOTAL | | |
| RPS Procurement | MWh | MWh | MWh | MWh | % of Total RPS | |
| | | | | | Procurement | |
| Biomass | 0 | 5,656 0 | 107,248 | 112,904 | 3.6% | |
| Digester Gas | 0 | 0 | 0 | 0 | 0.0% | |
| Biodiesel | | υ : n | | 0 | 6.2% | |
| Landfill Gas Muni Solid Waste | 177,664 0 | U | 19,356 0 | 197,020 0 | 0.0% | |
| Biopower Subtotal | 177,664 | 5,656 | 126,604 | 309,924 | 9.8% | |
| Geothermal | 177,004 | 3,030 | 120,604 | 107,626 | 3.4% | |
| Small Hydro | 50,000 | 46,279 | 50,000 | 146,279 | 4.6% | |
| Conduit Hydro | 30,000 | 0 | 6,452 | 6,452 | 0.2% | |
| Solar PV | 0 | n - | 12,904 | 12,904 | 0.4% | |
| SolarThermal | 0 | 0 | 0 | 0 | 0.0% | |
| Wind | 208,873 | 1,018,551 | 1,351,245 | 2,578,669 | 81.6% | |
| Ocean/Tidal | 208,873 | 1,010,331 | 0 | 2,578,003 | 0.0% | |
| Fuel Cells | 0 | 0 | 0 | 0 | 0.0% | |
| | ในสาราชาวารสาราชาวารสาราชาวารสาราชาวิทยา | งงานการสาราชานารสาราชานารสาราชานารสาราชานาร | | | 0.076 | |
| Total RPS Eligible Procurement | 436,537 | 1,070,486 | 1,654,831 | 3,161,854 | | |
| laimed Portfolio Content Category of RPS Procurement | | | | | | |
| | 2011 | 2012 | 2013 | CP TOTAL | | |
| Double Control Control | | | ······································ | ************ | % of Total RPS | |
| Portfolio Content Category | MWh | MWh | MWh | MWh | Procurement | |
| RECs Procured from PCC 0 Eligible Resources | 34,282 | 0 | 0 | 34,282 | 1.1% | |
| RECs Procured from PCC 1 Eligible Resources | 228,395 | 461,811 | 932,015 | 1,622,221 | 51.3% | |
| RECs Procured from PCC 2 Eligible Resources | 0 | 245,771 | 493,680 | 739,451 | 23.4% | |
| RECs Procured from PCC 3 Eligible Resources | 173,860 | 362,904 | 229,136 | 765,900 | 24.2% | |
| | | | | | | |

| А | В | С | D | E | F | G | Н | | J | K | L |
|---|--|---|---|--|---|--|--|--|---|--|---|
| | | | • | • | • | | | | | • | |
| 2 | Data Reported by: | | | | | | | | | | |
| 3 | Constellation NewEnergy, Inc. | | | | | | | | | | |
| 4 | July 31, 2013 | | | | | | | | | | |
| 5 | | | | | | | | | | | |
| | | | | | | | | | | | |
| 3 | Compliance Summary and Charts | | | | | | | | | | |
| 7 | _ | | | | | | | | | | |
| 3 | | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 0 | Retail Sales (MWh) | 4,717,231 | | i | | | | 5,200,000 | 5,200,000 | 5,200,000 | 5,200,000 |
| 1 | Annual % Target | 20.0% | 20.0% | 20.0% | 21.7% | 23.3% | 25.0% | 27.0% | 29.0% | 31.0% | 33.0% |
| 2 | Annual RPS Target | 943,446 | | | | | | 1,404,000 | 1,508,000 | 1,612,000 | 1,716,000 |
| 3 | Procurement Quantity Requirement | | | | | | | | 6,240 | 0,000 | |
| | | | | | | | | | | | |
| 4 | | | | | | | | | | | |
| <u>4</u> 5 | Resource Mix | | | | | | | | | | |
| 4 5 6 | Resource Mix | | | | | | | | | | |
| 4 5 6 7 | | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 4 5 6 7 9 | Total RPS Procurement | 2011 436,537 | 1,070,486 | 1,654,831 | 1,146,551 | 1,146,551 | 2016 0 | 2017 | 2018 | 2019 0 | 2020 |
| 4 5 6 7 9 | Total RPS Procurement Biomass | 436,537 0 | 1,070,486 5,656 | 1,654,831 107,248 | 1,146,551 14,286 | 1,146,551 14,286 | 0 0 | 0 | 0 | 0 | 0 |
| 4 5 6 7 9 0 1 | Total RPS Procurement Biomass Digester Gas | 436,537 0 0 | 1,070,486 5,656 0 | 1,654,831 107,248 0 | 1,146,551 14,286 0 | 1,146,551 14,286 0 | 0 0 0 | 0 0 0 | 0 0 0 | 0 0 | 0 0 0 |
| 4 5 6 7 9 0 1 2 | Total RPS Procurement Biomass Digester Gas Biodiesel | 436,537 0 0 0 | 1,070,486 5,656 0 | 1,654,831 107,248 0 0 | 1,146,551 14,286 0 | 1,146,551 14,286 0 0 | 0 0 0 | 0 0 0 | 0 0 0 0 | 0 0 0 0 | 0 0 0 |
| 4 5 6 7 9 0 1 1 2 3 | Total RPS Procurement Biomass Digester Gas Biodiesel Landfill Gas | 436,537 0 0 0 0 177,664 | 1,070,486 5,656 0 0 | 1,654,831 107,248 0 0 19,356 | 1,146,551 14,286 0 0 42,858 | 1,146,551 14,286 0 0 42,858 | 0 0 0 0 | 0 0 0 0 | 0 0 0 0 | 0 0 0 0 | 0 0 0 0 |
| 4 5 6 7 9 0 1 1 2 3 | Total RPS Procurement Biomass Digester Gas Biodiesel Landfill Gas Muni Solid Waste | 436,537 0 0 0 177,664 0 | 1,070,486 5,656 0 0 0 | 1,654,831 107,248 0 0 19,356 | 1,146,551 14,286 0 0 42,858 | 1,146,551 14,286 0 0 42,858 | 0 0 0 0 0 | 0 0 0 0 0 | 0 0 0 0 0 | 0 0 0 0 0 | 0 0 0 0 0 |
| 4 5 6 7 9 0 1 2 3 4 5 | Total RPS Procurement Biomass Digester Gas Biodiesel Landfill Gas Muni Solid Waste Biopower Subtotal | 436,537 0 0 0 177,664 0 177,664 | 1,070,486 5,656 0 0 0 0 5,656 | 1,654,831 107,248 0 0 19,356 0 126,604 | 1,146,551 14,286 0 0 42,858 0 57,144 | 1,146,551 14,286 0 0 42,858 0 57,144 | 0 0 0 0 0 0 | 0 0 0 0 0 0 | 0 0 0 0 0 0 | 0 0 0 0 0 0 | 0 0 0 0 0 0 |
| 4 5 6 7 9 0 1 1 2 3 4 5 6 | Total RPS Procurement Biomass Digester Gas Biodiesel Landfill Gas Muni Solid Waste Biopower Subtotal Geothermal | 436,537 0 0 0 177,664 0 177,664 0 | 1,070,486 5,656 0 0 0 0 5,656 0 | 1,654,831 107,248 0 0 19,356 0 126,604 107,626 | 1,146,551 14,286 0 0 42,858 0 57,144 61,906 | 1,146,551 14,286 0 0 42,858 0 57,144 61,906 | 0 0 0 0 0 0 0 | 0 0 0 0 0 0 | 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 |
| 4 5 6 7 9 0 1 1 2 3 4 5 6 7 | Total RPS Procurement Biomass Digester Gas Biodiesel Landfill Gas Muni Solid Waste Biopower Subtotal Geothermal Small Hydro | 436,537 0 0 0 177,664 0 177,664 0 50,000 | 1,070,486 5,656 0 0 0 0 5,656 0 46,279 | 1,654,831 107,248 0 0 19,356 0 126,604 107,626 50,000 | 1,146,551 14,286 0 0 42,858 0 57,144 61,906 54,762 | 1,146,551 14,286 0 0 42,858 0 57,144 61,906 54,762 | 0 0 0 0 0 0 0 | 0 0 0 0 0 0 | 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 |
| 4 5 6 7 9 0 1 1 2 3 4 5 6 6 7 8 | Total RPS Procurement Biomass Digester Gas Biodiesel Landfill Gas Muni Solid Waste Biopower Subtotal Geothermal Small Hydro Conduit Hydro | 436,537 0 0 0 177,664 0 177,664 0 50,000 | 1,070,486 5,656 0 0 0 0 5,656 0 46,279 0 | 1,654,831 107,248 0 0 19,356 0 126,604 107,626 50,000 6,452 | 1,146,551 14,286 0 0 42,858 0 57,144 61,906 54,762 23,810 | 1,146,551 14,286 0 0 42,858 0 57,144 61,906 54,762 23,810 | 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 |
| 4 5 6 7 9 0 1 1 2 3 4 5 6 7 8 9 | Total RPS Procurement Biomass Digester Gas Biodiesel Landfill Gas Muni Solid Waste Biopower Subtotal Geothermal Small Hydro Conduit Hydro | 436,537 0 0 0 177,664 0 177,664 0 50,000 0 | 1,070,486 5,656 0 0 0 5,656 0 5,656 0 46,279 0 0 | 1,654,831 107,248 0 0 19,356 0 126,604 107,626 50,000 6,452 12,904 | 1,146,551 14,286 0 0 42,858 0 57,144 61,906 54,762 23,810 109,526 | 1,146,551 14,286 0 0 42,858 0 57,144 61,906 54,762 23,810 109,526 | 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 0 |
| 4 5 6 7 9 0 1 1 2 3 4 5 6 6 7 8 9 0 | Total RPS Procurement Biomass Digester Gas Biodiesel Landfill Gas Muni Solid Waste Biopower Subtotal Geothermal Small Hydro Conduit Hydro Solar PV Solar Thermal | 436,537 0 0 0 177,664 0 177,664 0 50,000 0 0 | 1,070,486 5,656 0 0 0 0 5,656 0 46,279 0 0 0 | 1,654,831 107,248 0 0 19,356 0 126,604 107,626 50,000 6,452 12,904 0 | 1,146,551 14,286 0 0 42,858 0 57,144 61,906 54,762 23,810 109,526 0 | 1,146,551 14,286 0 0 42,858 0 57,144 61,906 54,762 23,810 109,526 0 | 0 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 0 0 |
| 4 5 6 7 9 0 1 1 2 3 4 5 6 6 7 8 9 0 0 | Total RPS Procurement Biomass Digester Gas Biodiesel Landfill Gas Muni Solid Waste Biopower Subtotal Geothermal Small Hydro Conduit Hydro Solar PV Solar Thermal Wind | 436,537 0 0 0 177,664 0 177,664 0 50,000 0 0 208,873 | 1,070,486 5,656 0 0 0 0 5,656 0 46,279 0 0 1,018,551 | 1,654,831 107,248 0 0 19,356 0 126,604 107,626 50,000 6,452 12,904 0 1,351,245 | 1,146,551 14,286 0 0 42,858 0 57,144 61,906 54,762 23,810 109,526 0 839,403 | 1,146,551 14,286 0 0 42,858 0 57,144 61,906 54,762 23,810 109,526 0 839,403 | 0 0 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 0 0 0 |
| 4 5 6 7 9 0 1 1 2 3 4 5 6 6 7 8 9 0 | Total RPS Procurement Biomass Digester Gas Biodiesel Landfill Gas Muni Solid Waste Biopower Subtotal Geothermal Small Hydro Conduit Hydro Solar PV Solar Thermal Wind | 436,537 0 0 0 177,664 0 177,664 0 50,000 0 0 | 1,070,486 5,656 0 0 0 0 5,656 0 46,279 0 0 0 | 1,654,831 107,248 0 0 19,356 0 126,604 107,626 50,000 6,452 12,904 0 | 1,146,551 14,286 0 0 42,858 0 57,144 61,906 54,762 23,810 109,526 0 | 1,146,551 14,286 0 0 42,858 0 57,144 61,906 54,762 23,810 109,526 0 | 0 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 0 | 0 0 0 0 0 0 0 0 0 0 |

| | Α | В | C | l D | l E | F | G | Н | | J | K | L | M |
|----|---|--------------------------------|---------|---------|---------|-----------|-----------|------|------|------|------|------|---|
| 35 | | Portfolio Content Category Mix | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | |
| 37 | | | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 1 |
| 9 | | Category 0 RECs | 34,282 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| Ю | | Category 1 RECs | 228,395 | 461,811 | 932,015 | 1,003,915 | 1,003,915 | 0 | 0 | 0 | 0 | 0 | 1 |
| 11 | | Category 2 RECs | 0 | 245,771 | 493,680 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| 42 | | Category 3 RECs | 173,860 | 362,904 | 229,136 | 142,636 | 142,636 | 0 | 0 | 0 | 0 | 0 | 1 |
| 43 | | | | | | | | | | | | | , |

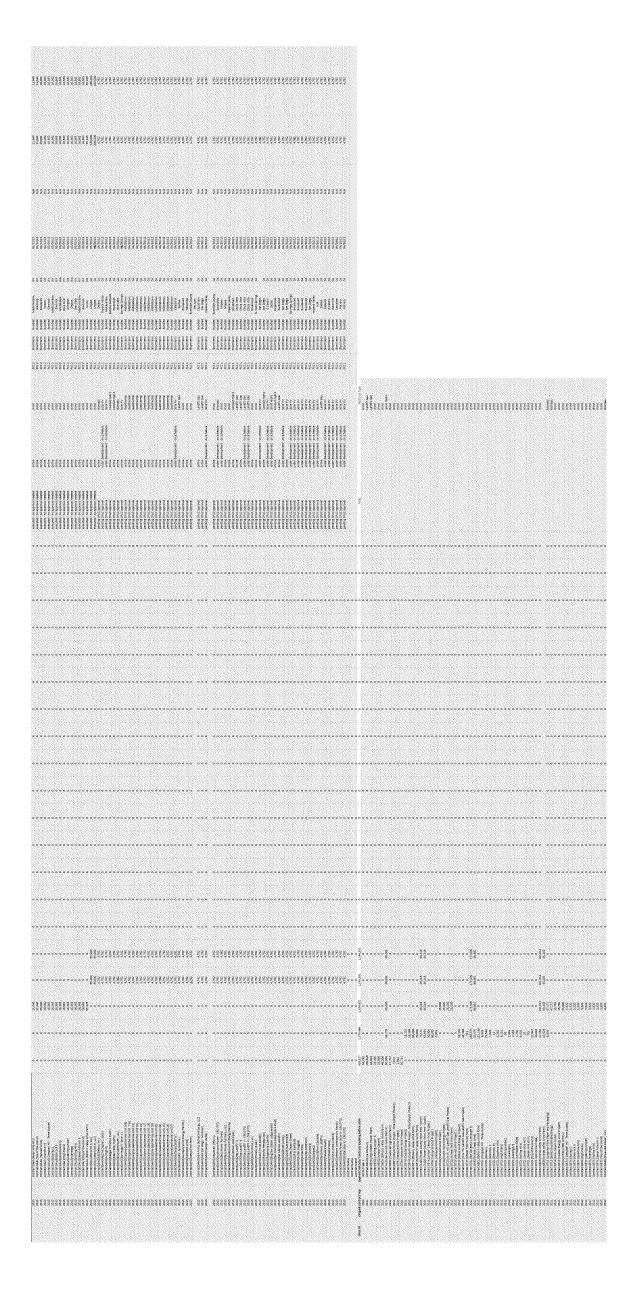




| ΙA | В | С | l D | E | F | G | Н | 1 1 | J | K | L 1 |
|--|--|---|---|---|--|--|---|--|---|--|--|
| 1 | <u> </u> | _ | _ | | • | _ | | | - | | |
| | | | | | | | | | | | |
| 2 | Annual RPS Compliance Report: Compliance Status | | | | | | | | | | |
| 3 | Data Reported by: | | - | | | | | | | | |
| 4 | Constellation NewEnergy, Inc. | | Input Required | | | | | | | | |
| 5 | July 31, 2013 | | Actual Data | | | | | | | | |
| H | July 51, 2015 | | | | | | | | | | |
| 6 | | | Forecasted Data | 1 | | | | | | | |
| 7 | | | Information is H | lard Coded | | | | | | | |
| 8 | | | _ | | | | | | | | |
| 9 | Information from the 20% RPS Compliance Program (MWh) | Ac | tual | | | | | | | | |
| 10 | Total Retail Sales in 2010 | 4,191 | 1,374 | | | | | | | | |
| 11 | Net Surplus/(Deficit) from 20% RPS Closing Report | 640, | .560 | | | | | | | | |
| 12 | | • | | = | | | | | | | |
| 13 | | | | | | | | | | | |
| 12 13 14 15 | | | Compliance Period | 1 | (| ompliance Period | | | Complian | ce Period 3 | |
| 15 | | # P4X III S X 25 B L X 5 D F D D C 3 X D S D | tual | 0.00 | | | 8-8-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1 | ecast | | | |
| 17 | Annual RPS Procurement and Percentages (MWh) | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| 18 19 | Annual Retail Sales | 4,717,231 | | | | | | 5,200,000 | 5,200,000 | 5,200,000 | 5,200,000 |
| 19 | Annual RPS Procurement | 436,537 | 1,070,486 | 1,654,831 | 1,146,551 | 1,146,551 | 0 | 0 | 0 | 0 | 0 |
| 20 | Annual Percentage Targets | 20.0% | 20.0% | 20.0% | 21.7% | 23.3% | 25.0% | 27.0% | 29.0% | 31,0% | 33.0% 0.0% |
| 21 | Annual RPS Procurement Percentage | 9.3% | | | | | | 0.0% | 0.0% | 0.0% | 0.0% |
| 23 | | | | | | | | | | | |
| 20 | | | | | | | | | | | |
| 24 | | | Compliance Period | 1 | - | ompliance Period | 2 | | Complian | ce Period 3 | |
| 24 25 | Procurement Quantity Requirement (MWh) | 2011 | Compliance Period 2012 | | 2014 | ompliance Period 2015 | | 2017 | Complian 2018 | ce Period 3 2019 | 2020 |
| 24 25 26 | Procurement Quantity Requirement (MWh) Procurement Quantity Requirement (PQR) | | Compliance Period 2012 | 2013 | | | 2 2016 | 2017 | 2018 | ce Period 3 2019 0,000 | 2020 |
| 24 25 26 27 | | | | | | | | 2017 n/a | 2018 | 2019 | 2020 n/a |
| 24 25 26 27 28 | Procurement Quantity Requirement (PQR) PCC 0 RECs Retired (Annual) PCC 1 RECs Retired (Annual) | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | | 2018 6,240 | 2019 0,000 | |
| 24 25 26 27 28 29 | Procurement Quantity Requirement (PQR) PCC 0 RECs Retired (Annual) PCC 1 RECs Retired (Annual) PCC 2 RECs Retired (Annual) | 2011 34,282 | 2012 | 2013 | 2014 n/a | 2015 n/a | 2016 n/a | n/a | 2018 6,240 n/a | 2019 0,000 n/a | n/a |
| 24 25 26 27 28 29 30 | Procurement Quantity Requirement (PQR) PCC 0 RECs Retired (Annual) PCC 1 RECs Retired (Annual) | 34,282 0 0 0 | 0 0 0 | 0 0 0 0 0 | 2014 n/a n/a | 2015 n/a n/a | 2016 n/a n/a | n/a n/a | 2018 6,240 n/a n/a | 2019 0,000 n/a n/a | n/a n/a |
| 24 25 26 27 28 29 30 31 | Procurement Quantity Requirement (PQR) PCC 0 RECs Retired (Annual) PCC 1 RECs Retired (Annual) PCC 2 RECs Retired (Annual) PCC 3 RECs Retired (Annual) Annual Percentage Targets | 34,282 0 0 0 20.0% | 0 0 0 0 0 20.0% | 0 0 0 0 0 0 | n/a n/a n/a n/a n/a n/a | n/a n/a n/a n/a n/a n/a | n/a n/a n/a n/a n/a n/a | n/a n/a n/a n/a n/a | 7018 6,240 n/a n/a n/a n/a n/a | 2019 0,000 n/a n/a n/a n/a n/a | n/a n/a n/a n/a n/a |
| 24 25 26 27 28 29 30 31 32 | Procurement Quantity Requirement (PQR) PCC 0 RECs Retired (Annual) PCC 1 RECs Retired (Annual) PCC 2 RECs Retired (Annual) PCC 3 RECs Retired (Annual) Annual Percentage Targets RECs Retired a Percentage of Retail Sales | 34,282 0 0 0 | 0 0 0 0 0 20.0% | 0 0 0 0 0 | 2014 n/a n/a n/a n/a | n/a n/a n/a n/a n/a n/a n/a | 2016 n/a n/a n/a n/a | n/a n/a n/a n/a | 7018 6,240 n/a n/a n/a n/a n/a n/a | 2019 0,000 n/a n/a n/a n/a n/a n/a | n/a n/a n/a n/a |
| 24 25 26 27 28 29 30 31 32 33 | Procurement Quantity Requirement (PQR) PCC 0 RECs Retired (Annual) PCC 1 RECs Retired (Annual) PCC 2 RECs Retired (Annual) PCC 3 RECs Retired (Annual) Annual Percentage Targets | 34,282 0 0 0 20.0% | 0 0 0 0 0 20.0% | 0 0 0 0 0 0 | n/a n/a n/a n/a n/a n/a | n/a n/a n/a n/a n/a n/a | n/a n/a n/a n/a n/a n/a | n/a n/a n/a n/a n/a | 7018 6,240 n/a n/a n/a n/a n/a n/a | 2019 0,000 n/a n/a n/a n/a n/a | n/a n/a n/a n/a n/a |
| 24 25 26 27 28 29 30 31 32 33 34 | Procurement Quantity Requirement (PQR) PCC 0 RECs Retired (Annual) PCC 1 RECs Retired (Annual) PCC 2 RECs Retired (Annual) PCC 3 RECs Retired (Annual) Annual Percentage Targets RECs Retired a Percentage of Retail Sales | 34,282 0 0 0 20.0% | 0 0 0 0 0 20.0% | 0 0 0 0 0 0 | n/a n/a n/a n/a n/a n/a | n/a n/a n/a n/a n/a n/a n/a | n/a n/a n/a n/a n/a n/a | n/a n/a n/a n/a n/a | 7018 6,240 n/a n/a n/a n/a n/a n/a | 2019 0,000 n/a n/a n/a n/a n/a n/a | n/a n/a n/a n/a n/a |
| 24 25 26 27 28 29 30 31 32 33 34 36 37 | Procurement Quantity Requirement (PQR) PCC 0 RECs Retired (Annual) PCC 1 RECs Retired (Annual) PCC 2 RECs Retired (Annual) PCC 3 RECs Retired (Annual) PCC 3 RECs Retired (Annual) Annual Percentage Targets RECs Retired as Percentage of Retail Sales | 2011 34,282 0 0 0 0 20.0% 0.7% | 0 0 0 0 20.0% 0,0% 34,282 | 2013 0 0 0 0 0 20.0% | n/a n/a n/a n/a n/a n/a | n/a n/a n/a n/a n/a n/a n/a n/a | n/a n/a n/a n/a n/a n/a n/a | n/a n/a n/a n/a n/a | 2018 6,240 n/a n/a n/a n/a n/a n/a | 2019 0,000 n/a n/a n/a n/a n/a n/a | n/a n/a n/a n/a n/a |
| 24 25 26 27 28 29 30 31 32 33 34 36 37 | Procurement Quantity Requirement (PQR) PCC 0 RECs Retired (Annual) PCC 1 RECs Retired (Annual) PCC 2 RECs Retired (Annual) PCC 3 RECs Retired (Annual) Annual Percentage Targets RECs Retired as Percentage of Retail Sales Total RECs Retired (Compliance Period) | 2011 34,282 0 0 0 0 20.0% 0.7% | 2012 0 0 0 20,0% 0,0% 34,282 | 2013 0 0 0 0 20.0% 0.0% | 2014 n/a n/a n/a n/a n/a n/a | n/a | 2016 n/a n/a n/a n/a n/a n/a n/a n/a n/a n/ | n/a n/a n/a n/a n/a n/a | 2018 6,24(n/a | 2019 0,000 n/a n/a n/a n/a n/a n/a n/a n/a | n/a n/a n/a n/a n/a n/a |
| 24 25 26 27 28 29 30 31 32 33 34 36 37 38 | Procurement Quantity Requirement (PQR) PCC 0 RECs Retired (Annual) PCC 1 RECs Retired (Annual) PCC 2 RECs Retired (Annual) PCC 2 RECs Retired (Annual) Annual Percentage Targets RECs Retired as Percentage of Retail Sales Total RECs Retired (Compliance Period) Portfolio Balance Requirements (MWh) | 2011 34,282 0 0 0 0 20.0% 0.7% | 0 0 0 0 20.0% 0,0% 34,282 | 2013 0 0 0 0 0 20.0% | n/a n/a n/a n/a n/a n/a | n/a n/a n/a n/a n/a n/a n/a n/a 2015 | n/a n/a n/a n/a n/a n/a n/a | n/a n/a n/a n/a n/a | 2018 6,240 n/a | 2019 0,000 n/a 2019 | n/a n/a n/a n/a n/a |
| 24 25 26 27 28 29 30 31 32 33 34 36 37 38 39 | Procurement Quantity Requirement (PQR) PCC 0 RECs Retired (Annual) PCC 1 RECs Retired (Annual) PCC 2 RECs Retired (Annual) PCC 3 RECs Retired (Annual) Annual Percentage Targets RECs Retired as Percentage of Retail Sales Total RECs Retired (Compliance Period) | 2011 34,282 0 0 0 0 20.0% 0.7% | 2012 0 0 0 0 20.0% 34,282 Compliance Period 2012 | 2013 0 0 0 0 20.0% 0.0% | 2014 n/a n/a n/a n/a n/a n/a | n/a | 2016 n/a n/a n/a n/a n/a n/a n/a n/a n/a n/ | n/a n/a n/a n/a n/a n/a | 2018 6,240 n/a | 2019 0,000 n/a n/a n/a n/a n/a n/a n/a n/a | n/a n/a n/a n/a n/a n/a |
| 24 25 26 27 28 29 30 31 32 33 34 36 37 38 39 40 | Procurement Quantity Requirement (PQR) PCC 0 RECs Retired (Annual) PCC 1 RECs Retired (Annual) PCC 2 RECs Retired (Annual) PCC 3 RECs Retired (Annual) PCC 3 RECs Retired (Annual) Annual Percentage Targets RECs Retired as Percentage of Retail Sales Total RECs Retired (Compliance Period) Portfolio Balance Requirements (MWh) PCC 1 RECs Retired (Compliance Period) | 2011 34,282 0 0 0 0 20.0% 0.7% | 2012 0 0 0 20,0% 0,0% 34,282 Compliance Period 2012 0 | 2013 0 0 0 0 20.0% 0.0% | 2014 n/a n/a n/a n/a n/a n/a | n/a | 2016 n/a n/a n/a n/a n/a n/a n/a n/a n/a n/ | n/a n/a n/a n/a n/a n/a | 2018 6,24(n/a n/a n/a n/a n/a n/a n/a n/a n/a 2018 Compliant 2018 | 2019 0,000 n/a n/a n/a n/a n/a n/a n/a | n/a n/a n/a n/a n/a n/a |
| 24 25 26 27 28 29 30 31 32 33 34 36 37 38 39 40 41 | Procurement Quantity Requirement (PQR) PCC 0 RECs Retired (Annual) PCC 1 RECs Retired (Annual) PCC 1 RECs Retired (Annual) PCC 3 RECs Retired (Annual) Annual Percentage Targets RECs Retired as Percentage of Retail Sales Total RECs Retired (Compliance Period) Portfolio Balance Requirements (MWh) PCC 1 RECs Retired (Compliance Period) PCC 2 RECs Retired (Compliance Period) | 2011 34,282 0 0 0 0 20.0% 0.7% | 2012 0 0 0 0 20.0% 0.0% 34,282 Compliance Period 2012 0 0 0 | 2013 0 0 0 0 20.0% 0.0% | 2014 n/a n/a n/a n/a n/a n/a | 2015 n/a n/a n/a n/a n/a n/a n/a n/ | 2016 n/a n/a n/a n/a n/a n/a n/a n/a n/a n/ | n/a n/a n/a n/a n/a n/a | 2018 6,244 n/a | 2019 0,000 n/a n/a n/a n/a n/a n/a n/a n/a n/a 2019 0/a | n/a n/a n/a n/a n/a n/a |
| 24 25 26 27 28 29 30 31 32 33 34 36 37 38 39 40 41 42 43 | Procurement Quantity Requirement (PQR) PCC 0 RECs Retired (Annual) PCC 1 RECs Retired (Annual) PCC 2 RECs Retired (Annual) PCC 3 RECs Retired (Annual) Annual Percentage Targets RECs Retired as Percentage of Retail Sales Total RECs Retired (Compliance Period) Portfolio Balance Requirements (MWh) PCC 1 RECs Retired (Compliance Period) PCC 2 RECs Retired (Compliance Period) PCC 3 RECs Retired (Compliance Period) | 2011 34,282 0 0 0 0 20.0% 0.7% | 2012 0 0 0 20.0% 0,0% 34,282 Compliance Period 2012 0 0 0 | 2013 0 0 0 0 20.0% 0.0% | 2014 n/a n/a n/a n/a n/a n/a | 7015 n/a n/a n/a n/a n/a n/a n/a n/ | 2016 n/a n/a n/a n/a n/a n/a n/a n/a n/a n/ | n/a n/a n/a n/a n/a n/a | 2018 6,240 n/a | 2019 0,000 n/a | n/a n/a n/a n/a n/a n/a |
| 24 25 26 27 28 29 30 31 32 33 34 36 37 38 39 40 41 42 43 | Procurement Quantity Requirement (PQR) PCC 0 RECs Retired (Annual) PCC 1 RECs Retired (Annual) PCC 2 RECs Retired (Annual) PCC 3 RECs Retired (Annual) Annual Percentage Targets RECs Retired as Percentage of Retail Sales Total RECs Retired (Compliance Period) Portfolio Balance Requirements (MWh) PCC 1 RECs Retired (Compliance Period) PCC 2 RECs Retired (Compliance Period) PCC 3 RECs Retired (Compliance Period) PCC 3 RECs Retired (Compliance Period) PCC 3 RECs Retired (Compliance Period) PCC 1 Balance Requirement | 2011 34,282 0 0 0 0 20.0% 0.7% | 2012 0 0 0 20.0% 0,0% 34,282 Compliance Period 2012 0 0 0 0 0 | 2013 0 0 0 0 20.0% 0.0% | 2014 n/a n/a n/a n/a n/a n/a | 2015 n/a n/a n/a n/a n/a n/a n/a n/ | 2016 n/a n/a n/a n/a n/a n/a n/a n/a n/a n/ | n/a n/a n/a n/a n/a n/a | 2018 6,24(| 2019 0,000 n/a n/a n/a n/a n/a n/a n/a n/a n/a o/a 2019 o/a | n/a n/a n/a n/a n/a n/a |
| 20 21 22 22 23 24 25 26 27 28 30 31 31 33 33 34 40 41 42 44 45 46 47 | Procurement Quantity Requirement (PQR) PCC 0 RECs Retired (Annual) PCC 1 RECs Retired (Annual) PCC 3 RECs Retired (Annual) PCC 3 RECs Retired (Annual) Annual Percentage Targets RECs Retired as Percentage of Retail Sales Total RECs Retired (Compliance Period) Portfolio Balance Requirements (MWh) PCC 1 RECs Retired (Compliance Period) PCC 2 RECs Retired (Compliance Period) PCC 1 Balance Requirement Excess/Shortfail) Retirements from PCC 1 | 2011 34,282 0 0 0 0 20.0% 0.7% | 2012 0 0 0 0 20.0% 34,282 Compliance Period 2012 0 0 0 0 | 2013 0 0 0 0 20.0% 0.0% | 2014 n/a n/a n/a n/a n/a n/a | 7015 n/a n/a n/a n/a n/a n/a n/a n/a n/a n/ | 2016 n/a n/a n/a n/a n/a n/a n/a n/a n/a n/ | n/a n/a n/a n/a n/a n/a | 2018 6,24(| 2019 0,000 n/a n/a n/a n/a n/a n/a n/a n/a 2019 201 | n/a n/a n/a n/a n/a n/a |
| 24 25 26 27 28 29 30 31 32 33 34 36 37 38 39 40 41 42 43 44 45 46 | Procurement Quantity Requirement (PQR) PCC 0 RECs Retired (Annual) PCC 1 RECs Retired (Annual) PCC 2 RECs Retired (Annual) PCC 3 RECs Retired (Annual) Annual Percentage Targets RECs Retired as Percentage of Retail Sales Total RECs Retired (Compliance Period) Portfolio Balance Requirements (MWh) PCC 1 RECs Retired (Compliance Period) PCC 2 RECs Retired (Compliance Period) PCC 3 RECs Retired (Compliance Period) PCC 1 Balance Requirement Excess/(Shortfail) Retirements from PCC 1 PCC 3 Balance Limitation | 2011 34,282 0 0 0 0 20.0% 0.7% | 2012 0 0 0 20.0% 0,0% 34,282 Compliance Period 2012 0 0 0 0 0 | 2013 0 0 0 0 20.0% 0.0% | 2014 n/a n/a n/a n/a n/a n/a | 2015 n/a n/a n/a n/a n/a n/a n/a n/ | 2016 n/a n/a n/a n/a n/a n/a n/a n/a n/a n/ | n/a n/a n/a n/a n/a n/a | 2018 6,24(| 2019 0,000 n/a n/a n/a n/a n/a n/a n/a n/a n/a o/a 2019 o/a | n/a n/a n/a n/a n/a n/a |

| Compliance Period 2 | I K I L | | н І | F G | I E I | | В | A |
|--|---------------------------------------|--------------|------|---------------------------------------|--|---------------------|--|--------------|
| Excess Procurement Coloration (NAVI) | | Compliance | F1 | | | | ט | |
| P.C. O REC. segries to POR | | | 2016 | | | | Progurament Calculation (MM/h) | |
| Service PCC & RECK applied to PQR | | | 2010 | | 2013 | | | HF |
| Service PCC & RECK applied to PQR | | | | | | | | 4 F |
| Evers P.C. J. R.C. S. P.C. S | | | | | | | | , |
| Evers P.C. J. R.C. S. P.C. S | | | | | | _ | | H H |
| Excess PCC SECS 0 | | | | | | | | НН |
| Evers P.C. J. R.C. S. P.C. S | | | | | | | | H H |
| Excess PCC SECS 0 | | | | | | | | H 1 |
| Secret SPC CL REC 0 | <u> </u> | | | | | | | -∣ ⊧ |
| Excest PCC 2 REGS 0 | • | <u> </u> | | <u> </u> | | | | ┪╞ |
| Excess PCC 2 REGS | | | | | | | | H H |
| Remaining Excess RECs Eligible for Sanking and Requiring a Category Assignment | | | | | | | | H H |
| Second S | | | | | | | | 4 H |
| PCC 2 Bank | 11/0 | 1,75 | | 1,75 | | 1 , | and Excess thes higher for burning and frequency a category Assignment | ┧ |
| PCC 2 Bank | | | | | | | | H |
| PCC 2 Bank | oliance Period 3 | Compliance F | | Compliance Period 2 | eriod 1 | Compliance Period 1 | | Η |
| PCC 2 Bank | | | 2016 | | | | Procurement Bank (MWh) | H 1 |
| PCC 2 Bank | | | | | Commence of the Commence of th | | | 7 F |
| PCC 2 Bank | | <u>.</u> | | | | | | 7 1 |
| Application of PCC 18 Banks d BCG | | | | | | | | d 1 |
| Application of PCC 1 Banked RECs 0 n/a n/a | · | | | · | | 0 | | ┧╞ |
| Application of PCC 2 Banked RECS 0 n/a n/a n/a | | | | | | | | H 1 |
| Cumulative PCC 1 Bank | | | | | | | | H 1 |
| Cumulative PCC 1 Bank | | | | · · · · · · · · · · · · · · · · · · · | | | | ╡ |
| Additional RECs Needed to meet RPS Procurement Quantity Requirement | | | | | | | | H H |
| Additional RECs Needed to meet RPS Procurement Quantity Requirement | | | | | | | | H |
| Additional RECs Needed to meet RPS Procurement Quantity Requirement | | .,,- | | .,,- | | | NOTIFE F CC E DOTTO | H |
| Additional RECs Needed to meet RPS Procurement Quantity Requirement | | | | | | | | ; |
| Additional RECs Needed to meet RPS Procurement Quantity Requirement | oliance Period 3 | Compliance F | | Compliance Period 2 | eriod 1 | Compliance Period 1 | | 7 |
| Additional RECs Needed to meet RPS Procurement Quantity Requirement | 2019 2020 | 2017 2018 | 2016 | 2014 2015 | 2013 | 2011 2012 | npliance Status (MWh) | 1 6 |
| State | n/a | n/a | | n/a | - | | ional RECs Needed to meet RPS Procurement Quantity Requirement | П Г |
| Provisional 20% Closing Report 2011 2012 2013 2015 20 | · · · · · · · · · · · · · · · · · · · | <u> </u> | | · | | | | ╗ |
| Provisional 20% Closing Report 2011 2012 2013 2018 20 | | | | | | | | 1 |
| Deficit from Provisional 20% RPS Closing Report | | | | | 2013 | 2011 2012 | nal 20% Closing Report | |
| PCC 0 RECs applied to PQR 34,282 | | | | | | N/A | t from Provisional 20% RPS Closing Report | ПГ |
| Solution Comparison Compa | | | | | | 34,282 | | 7 6 |
| Short-Term PCC 1 RECs applied to PQR | | | | | | | | П Г |
| 1 | | | | | | 0 | | 7 T |
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| ## 1550 | Contraction (Contraction Contraction Contr | Contract ficial Write charts Write charts Contract ficial 2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2- | | Procurement/ban Long-Rest (= 16) year. Long-fero cententials People-rest (= 16) year. Long-fero cententials (= 16) year-rest (= 16) year. Long-fero cententials (= 16) year-rest (= 16) year. Long-fero cententials (= 16) year-rest (= 16) yea | Recurrent Squares (Squares (Shifts) Tests around reconstruct RCC detts recon RCC all the reconstruct R |
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| 2015 Contractive C | | 0 A.752 A.752 0 0 A.763 A.762 0 0 A.763 A.762 0 0 A.763 A.762 0 0 A.762 A.762 0 0 A.762 A.762 0 0 A.763 A.763 A.762 0 0 A.764 A.763 A.763 0 | | | | | 2 SQUENT AND CO. |
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Annual RPS Compliance Report: Retirement Detail
Data Reported by:
Constellation NewEnergy, Inc.
July 31, 2013 Input Required
Actual Data
Forecasted Data

| | | Actual N | lWh | | | | | | | | Forecas | ted MWh | | | | | | |
|---|--------|----------|---------|---|-----|-----|----|-----|----|-----|---------|---------|-----|---|-----|---|------|------------------|
| Retirement Summary (MWh) | 2011 | | 2012 | 7 | 013 | 20 | 14 | 20 | 15 | 20 | 16 | 20 | 317 | | 018 | | 2019 | 2020 |
| Total Annual Retirements | 436,53 | 7 | 0 | | 0 | . 0 | : | C | | C | } | | 0 | | 0 | - | 0 | 0 |
| Long-Term PCC O RECs Retired | 0 | | 0 | : | 0 | 0 | | (|) | C |) | | 0 | | 0 | | 0 | 0 |
| Short-Term PCC 0 RECs Retired | 34,282 | | 0 | | 0 | . 0 | | |) | C |) | | 0 | | 0 | | 0 | 0 |
| Long-Term PCC 1 RECs Retired | 0 | | 0 | | 0 | . 0 | | |) | C |) | | 0 | | 0 | | 0 | 0 |
| Short-Term PCC 1 RECs Retired | 228,39 | 5 | 0 | | 0 | : 0 | | |) | - 0 |) | | 0 | | 0 | | 0 | 0 |
| Long-Term PCC 2 RECs Retired | 0 | | 0 | | 0 | . 0 | | (|) | C |) | | 0 | | 0 | | 0 | 0 |
| Short-Term PCC 2 RECs Retired | 0 | | 0 | | 0 | . 0 | | |) | C |) | | 0 | | 0 | | 0 | 0 |
| Long-Term PCC 3 RECs Retired | 0 | | 0 | | 0 | . 0 | | |) | C |) | | 0 | | 0 | 1 | 0 | 0 |
| Short Term PCC 3 RECs Retired | 173,86 | 0 | 0 | | 0 | 0 | | |) | 0 |) | | 0 | | 0 | | 0 | 0 |
| Total RECs Retired per Compliance Period | | | 436,537 | | | | | | 0 | | | | | | | 0 | | area to to to to |
| Amount of PCC 1 Short Term RECs Excluded from PQR | 228,39 | 5 | 0 | | 0 | : 0 | | - (|) | C |) | | 0 | | 0 | | 0 | 0 |
| Amount of PCC 2 Short Term RECs Excluded from PQR | 0 | | 0 | | 0 | : 0 | | (|) | C | 3 | | 0 | 1 | 0 | | 0 | 0 |
| Amount of PCC 3 Short Term RECs Excluded from PQR | 173,86 | 0 | 0 | | 0 | . 0 | | C |) | C |) | | 0 | | 0 | | 0 | 0 |
| Retired RECs Eligible for Compliance | | | 34,282 | | | | | | 0 | | | | | | | 0 | | |

| | | | | | | | | | | | | | | | | | | | |
|---|-------|-----|----|-----|---|-----|---|-----|---|------|---|-----|----|-----|---|-----|---|-----|------|
| RPS-Eligible Procurement By Resource Type | 20 | 11 | 20 | 012 | 2 | 013 | 2 | 014 | | 2015 | 7 | 016 | 20 | 117 | 2 | 018 | 7 | 019 | 2020 |
| Biomass | : 0 | | | 0 | | 0 | | 0 | : | 0 | | 0 | | 0 | : | 0 | | 0 | 0 |
| : Digester Gas | : 0 | | | 0 | | 0 | | 0 | | 0 | 1 | 0 | | D C | | 0 | | 0 | 0 : |
| Biodiesel | . 0 | | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | 0 |
| Landfill Gas | 177,6 | 564 | | 0 | 3 | 0 | | 0 | | 0 | | 0 | ! | 0 | | 0 | | 0 | 0 |
| Muni Solid Waste | . 0 | | | 0 | | 0 | | 0 | | 0 | | 0 | | D D | | 0 | | 0 | 0 : |
| Biopower Subtotal | 177,6 | 564 | | 0 | | 0 | | 0 | | 0 | | 0 | | D | | 0 | | 0 | . 0 |
| Geothermai | 0 | | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | 0 |
| Small Hydro | 50,0 | 00 | | 0 | | 0 | | 0 | | 0 | 1 | 0 | ! | 0 | | 0 | | 0 | 0 |
| Conduit Hydro | | | | 0 | 1 | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | 0 |
| Solar PV | 0 | | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | 0 |
| Solar Thermal | 0 | | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | 0 |
| Wind | 208,8 | 373 | | 0 | | 0 | | 0 | | 0 | | 0 | | D | | 0 | į | 0 | 0 |
| Ocean/Tidal | 0 | | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | 0 |
| : Fuel Cells | 0 | | | 0 | | 0 | | 0 | | D | | 0 | | 0 | | 0 | | 0 | 0 : |

| | Retirement Detail | 2011 | 2012 2013 | 2014 | 2015 2016 | 2017 | 2018 | 2019 | 2020 | | | | |
|---------------------|---|---------|-----------|------|-----------|------|------|------|------|---------------|-------------------------|-----------------|---------------------------------|
| PUC ID Contract Yea | r Contract Detail | 436,537 | 0 : 0 | 0 | 0 0 | 0 ; | 0 | 0 : | 0 | Resource Type | Expected Classification | Contract Length | Short Term Contract Eligibility |
| 2008 | White Creek 1 | 34,282 | 0 0 | 0 | 0 0 | 0 | 0 | 0 | 0 | Wind | PCC 6 | Short term | Eligible Short-term |
| 2011 | Contract D4MO (La Rosita 2) | 130,818 | 0 0 | 0 | 0 0 | 0 | 0 | 0 | 0 | Landfill Gas | PCC 1 | Short term | Ineligible Short-term |
| 2011 | Contract 05X9 (High Desert Power Plant) | 46,846 | 0 0 | 0 | 0 , 0 | 0 | 0 | 0 | 0 | Landfill Gas | PCC 1 | Short-term | Ineligible Short-term |
| 2011 | Contract 065Q (Leaning Juniper II) | 25,000 | 0 0 | 0 | 0 0 | 0 | 0 | 0 | 0 | Wind | PCC 3 | Short-term | Ineligible Short-term |
| 2011 | Contract 065Q (Juniper Canyon) | 25,000 | 0 0 | 0 | 0 . 0 | 0 | 0 | 0 | 0 | Wind | PCC 3 | Short-term | Ineligible Short-term |
| 2011 | Contract 06DN (Elkhorn Valley Wind Farm) | 46,508 | 0 0 | 0 | 0 0 | 0 | 0 | 0 | 0 | Wind | PCC 3 | Short-term | Ineligible Short-term |
| 2011 | Contract 41ZS (Arrowrock Hydro Electric) | 50,000 | 0 0 | 0 | 0 0 | 0 | 0 | 0 | 0 | Small Hydro | PGC 3 | Short-term | Ineligible Short-term |
| 2011 | Contract 06SP (Tuana Springs Wind Farm) | 17,717 | 0 0 | -0 | 0 0 | 0 | 0 | 0 | 0 | Wind | PCC3 | Short-term | Ineligible Short-term |
| 2011 | Contract 068V (Canyon Wind Project - Nine Canyon Phase 3) | 7,674 | 0 0 | 0 | 0 0 | 0 | 0 | 0 | 0 | Wind | PCC 3 | Short-term | Ineligible Short-term |
| 2011 | Contract 0/9I (Vansycle Wind Project) | 1,961 | 0 0 | . 0 | 0 0 | 0 | 0 | 0 | 0 | Wind | PCC 3 | Short-term | Ineligible Short-term |
| 2011 | Contract 079H (Vansycle Wind Project) | 50,731 | 0 0 | 0 | 0 0 | 0 . | 0 | 0 | 0 | Wind | PCC1 | Short-term | Ineligible Short-term |
| | Contract Name | - 0 | 0 0 | 0 | 0 0 | 0 | 0 | 0 | 0 | | | | |
| | Contract Name | 0 | 6 0 | 0 | 0 0 | 0 | 0 | 0 | - 0 | | | | |
| | Contract Name | 0 | 0 0 | 0 | 0 0 | 0 | 0 : | 0 | .0 | | | | |
| | Contract Name | 0 | 0 0 | -0 | 0 0 | 0 | 0 | 0 | 0 | | | | |
| | Contract Name | 0 | 0 0 | 0 | 0 0 | . 0 | 0 | 0 | Ð | | | | |
| | Contract Name | 0 | 0 0 | 0 | 0 0 | 0 | 0 | 0 | 0 | | | | |
| | Contract Name | 0 | 0 0 | 0 | 0 0 | 0 | 0 | 0 | - 0 | | | | |
| | Contract Name | 0 | 0 0 | 0 | 0 0 | 0 | 0 | 0 | 0 | | | | |
| | Contract Name | 0 | 0 0 | - 0 | 0 0 | 0 : | 0 | 0 | 0 | | | | |
| | Contract Name | 0 | 0 0 | 0 | 0 0 | 0 | 0 | 0 | 0 | | | | |
| | Contract Name | . 0 | 0 0 | 0 | 0 0 | 0 | 0 | 0 | .0 | | | | * |
| | Contract Name | . 0 | 0 : 0 | 0 | 0 0 | 0 . | 0 | 0 | 0 | | | | |

Annual RPS Compliance Report: (2011) 36 Month Retirement

Data Reported by:

Constellation NewEnergy, Inc.

July 31, 2013

Input Required
Information is Hard Coded (No Input Required)

Note: Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

| CPUC ID | RPS ID | WREGIS_ID | Facility Name | Vintage Month/Year | Retirement Date (DD/MM/YYYY) | Last Month to Retire REC (Month/Year) | Do RECs "Pass" or "Fail" Requirements of 36 Month Rule: | MWh REC Quantity Retired |
|---------|--------|-----------|---|--------------------|---------------------------------|--|---|-----------------------------|
| | 61302A | W1636 | Arrowrock Hydroelectric - Arrowrock Hydroelectric | 1/2011 | 7/29/2013 | Dec-2013 | COMPLIANT | 3,799.00 |
| | 61302A | W1636 | Arrowrock Hydroelectric - Arrowrock Hydroelectric | 2/2011 | 7/29/2013 | Jan-2014 | COMPLIANT | 6,408.00 |
| | 61302A | W1636 | Arrowrock Hydroelectric - Arrowrock Hydroelectric | 3/2011 | 7/29/2013 | Feb-2014 | COMPLIANT | 11,753.00 |
| | 61302A | W1636 | Arrowrock Hydroelectric - Arrowrock Hydroelectric | 4/2011 | 7/29/2013 | Mar-2014 | COMPLIANT | 11,614.00 |
| | 61302A | W1636 | Arrowrock Hydroelectric - Arrowrock Hydroelectric | 5/2011 | 7/29/2013 | Apr-2014 | COMPLIANT | 11,114.00 |
| | 61302A | W1636 | Arrowrock Hydroelectric - Arrowrock Hydroelectric | 6/2011 | 7/29/2013 | May-2014 | COMPLIANT | 5,312.00 |
| | 60134A | W186 | Elkhorn Valley Wind Farm Elkhorn Valley Wind Farm | 4/2011 | 7/29/2013 | Mar-2014 | COMPLIANT | 24,136.00 |
| | 60134A | W186 | Elkhorn Valley Wind Farm Elkhorn Valley Wind Farm | 5/2011 | 7/29/2013 | Apr-2014 | COMPLIANT | 21,287.00 |
| | 60134A | W186 | Elkhorn Valley Wind Farm - Elkhorn Valley Wind Farm | 3/2011 | 7/29/2013 | Feb-2014 | COMPLIANT | 1,085.00 |
| | 61409A | W1912 | High Desert Power Plant - High Desert Power Plant | 7/2011 | 7/29/2013 | Jun-2014 | COMPLIANT | 31,000.00 |
| | 61409A | W1912 | High Desert Power Plant - High Desert Power Plant | 8/2011 | 7/29/2013 | Jul-2014 | COMPLIANT | 15,846.00 |
| | 61202A | W1690 | Juniper Canyon - Juniper Canyon | 10/2011 | 7/29/2013 | Sep-2014 | COMPLIANT | 12,500.00 |
| | 61202A | W1690 | Juniper Canyon - Juniper Canyon | 10/2011 | 7/29/2013 | Sep-2014 | COMPLIANT | 10,522.00 |
| | 61202A | W1690 | Juniper Canyon - Juniper Canyon | 11/2011 | 7/29/2013 | Oct-2014 | COMPLIANT | 1,978.00 |
| | 61121A | W1630 | La Rosita Complex - LaRosita2 | 11/2011 | 7/29/2013 | Oct-2014 | COMPLIANT | 20,566.00 |
| | 61121A | W1630 | La Rosita Complex - LaRosita2 | 12/2011 | 7/29/2013 | Nov-2014 | COMPLIANT | 8,000.00 |
| | 61121A | W1630 | La Rosita Complex - LaRosita2 | 9/2011 | 7/29/2013 | | COMPLIANT | 20,208.00 |
| | 61121A | W1630 | La Rosita Complex - LaRosita2 | 8/2011 | 7/29/2013 | | COMPLIANT | 20,634.00 |
| | 61121A | W1630 | La Rosita Complex - LaRosita2 | 10/2011 | 7/29/2013 | | COMPLIANT | 21,921.00 |
| | 61121A | W1630 | La Rosita Complex - LaRosita2 | 7/2011 | 7/29/2013 | Jun-2014 | COMPLIANT | 20,164.00 |
| | 61121A | W1630 | La Rosita Complex - LaRosita2 | 4/2011 | 7/29/2013 | | COMPLIANT | 3,689.00 |
| | 61121A | W1630 | La Rosita Complex - LaRosita2 | 6/2011 | 7/29/2013 | May-2014 | COMPLIANT | 15,636.00 |
| | 60562A | W1689 | Leaning Juniper II Leaning Juniper II | 5/2011 | 7/29/2013 | | COMPLIANT | 12,500.00 |
| | 60562A | W1689 | Leaning Juniper II - Leaning Juniper II | 5/2011 | 7/29/2013 | | COMPLIANT | 7,986.00 |
| | 60562A | W1689 | Leaning Juniper II - Leaning Juniper II | 6/2011 | 7/29/2013 | May-2014 | COMPLIANT | 4,514.00 |
| | 60803A | W697 | Nine Canyon Wind Project - Nine Canyon Phase 3 | 7/2011 | 7/29/2013 | | COMPLIANT | 476.00 |
| | 60803A | W697 | Nine Canyon Wind Project - Nine Canyon Phase 3 | 8/2011 | 7/29/2013 | | COMPLIANT | 543,00 |
| | 60803A | W697 | Nine Canyon Wind Project - Nine Canyon Phase 3 | 9/2011 | 7/29/2013 | | COMPLIANT | 402.00 |
| | 60803A | W697 | Nine Canyon Wind Project Nine Canyon Phase 3 | 10/2011 | 7/29/2013 | Sep-2014 | COMPLIANT | 567.00 |
| | 60803A | W697 | Nine Canyon Wind Project Nine Canyon Phase 3 | 11/2011 | 7/29/2013 | | COMPLIANT | 790,00 |
| | 60803A | W697 | Nine Canyon Wind Project Nine Canyon Phase 3 | 12/2011 | 7/29/2013 | | COMPLIANT | 419.00 |
| | 60803A | W697 | Nine Canyon Wind Project - Nine Canyon Phase 3 | 4/2011 | 7/29/2013 | | COMPLIANT | 743.00 |
| | 60803A | W697 | Nine Canyon Wind Project - Nine Canyon Phase 3 | 5/2011 | 7/29/2013 | Apr-2014 | COMPLIANT | 660,00 |
| | 60803A | W697 | Nine Canyon Wind Project - Nine Canyon Phase 3 | 6/2011 | 7/29/2013 | May-2014 | COMPLIANT | 758.00 |
| | 60803A | W697 | Nine Canyon Wind Project - Nine Canyon Phase 3 | 1/2011 | 7/29/2013 | | COMPLIANT | 830.00 |
| | 60803A | W697 | Nine Canyon Wind Project - Nine Canyon Phase 3 | 2/2011 | 7/29/2013 | | COMPLIANT | 744.00 |
| | 60803A | W697 | Nine Canyon Wind Project Nine Canyon Phase 3 | 3/2011 | 7/29/2013 | Feb-2014 | COMPLIANT | 742.00 |
| | 61055A | W1503 | Tuana Springs Energy, LLC - Tuana Springs | 6/2011 | 7/29/2013 | May-2014 | COMPLIANT | 3,237.00 |
| | 61055A | W1503 | Tuana Springs Energy, LLC - Tuana Springs | 11/2011 | 7/29/2013 | | COMPLIANT | 4,570.00 |
| | 61055A | W1503 | Tuana Springs Energy, LLC - Tuana Springs | 12/2011 | 7/29/2013 | Nov-2014 | COMPLIANT | 2,128.00 |
| | 61055A | W1503 | Tuana Springs Energy, LLC - Tuana Springs | 10/2011 | 7/29/2013 | Sep-2014 | COMPLIANT | 2,730.00 |
| | 61055A | W1503 | Tuana Springs Energy, LLC - Tuana Springs | 9/2011 | 7/29/2013 | | COMPLIANT | 1,768.00 |

| 61055A | W1503 | Tuana Springs Energy, LLC - Tuana Springs | 8/2011 | 7/29/2013 | Jul-2014 | COMPLIANT | 1,261.00 |
|--------|-------|---|---------|-----------|----------|-----------|-----------|
| 61055A | W1503 | Tuana Springs Energy, LLC - Tuana Springs | 7/2011 | 7/29/2013 | Jun-2014 | COMPLIANT | 2,023.00 |
| 60944A | W1458 | Vansycle II - Vansycle II | 11/2011 | 7/29/2013 | Oct-2014 | COMPLIANT | 35,463.00 |
| 60944A | W1458 | Vansycle II - Vansycle II | 12/2011 | 7/29/2013 | Nov-2014 | COMPLIANT | 17,229.00 |
| 60721A | W360 | White Creek Wind 1 - White Creek | 3/2011 | 7/29/2013 | Feb-2014 | COMPLIANT | 1,010.00 |
| 60721A | W360 | White Creek Wind 1 - White Creek | 3/2011 | 7/29/2013 | Feb-2014 | COMPLIANT | 729.00 |
| 60721A | W360 | White Creek Wind 1 - White Creek | 3/2011 | 7/29/2013 | Feb-2014 | COMPLIANT | 4,356.00 |
| 60721A | W360 | White Creek Wind 1 - White Creek | 3/2011 | 7/29/2013 | Feb-2014 | COMPLIANT | 1,307.00 |
| 60721A | W360 | White Creek Wind 1 - White Creek | 3/2011 | 7/29/2013 | Feb-2014 | COMPLIANT | 3,682.00 |
| 60721A | W360 | White Creek Wind 1 - White Creek | 1/2011 | 7/29/2013 | Dec-2013 | COMPLIANT | 803.00 |
| 60721A | W360 | White Creek Wind 1 White Creek | 2/2011 | 7/29/2013 | Jan-2014 | COMPLIANT | 1,016.00 |
| 60721A | W360 | White Creek Wind 1 - White Creek | 1/2011 | 7/29/2013 | Dec-2013 | COMPLIANT | 3,974.00 |
| 60721A | W360 | White Creek Wind 1 - White Creek | 1/2011 | 7/29/2013 | Dec-2013 | COMPLIANT | 1,114.00 |
| 60721A | W360 | White Creek Wind 1 - White Creek | 1/2011 | 7/29/2013 | Dec-2013 | COMPLIANT | 4,805.00 |
| 60721A | W360 | White Creek Wind 1 - White Creek | 1/2011 | 7/29/2013 | Dec-2013 | COMPLIANT | 1,441.00 |
| 60721A | W360 | White Creek Wind 1 - White Creek | 2/2011 | 7/29/2013 | Jan-2014 | COMPLIANT | 733.00 |
| 60721A | W360 | White Creek Wind 1 - White Creek | 2/2011 | 7/29/2013 | Jan-2014 | COMPLIANT | 4,383.00 |
| 60721A | W360 | White Creek Wind 1 · White Creek | 2/2011 | 7/29/2013 | Jan-2014 | COMPLIANT | 1,315.00 |
| 60721A | W360 | White Creek Wind 1 White Creek | 2/2011 | 7/29/2013 | Jan-2014 | COMPLIANT | 3,614.00 |
| | | | | | | | |
| | | | | | | | |

Annual RPS Compliance Report: (2012) 36 Month Retirement

| Data Reported by: | |
|-------------------------------|---|
| Constellation NewEnergy, Inc. | Input Required |
| July 31, 2013 | Information is Hard Coded (No Input Required) |

Note: Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

| CPUC ID | RPS ID | WREGIS_ID | Facility Name | Vintage Month/Year | Retirement Date (DD/MM/YYYY) | Last Month to Retire REC (Month/Year) | Do RECs "Pass" or "Fail" Requirements of 36 Month Rule: | MWh REC Quantity Retired |
|---------|--------|-------------|--|--------------------|---------------------------------|--|---|-----------------------------|
| | | | | 6/2012 | | May-2015 | COMPLIANT | |
| | | | | 3/2012 | | Feb-2015 | COMPLIANT | |
| | | | | 2/2012 | | Jan-2015 | COMPLIANT | |
| | | | | 1/2012 | | Dec-2014 | COMPLIANT | |
| | | | | 4/2012 | | Mar-2015 | COMPLIANT | |
| | | | | 5/2012 | | Apr-2015 | COMPLIANT | |
| | | | | 7/2012 | | Jun-2015 | COMPLIANT | |
| | | | | 8/2012 | | Jul-2015 | COMPLIANT | |
| | | | | 12/2012 | | Nov-2015 | COMPLIANT | |
| | | | | 11/2012 | | Oct-2015 | COMPLIANT | |
| | | | | 10/2012 | | Sep-2015 | COMPLIANT | |
| | | | | 9/2012 | | Aug-2015 | COMPLIANT | |
| | | | | 7/2012 | | Jun-2015 | COMPLIANT | |
| | | | | 8/2012 | | Jul-2015 | COMPLIANT | |
| | | | | 6/2012 | | May-2015 | COMPLIANT | |
| | | | | 4/2012 | | Mar-2015 | COMPLIANT | |
| | | | | 3/2012 | | Feb-2015 | COMPLIANT | |
| | | | | 5/2012 | | Apr-2015 | COMPLIANT | |
| | | | | 2/2012 | | Jan-2015 | COMPLIANT | |
| | | | | 1/2012 | | Dec-2014 | COMPLIANT | |
| | | | | 4/2012 | | Mar-2015 | COMPLIANT | |
| | | | | 3/2012 | | Feb-2015 | COMPLIANT | |
| | | | | 5/2012 | | Apr-2015 | COMPLIANT | |
| | | | | 7/2012 | | Jun-2015 | COMPLIANT | |
| | | | | 6/2012 | | May-2015 | COMPLIANT | |
| | | | | 9/2012 | | Aug-2015 | COMPLIANT | |
| | | | | 10/2012 | | Sep-2015 | COMPLIANT | |
| | | | | 8/2012 | | Jul-2015 Oct-2015 | COMPLIANT | |
| | | | | 11/2012 | | | COMPLIANT | |
| | | | | 9/2012 6/2012 | | Aug-2015 May-2015 | COMPLIANT COMPLIANT | |
| | | | | 8/2012 | | Jul-2015 | COMPLIANT | |
| | | | The second secon | 7/2012 | | Jui-2015 Jun-2015 | COMPLIANT | |
| | | | | | | Mar-2015 | | |
| | | | | 4/2012 2/2012 | | Jan-2015 | COMPLIANT COMPLIANT | |
| | | | | 1/2012 | | Dec-2014 | COMPLIANT | |
| | | | | 1/2012 | | Dec-2014 Dec-2014 | COMPLIANT | |
| | | | | 3/2012 | | Feb-2015 | COMPLIANT | |
| | | | | 9/2012 | | Aug-2015 | COMPLIANT | |
| | | | | 8/2012 | | Aug-2015 Jul-2015 | COMPLIANT | |
| | | | | 7/2012 | | Jun-2015 Jun-2015 | COMPLIANT | |
| | | | | 10/2012 | | Sep-2015 | COMPLIANT | |
| | | | | 10/2012 | | Sep-2015 Sep-2015 | COMPLIANT | |

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not [has] been altered from the version issued or approved by Energy Division [, with the alterations described in this report].

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 29, 2013 at Baltimore , MD .

Bryan Wright, Chief Financial Officer