BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

Rulemaking 11-05-005 (Filed May 5, 2011)

EDF Industrial Power Services (CA), LLC

2012 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS Program

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RPS Compliance Report: Summary

	2011 Annual Summary
1-Aug-13	

	2011	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	0	n/a
Annual RPS Target	0	0.0%
Total RPS Eligible RECs Procured	0	0.0%
Total RPS Eligible RECs Retired for Compliance	0	0.0%

RPS Procurement Resource Mix

	2011	
RPS Procurement	MWh	% of Total RPS
KP3 PIOCUIEMENT	IALKALI	Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	

Claimed Portfolio Content Category of RPS Procurement

	2011	
Portfolio Content Category	MWh	% of Total RPS
Portiono Content Category	141 68 11	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	0.0%
	0	

RPS Compliance Report: Summary

	2012 Annual Summary	
1-Aug-13		

	2012	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	0	n/a
Annual RPS Target	0	0.0%
Total RPS Eligible RECs Procured	0	0.0%
Total RPS Eligible RECs Retired for Compliance	0	0.0%

RPS Procurement Resource Mix

	2012	
RPS Procurement	MWh	% of Total RPS
NF3 Floculenielit	IAIKAII	Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	

Claimed Portfolio Content Category of RPS Procurement

	2012	
Portfolio Content Category	MWh	% of Total RPS
rottollo Content Category	141 68 11	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	0.0%
	0	

RPS Compliance Report: Summary

2011-13 Compliance Period
1-Aug-13

	P. P	2012年計劃	[[1]][[1]][[1]][[2013-35][[1]][[1]]	CP TOTAL (1997)	
RPS Summary Report	MWh	MWh	MWh		% of Total Retail Sales
Total Retail Sales	0	0			n/a
Annual RPS Targets and Compliance Period Procurement Requirement	0	0			20.0%
Total RPS Eligible RECs Procured	0	0	12,424	12,424	
Total RPS Eligible RECs Retired	0	0	0	0	0.0%

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

RPS Procurement Resource Mix

		10201201201201	l/ apadiatan2012/2012/2012/apa	(1926) (1922-013-66) (192	CP TOTAL:	
RPS Procurement	MWh	MWh	MWh	MWh	% of Total RPS	
Ara rioculement		IALARII	161 4611	IAI AA 11	14: 04.11	Procurement
Biomass		0	0	0	0	0.0%
Digester Gas		0	0	0	0	0.0%
Biodiesel		0	0	0	0	0.0%
Landfill Gas		0	0	0	0	0.0%
Muni Solid Waste		O	0	0	0	0.0%
Biopower Subtotal		0	0	0	0	0.0%
Geothermal		0	0	1,320	1,320	18.0%
Small Hydro		0	0	3,000	3,000	41.0%
Conduit Hydro	***************************************	0	0	0	0	0.0%
Solar PV		0	0	0	0	0.0%
Solar Thermal	*******************************	0	0	0	0	0.0%
Wind	***************************************	0	0	3,000	3,000	41.0%
Ocean/Tidal	***************************************	0	0	0	0	0.0%
Fuel Cells		0	0	0	0	0.0%
Total RPS Eligible Procurement		0	0	7,320	7,320	

Claimed Portfolio Content Category of RPS Procurement

		[0.66]20.20.56[0.66]	 	FA CPATOTAL	
Portfolio Content Category	MWh	MWh MWh	MWh	MWh	% of Total RPS
					Procurement
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0	6,424	6,424	51.7%
RECs Procured from PCC 2 Eligible Resources	0	0	3,000	3,000	24.1%
RECs Procured from PCC 3 Eligible Resources	0	0	3,000	3,000	24.1%
Total	0	0	12,424	12,424	

Data Reported by: EDF Industrial Power Services (CA), LLC August 1, 2013

Compliance Summary and Charts

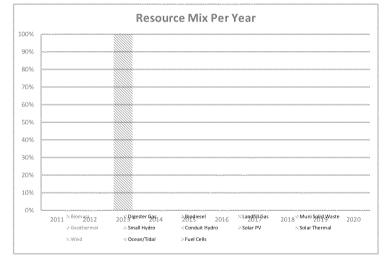
	2011	2012	2013	2014		2015		2016	2017	2018	2019	2020
Retail Sales (MWh)	0	0							0	0	0	0
Annual % Target	20.0%	20.0%	20.0%	21.7%	1	23.3%	1	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	0	0							0	0	0	0
Procurement Quantity Requirement										()	

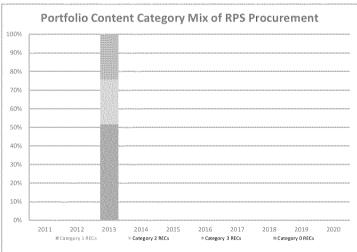
Resource Mix

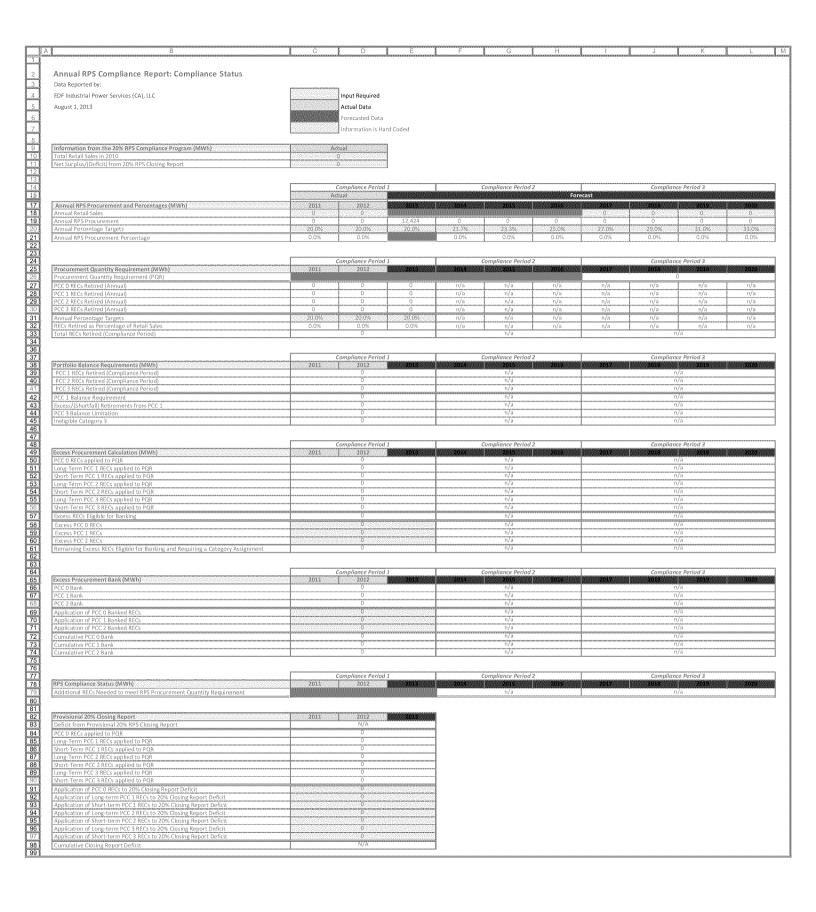
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Procurement	0	0	7,320	0	0	0	0	0	0	0
Biomass	0	0	0	0	0	0	0	0	0	0
Digester Gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	0	0	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	0	0	0	0	0	0	0	0	0	0
Geothermal	0	0	1,320	0	0	0	0	0	0	0
Small Hydro	0	0	3,000	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	0	0	3,000	0	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

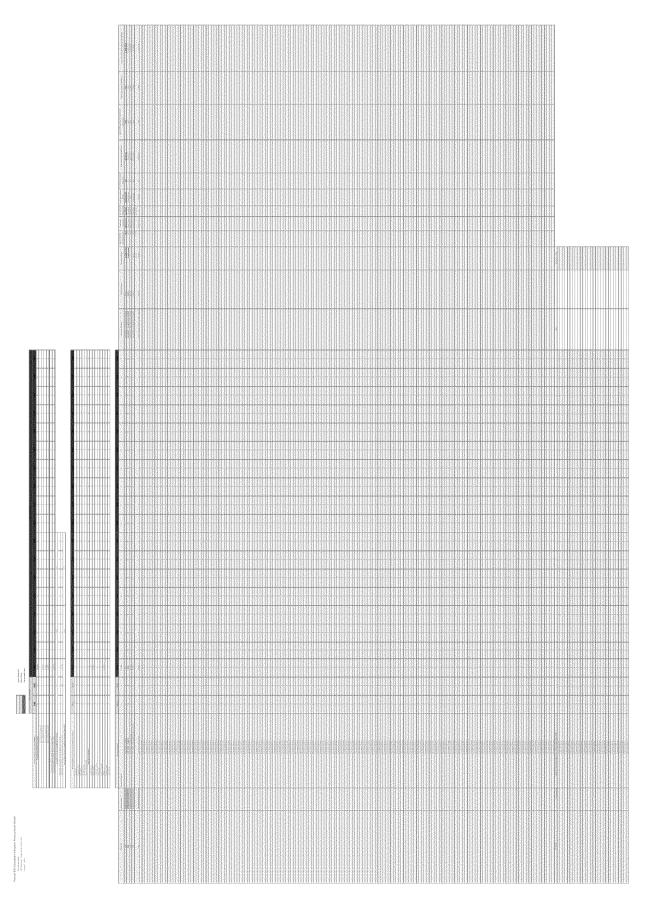
Portfolio Content Category Mix

	2011	2012	2013	2014		2016	2017	2018	2019	2020
Category 0 RECs	0	0	0	0	0	0	0	0	0	0
Category 1 RECs	0	0	6,424	0	0	0	0	0	0	0
Category 2 RECs	0	0	3,000	0	0	0	0	0	0	0
Category 3 RECs	0	0	3,000	0	0	0	0	0	0	0









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Annual RPS Compliance Report: (2011) 36 Month Retirement

Data Reported by: EDF Industrial Power Services (CA), iLC August 1, 2013

Input Required
Information is Hard Coded (No Input Re

Note: Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintage s (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID W	VREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
						Nav-1902		
						Nov-1902		
						12 17 200		

Data Reported by: EDF Industrial Power Services (CA), iLC August 1, 2013

Input Required
Information is Hard Coded (No Input Required)

August 1, 2015			miormation is hard coded (No hiput Required)	ŧ				
					Retirement Date	Last Month to	Do RECs "Pass" or "Fail"	MWh REC Quantity
CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Retire REC	Requirements of 36	MWh REC Quantity Retired
						(Month/Year)	Month Rule:	
								
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EDF Industrial Power Services (CA), LLC 2012 Preliminary Annual 33% RPS Compliance Report Narrative Reporting Requirements

- 1. To date, EIPS has not entered into any supply contracts for California RPS-eligible products from facilities that have not yet attained their commercial on-line dates.
- 2. EIPS did not procure any California RPS-eligible products in 2012, but so far in 2013 has completed the following procurement of RECs produced by RPS-eligible facilities located outside of California but within the WECC:

<u>FacilityName</u>	<u>Location</u>	<u>Amount</u>
White Creek Wind I	Roosevelt, WA	3,000
Garland Canal Hydroelectric Project	Powell, WY	3,000
	TOTAL	6,000

3. EIPS did not procure any California RPS-eligible products in 2012, but so far in 2013 has completed the following procurement of unbundled RECs:

<u>FacilityName</u>	<u>Location</u>	<u>Amount</u>
Garland Canal Hydroelectric Project	Powell, WY	3,000
	TOTAL	3,000

4. EIPS has no recommendations at this time with regard to removing impediments to making progress toward achieving California RPS procurement requirements.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 30, 2013 at Houston, TX.

Eric Dennison, Sr. Vice President

SB GT&S 0415127