

**PACIFIC GAS AND ELECTRIC COMPANY
Data Response**

PG&E Data Request No.:	CPUC_002-Q01		
PG&E File Name:	GenReq_DR_CPUC_002-Q01		
Request Date:	May 21, 2013	Requester DR No.:	CPUC-PG&E #9
Date Sent:	July 19, 2013	Requesting Party:	CPUC Legal Division
Respondent:	Redacted (Senior Substation Strategy Engineer, Substation and Transmission Line Strategy) and Redacted Redacted Senior Analyst, Capital Recovery)	Requester:	Traci Bone
Respondent Direct Supervisor:	Redacted (Manager, Substation and Transmission Line Strategy) and Redacted Redacted (Manager, Capital Recovery)		

QUESTION 8

In response to CPUC-PG&E #3, PG&E stated “since the formation of the CAISO and the initial transfer of operational control of PG&E’s electric transmission facilities from PG&E to the CAISO, there have been changes in classification of PG&E facilities.” Please provide a complete list of all such changes, including the identification of the facility and when the transfer occurred. For each facility, please list which proceeding (CPUC or FERC), PG&E has sought rate recovery for the facility, and the years such rate recovery has occurred.”

ANSWER 8

Please see GenReq_DR_CPUC_002-Q01_Att1 for a list of classification changes for PG&E electric transmission facilities since the formation of the CAISO. This list of facilities was excerpted from the CAISO registry and includes the date on which the CAISO reclassified each facility. The attached list is separated into three sub-lists: ISO Corrections, Removed from CAISO Control, and Added to CAISO Control.

PG&E does not maintain a running list of all facilities and jurisdiction or proceeding in which the costs of those facilities are being recovered. However, in determining where PG&E initially seeks rate recovery for any given facility, there are standard procedures which PG&E follows to ensure that recovery is uniquely sought in the proper jurisdiction.

Capital assets in the accounting system are assigned either to FERC or the CPUC and these asset balances, as segregated by the accounting system, are used in PG&E’s rate filings. For General Ledger purposes, PG&E allocates capital costs to various cost

categories or Unbundled Cost Categories (UCC). PG&E assigns electric transmission capital costs to plant accounts based on the installed asset type. Distribution assets are assigned to the Electric Distribution business, and Transmission assets are included in Transmission. Electric Transmission assets are then further segregated into Electric Transmission Network (FERC jurisdictional), or generation interconnect (Gen-tie), or customer Direct Connect (Direct Connect) neither of which is FERC jurisdictional.