

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and
Administration of California Renewables Portfolio Standard
Program.

Rulemaking 11-05-005
(Filed May 5, 2011)

Tiger Natural Gas, Inc.

2012 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS
Program

August 1, 2013

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RPS Compliance Report: Summary

2011 Annual Summary
1-Aug-13

RPS Summary Report	2011	
	MWh	% of Total Retail Sales
Total Retail Sales	24,559	n/a
Annual RPS Target	4,912	20.0%
Total RPS Eligible RECs Procured	0	0.0%
Total RPS Eligible RECs Retired for Compliance	0	0.0%

RPS Procurement Resource Mix

RPS Procurement	2011	
	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category	2011	
	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	0.0%
	0	

RPS Compliance Report: Summary

2012 Annual Summary
1-Aug-13

RPS Summary Report	2012	
	MWh	% of Total Retail Sales
Total Retail Sales		n/a
Annual RPS Target		20.0%
Total RPS Eligible RECs Procured	5,158	
Total RPS Eligible RECs Retired for Compliance	0	0.0%

RPS Procurement Resource Mix

RPS Procurement	2012	
	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	4,048	78.5%
Muni Solid Waste	0	0.0%
Biopower Subtotal	4,048	78.5%
Geothermal	1,110	21.5%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	5,158	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category	2012	
	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	4,048	78.5%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	1,110	21.5%
	5,158	

RPS Compliance Report: Summary

2011-13 Compliance Period
1-Aug-13

RPS Summary Report	2011	2012	2013	CP TOTAL	% of Total Retail Sales
	MWh	MWh	MWh	MWh	
Total Retail Sales	24,559				n/a
Annual RPS Targets and Compliance Period Procurement Requirement	4,912				20.0%
Total RPS Eligible RECs Procured	0	5,158	7,720	12,878	
Total RPS Eligible RECs Retired	0	0	0	0	0.0%

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

RPS Procurement Resource Mix

RPS Procurement	2011	2012	2013	CP TOTAL	% of Total RPS Procurement
	MWh	MWh	MWh	MWh	
Biomass	0	0	0	0	0.0%
Digester Gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	0	4,048	0	4,048	31.4%
Muni Solid Waste	0	0	0	0	0.0%
Biopower Subtotal	0	4,048	0	4,048	31.4%
Geothermal	0	1,110	7,720	8,830	68.6%
Small Hydro	0	0	0	0	0.0%
Conduit Hydro	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	0	0	0	0	0.0%
Ocean/Tidal	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	0	5,158	7,720	12,878	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category	2011	2012	2013	CP TOTAL	% of Total RPS Procurement
	MWh	MWh	MWh	MWh	
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	4,048	5,040	9,088	70.6%
RECs Procured from PCC 2 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	1,110	2,680	3,790	29.4%
Total	0	5,158	7,720	12,878	

Data Reported by:
Tiger Natural Gas, Inc.
August 1, 2013

Compliance Summary and Charts

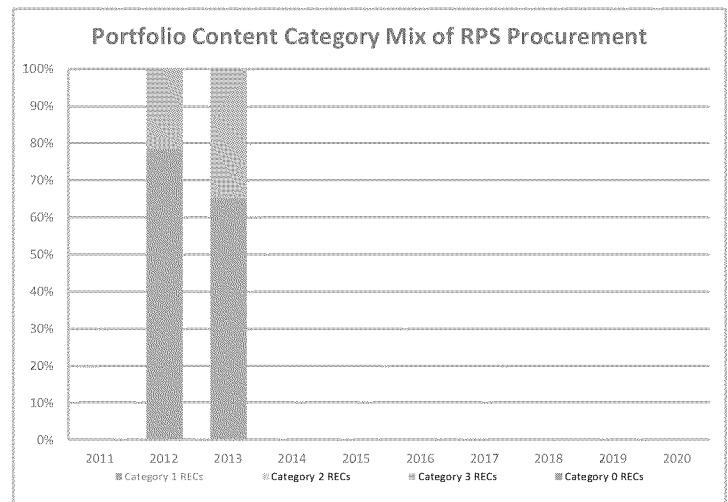
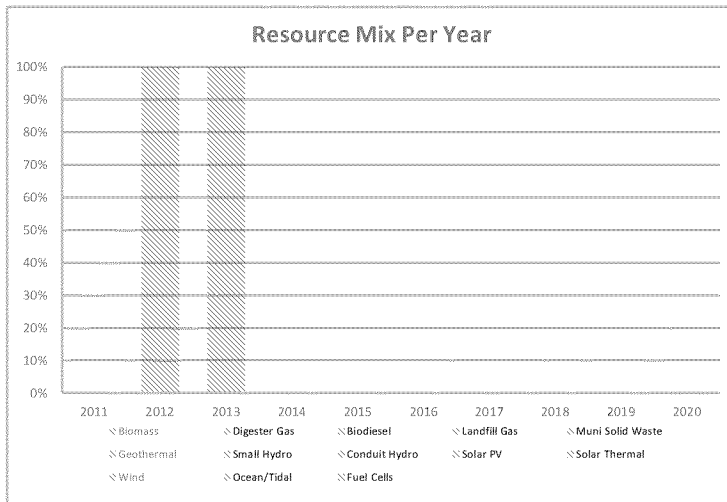
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	24,559						0	0	0	0
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	4,912						0	0	0	0
Procurement Quantity Requirement								0		

Resource Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Procurement	0	5,158	7,720	0	0	0	0	0	0	0
Biomass	0	0	0	0	0	0	0	0	0	0
Digester Gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	0	4,048	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	0	4,048	0	0	0	0	0	0	0	0
Geothermal	0	1,110	7,720	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	0	0	0	0	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs	0	0	0	0	0	0	0	0	0	0
Category 1 RECs	0	4,048	5,040	0	0	0	0	0	0	0
Category 2 RECs	0	0	0	0	0	0	0	0	0	0
Category 3 RECs	0	1,110	2,680	0	0	0	0	0	0	0



Annual RPS Compliance Report: Compliance Status

Data Reported by:

Tiger Natural Gas, Inc.

August 1, 2013

Input Required
Actual Data
Forecasted Data
Information is Hard Coded

Information from the 20% RPS Compliance Program (MWh)	Actual
Total Retail Sales in 2010	3,055
Net Surplus/(Deficit) from 20% RPS Closing Report	(611)

Annual RPS Procurement and Percentages (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3		
	Actual			Forecast					
	2011	2012	2013	2014	2015	2016	2017	2018	2019
Annual Retail Sales	24,559						0	0	0
Annual RPS Procurement	0	5,158	7,720	0	0	0	0	0	0
Annual Percentage Targets	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%
Annual RPS Procurement Percentage	0.0%			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Procurement Quantity Requirement (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3		
	2011	2012	2013	2014	2015	2016	2017	2018	2019
Procurement Quantity Requirement (PQR)							0		
PCC 0 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a
PCC 1 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a
PCC 2 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a
PCC 3 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a
Annual Percentage Targets	20.0%	20.0%	20.0%	n/a	n/a	n/a	n/a	n/a	n/a
RECs Retired as Percentage of Retail Sales	0.0%	0.0%	0.0%	n/a	n/a	n/a	n/a	n/a	n/a
Total RECs Retired (Compliance Period)		0			n/a			n/a	

Portfolio Balance Requirements (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3		
	2011	2012	2013	2014	2015	2016	2017	2018	2019
PCC 1 RECs Retired (Compliance Period)					n/a			n/a	
PCC 2 RECs Retired (Compliance Period)					n/a			n/a	
PCC 3 RECs Retired (Compliance Period)					n/a			n/a	
PCC 1 Balance Requirement					n/a			n/a	
Excess/(Shortfall) Retirements from PCC 1					n/a			n/a	
PCC 3 Balance Limitation					n/a			n/a	
Ineligible Category 3					n/a			n/a	

Excess Procurement Calculation (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3		
	2011	2012	2013	2014	2015	2016	2017	2018	2019
PCC 0 RECs applied to PQR		0			n/a			n/a	
Long-Term PCC 1 RECs applied to PQR		0			n/a			n/a	
Short-Term PCC 1 RECs applied to PQR		0			n/a			n/a	
Long-Term PCC 2 RECs applied to PQR		0			n/a			n/a	
Short-Term PCC 2 RECs applied to PQR		0			n/a			n/a	
Long-Term PCC 3 RECs applied to PQR		0			n/a			n/a	
Short-Term PCC 3 RECs applied to PQR		0			n/a			n/a	
Excess RECs Eligible for Banking		0			n/a			n/a	
Excess PCC 0 RECs		0			n/a			n/a	
Excess PCC 1 RECs		0			n/a			n/a	
Excess PCC 2 RECs		0			n/a			n/a	
Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment		0			n/a			n/a	

Excess Procurement Bank (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3		
	2011	2012	2013	2014	2015	2016	2017	2018	2019
PCC 0 Bank		0			n/a			n/a	
PCC 1 Bank		0			n/a			n/a	
PCC 2 Bank		0			n/a			n/a	
Application of PCC 0 Banked RECs		0			n/a			n/a	
Application of PCC 1 Banked RECs		0			n/a			n/a	
Application of PCC 2 Banked RECs		0			n/a			n/a	
Cumulative PCC 0 Bank		0			n/a			n/a	
Cumulative PCC 1 Bank		0			n/a			n/a	
Cumulative PCC 2 Bank		0			n/a			n/a	

RPS Compliance Status (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3		
	2011	2012	2013	2014	2015	2016	2017	2018	2019
Additional RECs Needed to meet RPS Procurement Quantity Requirement					n/a			n/a	

Provisional 20% Closing Report	2011	2012	2013
Deficit from Provisional 20% RPS Closing Report		(611)	
PCC 0 RECs applied to PQR		0	
Long-Term PCC 1 RECs applied to PQR		0	
Short-Term PCC 1 RECs applied to PQR		0	
Long-Term PCC 2 RECs applied to PQR		0	
Short-Term PCC 2 RECs applied to PQR		0	
Long-Term PCC 3 RECs applied to PQR		0	
Short-Term PCC 3 RECs applied to PQR		0	
Application of PCC 0 RECs to 20% Closing Report Deficit		0	
Application of Long-term PCC 1 RECs to 20% Closing Report Deficit		0	
Application of Short-term PCC 1 RECs to 20% Closing Report Deficit		0	
Application of Long-term PCC 2 RECs to 20% Closing Report Deficit		0	
Application of Short-term PCC 2 RECs to 20% Closing Report Deficit		0	
Application of Long-term PCC 3 RECs to 20% Closing Report Deficit		0	
Application of Short-term PCC 3 RECs to 20% Closing Report Deficit		0	
Cumulative Closing Report Deficit		(611)	



Line Item	Description	2023	2024	2025
101	Salaries	15,000,000	16,000,000	17,000,000
102	Benefits	3,000,000	3,200,000	3,400,000
103	Travel	500,000	600,000	700,000
104	Contractor Services	2,000,000	2,200,000	2,400,000
105	Materials	1,000,000	1,100,000	1,200,000
106	Equipment	800,000	850,000	900,000
107	Energy	700,000	750,000	800,000
108	Telephone	400,000	420,000	440,000
109	Information Systems	300,000	320,000	340,000
110	Printing	200,000	220,000	240,000
111	Postage	100,000	110,000	120,000
112	Interest	600,000	620,000	640,000
113	Other	100,000	110,000	120,000
Total		25,300,000	26,850,000	28,400,000

Line Item	Description	2023	2024	2025
201	Capital Expenditures	10,000,000	11,000,000	12,000,000
202	Construction	8,000,000	8,800,000	9,600,000
203	Equipment Purchase	2,000,000	2,200,000	2,400,000
204	Infrastructure	1,000,000	1,100,000	1,200,000
Total		13,000,000	14,100,000	15,200,000

Detailed Financial Data			Summary		
Category	Sub-Category	Value	Total	Change	%
Operating Expenses	Salaries	15,000,000	15,000,000	0	0%
	Benefits	3,000,000	3,000,000	0	0%
	Travel	500,000	500,000	0	0%
	Contractor Services	2,000,000	2,000,000	0	0%
	Materials	1,000,000	1,000,000	0	0%
	Equipment	800,000	800,000	0	0%
	Energy	700,000	700,000	0	0%
	Telephone	400,000	400,000	0	0%
	Information Systems	300,000	300,000	0	0%
	Printing	200,000	200,000	0	0%
Capital Expenditures	Construction	8,000,000	8,000,000	0	0%
	Equipment Purchase	2,000,000	2,000,000	0	0%
	Infrastructure	1,000,000	1,000,000	0	0%
	Other	1,000,000	1,000,000	0	0%
	Interest	600,000	600,000	0	0%
	Depreciation	300,000	300,000	0	0%
	Amortization	200,000	200,000	0	0%
	Provision for Doubtful Accounts	100,000	100,000	0	0%
	Income Taxes	800,000	800,000	0	0%
	Other	200,000	200,000	0	0%
Total Operating Expenses		25,300,000	25,300,000	0	0%
Total Capital Expenditures		13,000,000	13,000,000	0	0%

Tiger Natural Gas, Inc.
2012 Preliminary Annual 33% RPS Compliance Report
Narrative Reporting Requirements

1. To date, TNG has not entered into any supply contracts for California RPS-eligible products from facilities that have not yet attained their commercial on-line dates.
2. TNG did not procure any RECs produced by RPS-eligible facilities located outside of California but within the WECC in 2012, but anticipates procuring such RPS products in 2013 up to the maximum amount allowed for PCC2 resources for Compliance Period 1. However, TNG has not yet identified from which facilities it will procure such products.
3. TNG procured the following unbundled RECs in 2012:

<u>FacilityName</u>	<u>Location</u>	<u>Amount</u>
CalpineGeothermalUnit16A	Middletown, CA	1,110
	TOTAL	1,100

4. TNG has no recommendations at this time with regard to removing impediments to making progress toward achieving California RPS procurement requirements.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 1, 2013 at Tulsa, Oklahoma.

A handwritten signature in black ink, appearing to read "Tracy Phillips". The signature is written in a cursive, flowing style.

Tracy Phillips, Executive Vice President