

Brian K. Cherry Vice President Regulatory Relations Pacific Gas and Electric Company 77 Beale St., Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-7226

July 10, 2013

Advice 4238-E-A (Pacific Gas and Electric Company ID U39 E)

Public Utilities Commission of the State of California

Subject: Supplement to Pacific Gas and Electric Company's 2012 Renewables

Portfolio Standard Shortlist Report

Purpose

Pacific Gas and Electric Company ("PG&E") submits this supplemental filing to the 2012 Renewables Portfolio Standard ("RPS") Shortlist Report ("Supplement"). On June 7, 2013, in compliance with Decision ("D.") 12-11-016, as amended on April 9¹, 2013, PG&E submitted a Tier 2 Advice Letter, which included PG&E's 2012 RPS Shortlist Report. This Supplement includes a statement of the Independent Evaluator ("IE") correcting its Shortlist Report on the 2012 RPS Solicitation of PG&E.

II. <u>Confidentiality</u>

PG&E submits a confidential Appendix to this Supplement in the manner directed by D.08-04-023 and the August 22, 2006 Administrative Law Judge's Ruling Clarifying Interim Procedures for Complying with D.06-06-066 to demonstrate the confidentiality of the material and to invoke the protection of confidential utility information provided under either the terms of the IOU Matrix, Appendix 1 of D.06-06-066 and Appendix C of D.08-04-023, or General Order 66-C. A separate Declaration Seeking Confidential Treatment is being filed concurrently with this Supplement.

III. <u>Attachments</u>

In support of this Supplement, PG&E is attaching the following documents:

Appendix A: Confidential Independent Evaluator Statement

Appendix B: Public Independent Evaluator Statement (Confidential Data Redacted)

¹ Letter from Paul Clanon to Maria Vanko (granting extension to deadlines associated with the 2012 RPS Solicitation, including the filing of the Tier 2 Shortlist Report to June 7, 2013).

IV. Effective Date

PG&E requests that this Tier 2 supplemental filing be approved effective concurrent with Advice 4238-E onJuly 7, 2013

V. Notice

In accordance with General Order 96-B, Section IV, a copy of this Advice Letter excluding the confidential appendices is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for R.11-05-005 and R.12-03-014. Non-market participants who are members of PG&E's Procurement Review Group and have signed appropriate Non-Disclosure Certificates will also receive the Advice Letter and accompanying confidential attachments by overnight mail. Address changes and electronic approvals should be directed to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

Sincerely,

Pain Church

Vice President - Regulatory Relations

cc: Paul Douglas - Energy Division

Jason Simon – Energy Division Cheryl Lee – Energy Division

Service Lists: R.11-05-005 and R.12-03-014

CALIFORNIA UBLICUTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUSTBE COMPI	LETELY UTILITY (Attach additional pages as needed)				
Companyname/CPUOtility NoPacific	Gas and Electric Company(ID U39 E)				
Utility type:	Contact Person: Anupama/ege and Kimberly Chang				
ELC ffi GAS	Phone #: (415) 973-7600 and (415) 972-5472				
ffi PLC ffi HEAT ffi WATER	E-mail: PGETariffs@pge.com,a1vb@pge.comand kwcc@pge.com				
EXPLANATION UTILITY TYPE	(Date Filed/ Received Stampby CPUC)				
ELC= Electric GAS= Gas PLC= Pipeline HEAT= Heat					
Advice Letter (AL) 42238-E-A	Tier: <u>2</u>				
Subject of A <u>Supplement to Pacific G</u> Shortlist Report	sas and Electric Company's 2012 Renewables Portfolio Standard				
Keywords (choose from CPUCisting):	Contracts, Portfolio				
AL filing type: Monthly Quarterly Ann	nualffi One-Time Other				
If AL filed in compliance with a Comm	issionorder, indicate relevant Decision/Resolution #:				
Does AL replace a withdrawn or rejected	AL? If so, identify the prior AL: No				
Summarizedifferences between the AL ar	d the prior withdrawn or rejected AL:				
Is AL requesting confidential treatment's matrix that identifies all of the ∞	? If so, what information is the utility seeking c <u>oYnessentalee tineatantean</u> ch end: o <u>nfidential</u> information.				
	vailable to those who have executed a nondisclosumes agreements will receive the confidential inf				
Name(s) and contact information of the information: Sandra Burns (41 57 3-1627	person(s) who will provide the nondisclosure agreement and access to the conf				
Resolution Required?YesffiNo Requested effective database 7, 2013 (Con	ncurrent with Advice 4238 √€). of tariff sheets: N/A				
Estimated system annual revenue effect	<u>(%</u>): N/A				
Estimated system average rate effect (%	5): N/A				
· ·					
Protests, dispositions, and all other otherwise authorized by the Commission	correspondence regarding this AL are due no later than 20 dainys, aftenlesse date, and shall be sent to:				
California Public Utilities Commission Energy Division EDTariffUnit 505 Van Ness Ave., th 4FIr. San Francisco, CA94102 E-mail: EDTariffUnit@cpuc.ca.gov	Pacific Gas and Electric Company Attn: Brian Cherry Vice President, Regulatory Relations 77 Beale Street, Mail CodeB10C P.O. Box 770000 San Francisco, CA94177 E-mail: PGETariffs@pge.com				

DECLARATION OF SANDRA J. BURNS SEEKING CONFIDENTIAL TREATMENT FOR CERTAIN DATA AND INFORMATION CONTAINED IN ADVICE LETTER 4238-E-A (PACIFIC GAS AND ELECTRIC COMPANY - U 39 E)

I, Sandra J. Burns, declare:

- 1. I am presently employed by Pacific Gas and Electric Company ("PG&E"), and have been an employee at PG&E since 1985. I am a principal in the Renewable Energy group in the Energy Procurement department within PG&E. I am responsible for managing PG&E's Renewables Portfolio Standard solicitation and negotiating power purchase agreements with counterparties. In carrying out these responsibilities, I have acquired knowledge of such sellers in general and, based on my experience in dealing with facility owners and operators, I am familiar with the types of data and information about their operations that such owners and operators consider confidential and proprietary.
- 2. Based on my knowledge and experience, and in accordance with Decision ("D") 08-04-023 and the August 22, 2006 "Administrative Law Judge's Ruling Clarifying Interim Procedures for Complying with Decision 06-06-066," I make this declaration seeking confidential treatment of Appendix A to PG&E's Advice Letter 4238-E-A, submitted on July 10, 2013.
- 3. Attached to this declaration is a matrix identifying the data and information for which PG&E is seeking confidential treatment. The matrix specifies that the material PG&E is seeking to protect constitutes the particular type of data and information listed in Appendix 1 of D.06-06-066 and Appendix C of D.08-04-023 (the "IOU Matrix"), or constitutes information that should be protected under General Order 66-C. The matrix also specifies the category or categories in the IOU Matrix to which the data and information corresponds, and why

confidential protection is justified. Finally, the matrix specifies that: (1) PG&E is complying with the limitations specified in the IOU Matrix for that type of data or information, if applicable; (2) the information is not already public, and (3) the data cannot be aggregated, redacted, summarized or otherwise protected in a way that allows partial disclosure. By this reference, I am incorporating into this declaration all of the explanatory text in the attached matrix that is pertinent to this submittal.

I declare under penalty of perjury, under the laws of the State of California, that to the best of my knowledge, the foregoing is true and correct. Executed on July 10, 2013, at San Francisco, California.

SANDRA BURNS

PACIFIC GAS AND ELECTRIC COMPANY Advice Letter 4238-E-A July 10, 2013

IDENTIFICATION OF CONFIDENTIAL INFORMATION

Redaction Reference	1) The material submitted constitutes a particular type of data listed in the Matrix, appended as Appendix 1 to D.06-06-066 (Y/N)	2) Which category or categories in the Matrix the data correspond to:	3) That it is complying with the limitations on confidentiality specified in the Matrix for that type of data (Y/N)	4) That the information is not already public (Y/N)	5) The data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure	PG&E's Justification for Confidential Treatment	Length of Time
Appendix A Confidential Independent Evaluator Statement	Y Y	Item VII (un-numbered category following VII G) Score sheets, analyses, evaluations of proposed RPS projects. General Order 66-C.	Y	Y	Y	This confidential version of the Independent Evaluator's statement evaluates confidential information concerning the Shortlisted Projects from the 2012 RPS Solicitation. Disclosure of this statement would provide business and financial information to participating bidders' competitors and prospective sellers to PG&E and would most likely influence their business conduct to the detriment of PG&E's customers. This information is therefore considered to be market sensitive information. In addition, to the extent not covered by the Matrix, the IE Statement contains certain information that PG&E understands the developers consider proprietary and confidential and should be redacted pursuant to General Order 66-C.	For information covered under Item VII (un-numbered category following VII G), remain confidential for three years. For information covered under General Order 66-C, remain confidential indefinitely.

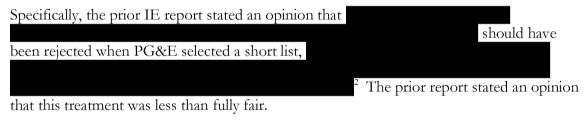
Public Appendix B
Independent Evaluator Report
(Confidential Data Redacted)

ARROYO SECO CONSULTING

STATEMENT OF INDEPENDENT EVALUATOR CORRECTING ITS SHORTLIST REPORT ON THE 2012 RENEWABLES PORTFOLIO STANDARD SOLICITATION OF PACIFIC GAS & ELECTRIC COMPANY

Arroyo Seco Consulting (Arroyo), serving as Independent Evaluator (IE) for the 2012 Renewables Portfolio Standard (RPS) Request for Offers of Pacific Gas & Electric Company (PG&E), previously submitted a report on the Offer evaluation and selection process for that solicitation on June 7, 2013. This statement provides corrections to errors made in that prior report.

Among the observations made in the prior IE report was an expression of concern about PG&E's methodology when valuing Offers for projects to be located outside the grid of the California Independent System Operator (CAISO). PG&E does not apply transmission adders when valuing such Offers, but does take network upgrade costs into account when valuing Offers from projects that interconnect to the CAISO grid. The prior IE report expressed an opinion that this practice advantages projects interconnecting outside the CAISO grid, so that the methodology exhibits selection bias.¹



Upon commencement of direct negotiations between PG&E and Participants whose Offers were shortlisted, it was revealed that, in specific cases, other balancing area authorities have in fact required new projects to pay out of pocket for required network upgrades, in situations where the primary purpose of the project is to export renewable energy to endusers in the CAISO. In particular,

While it is not evident that every new project that interconnects to the grid in a non-CAISO balancing area authority will fund network upgrades required for reliable operation, the new information fully mitigates Arroyo's concerns about the specific treatment of IID-interconnecting projects in PG&E's selection of a short list for the 2012 solicitation. Arroyo

_

¹ Arroyo Seco Consulting, "Pacific Gas and Electric Company 2012 Renewables Portfolio Standard Solicitation: Report of the Independent Evaluator on the Offer Evaluation and Selection Process", page 25.

² Op. cit, page 50.

Privileged and Confidential Subject to Non-Disclosure and/or Protective Agreements Contains Proprietary and/or Market Sensitive Information and Trade Secrets

still considers PG&E's methodology to bear some risks of undercounting the full costs of RPS contracts with projects outside the CAISO (including network upgrade costs within the grids of CAISO Participating Transmission Operators caused by increasing imports from external balancing areas, as is expected in San Diego Gas & Electric Company's grid from increasing imports from IID).

However, Arroyo retracts its objections stated in the prior IE report to the specific selections

With new information available, Arroyo concludes that despite the disparate treatment by PG&E's methodology of CAISO vs. non-CAISO-interconnecting projects, the selection of projects outside the CAISO has been a fair selection rather than one that is less than fully fair.

Confidentiality Protected Under Decision 06-06-066 Appendix 1, Item VIII "Competitive Solicitation (Bidding) Information – Electric"

C-2

PG&EGas and Electric Advice Filing List General Order 96-B, Section IV

1st Light Energy

AT&T

Alcantar & Kahl LLP Anderson & Poole

BART

Barkovich & Yap, Inc. Bartle Wells Associates

Bear Valley Electric Service

Braun Blaising McLaughlin, P.C.

CENERGY POWER In California Cotton Ginners & Growers Assn

California Energy Commission

California Public Utilities Commission
California State Association of Counties

Calpine

Casner, Steve

Center for Biological Diversity

City of Palo Alto City of San Jose Clean Power

Coast Economic Consulting

Commercial Energy

County of Tehama - Department of Public

Works

Crossborder Energy Davis Wright Tremaine LLP

Day Carter Murphy

Defense Energy Support Center

Dept of General Services

Douglass & Liddell Downey & Brand

Ellison Schneider & Harris LLP

G. A. Krause & Assoc. GenOn Energy Inc.

GenOn Energy, Inc.

Goodin, MacBride, Squeri, Schlotz &

Ritchie

Green Power Institute

Hanna & Morton

In House Energy

International Power Technology

Intestate Gas Services, Inc.

Kelly Group Linde

Los Angeles Dept of Water & Power

MAC Lighting Consulting
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenna Long & Aldridge LLP
McKenzie & Associates
Modesto Irrigation District

Morgan Stanley

NLine Energy, Inc. NRG Solar

Nexant, Inc.

North America Power Partners

Occidental Energy Marketing, Inc.

OnGrid Solar

Pacific Gas and Electric Company

Praxair

Regulatory & Cogeneration Service, Inc.

SCD Energy Solutions

SCE

SDG&E and SoCalGas

SPURR

San Francisco Public Utilities Commission

Seattle City Light

Sempra Utilities

SoCalGas

Southern California Edison Company

Spark Energy Sun Light & Power Sunshine Design Tecogen, Inc.

Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Utility Specialists

Verizon

Water and Energy Consulting Wellhead Electric Company Western Manufactured Housing Communities Association (WMA)