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Sent: 8/19/2013 7:55:44 PM
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Cc: Doll, Laura (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=LRDD)
Bcc:
Subject: L101 and L147 Questions

Sunil,

Below are answers to your questions from this afternoon.

Thanks.

Shilpa

415-973-3186

QUESTION: 4200.01: Confirmation of dates: Line 147 was reduced to 300 psig in May 2012 and Line 101 was reduced to 300 psig in April 2013.

RESPONSE 4200.01:

The operating pressure of Line 147 was reduced to below 300 psig on May 24, 2012, and has continued to operate at or below this pressure ever since May 24, 2012.

The operating pressure of Line 101 was also reduced to below 300 psig on May 24, 2012. The operating pressure of Line 101 was later raised to accommodate the winter loads. Subsequently, the operating pressure on Line 101 was reduced to below 300 psig on April 3, 2013.

QUESTION 4200.02: For each L147 and L101, what is the limiting factor that made the reductions to 300 psig necessary or is this just conservative operation?

RESPONSE 4200.02: There is no “limiting factor” that requires the operating pressure of

either Line 101 or Line 147 to be 300 psig. As noted in PG&E's Errata to R.11-02-019 filed on July 3, 2013, the revised MAOP for both of these lines is 330 psig.

On May 24, 2012, Line 147 and Line 101 were both reduced in pressure to simplify the clearance procedures for shutdowns on other pipelines in the Peninsula system. Typically, during the summer the customer load can be handled with lower pressure in the pipelines. Supplying the same pressure from Milpitas Terminal simplifies the operation of clearance procedures of the Peninsula system which includes Lines 101, 109, 132, 132A and 147.