BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

Rulemaking 11-05-005 (Filed May 5, 2011)

Tiger Natural Gas, Inc.

2012 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS Program

August 1, 2013

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RPS Compliance Report: Summary

2011 Annual Summary

1-Aug-13

	2011	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	24,559	n/a
Annual RPS Target	4,912	20.0%
Total RPS Eligible RECs Procured	0	0.0%
Total RPS Eligible RECs Retired for Compliance	0	0.0%

RPS Procurement Resource Mix

	2011	
RPS Procurement	MWh	% of Total RPS
	IAIAAII	Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	

Claimed Portfolio Content Category of RPS Procurement

	2011	
Portfolio Content Category	MWb	% of Total RPS
,	IALAALI	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	0.0%
	0	

RPS Compliance Report: Summary

2012 Annual Summary

1-Aug-13

	2012	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	and the second second second distances	n/a
Annual RPS Target	and the second	20.0%
Total RPS Eligible RECs Procured	5,158	
Total RPS Eligible RECs Retired for Compliance	0	0.0%

RPS Procurement Resource Mix

	2012	
RPS Procurement	MWh	% of Total RPS
	IAIAAII	Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	4,048	78.5%
Muni Solid Waste	0	0.0%
Biopower Subtotal	4,048	78.5%
Geothermal	1,110	21.5%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	5,158	

Claimed Portfolio Content Category of RPS Procurement

	2012	
Portfolio Content Category	MWh	% of Total RPS
Fortiono content category	IVIVII	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	4,048	78.5%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	1,110	21.5%
	5,158	

RPS Compliance Report: Summary

2011-13 Compliance Period

1-Aug-13

	1997 - 1997 - 2011 - Sector - Ann	2012	2013	CP TOTAL DIST		
RPS Summary Report	MWh	MWh	MWh	WWh	% of Total Retail Sales	This amount represents total procurement quantity
Total Retail Sales Annual RPS Targets and Compliance Period Procurement Requirement	24,559 4,912				n/a 20.0%	requirement
Total RPS Eligible RECs Procured	0	5,158	7,720	12,878		This amount represents
Total RPS Eligible RECs Retired	0	0	0	0	0.0%	quantity of RECs retired for

this compliance period

RPS Procurement Resource Mix

	2011	2012	2013-2013-2014	CP TOTAL	
RPS Procurement	MWh	MWh	MWh	NiWh	% of Total RPS
RF5 FIOLUIEIIIEIIL	INIANII	141 44 11	IALEAII	IVEVVII	Procurement
Biomass	0	0	0	0	0.0%
Digester Gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	0	4,048	0	4,048	31.4%
Muni Solid Waste	0	0	0	0	0.0%
Biopower Subtotal	0	4,048	0	4,048	31.4%
Geothermal	0	1,110	7,720	8,830	68.6%
Small Hydro	0	0	0	0	0.0%
Conduit Hydro	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	0	0	0	0	0.0%
Ocean/Tidal	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	0	5,158	7,720	12,878	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category	MW/b	MWh MWh MWh		MW/h	% of Total RPS
i ortiono contene category	147 8 9 31			10.0011	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	4,048	5,040	9,088	70.6%
RECs Procured from PCC 2 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	1,110	2,680	3,790	29.4%
Total	0	5,158	7,720	12,878	

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Data Reported by: Tiger Natural Gas, Inc.

August 1, 2013

Compliance Summary and Charts

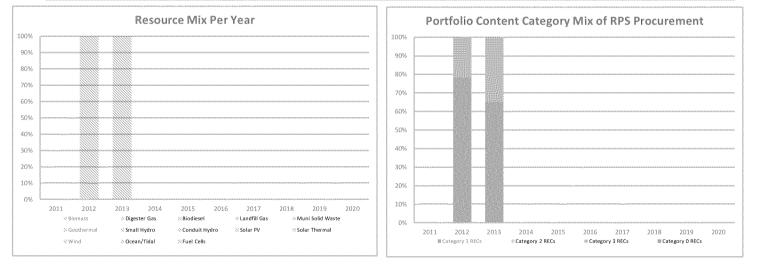
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	24,559						0	0	0	0
Annual % Target	20.0%	20.0%	20.0%	21.7%	2.3.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	4,912						0	0	0	0
Procurement Quantity Requirement								()	

Resource Mix

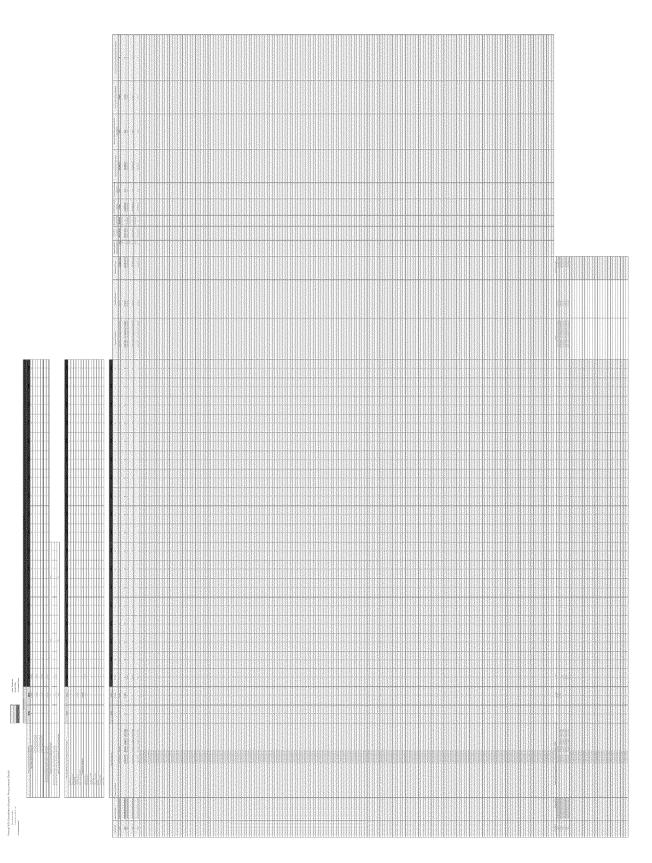
	2011	2012	2013	2614	2015	2016	2017	2018	2019	2020
Total RPS Procurement	0	5,158	7,720	0	0	0	0	0	0	0
Biomass	0	0	0	0	0	0	0	0	0	0
Digester Gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	0	4,048	0	0	0	0	0	0	0	0
Muni Salid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	0	4,048	0	0	0	0	0	0	0	0
Geothermal	0	1,110	7,720	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	0	0	0	0	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

Portfolio Content Category Mix

	2011	2012		***************		2016			2019	2020
Category 0 RECs	0	0	0	0	0	0	0	0	0	0
Category 1 RECs	0	4,048	5,040	0	0	0	0	0	0	0
Category 2 RECs	0	0	0	0	0	0	0	0	0	0
Category 3 RECs	0	1,110	2.680	0	0	0	0	0	0	0



A	В	C	D	E	F	G	Н	1		l K	
	K									<u>\</u> \	
	Annual RPS Compliance Report: Compliance Status Data Reported by:										
ĺ	Tiger Natural Gas, Inc.		Input Required								
	August 1, 2013		Actual Data								
			Forecasted Data Information is Ha								
				7716							
	Information from the 20% RPS Compliance Program (MWh) Total Retail Sales in 2010	3,0									
	Net Surplus/{Deficit) from 20% RPS Closing Report	(6	11)	4							
			ompliance Period	i 1		Compliance Period			Сотр	liance Period 3	
	Annual RPS Procurement and Percentages (MWh)	Act 2011	ual 2012	2013	2014	2015	Fo 2016	ecast 2017	2016	2019	2020
	Annual Retail Sales Annual RPS Procurement	24,559	5.158	1 7.720	0	I O	I 0	0	0	0	0.0
	Annual Percentage Targets Annual RPS Procurement Percentage	20.0%	20.0%	20.0%	21.7% 0.0%	23.3% 0.0%	25.0%	27,0% 0.0%	29.0%	31.0% 0.0%	33.0%
	Minual Nº 5 Flocurement, reicentage	0.078			0.076	0.070	0.076	0.075	0.076	0.070	0.078
	RAND		ompliance Perioa	11		Compliance Perio	12		Comp	liance Period 3	
	Procurement Quantity Requirement (MWh) Procurement Quantity Requirement (PQR) Procurement Quantity Requirement (PQR) Procurement Quantity Requirement (PQR) Procurement Quantity Procurement (PQR) Procur	2011	2012				1			0	ZUZU ²
	PCC 0 RECs Retired (Annual) PCC 1 RECs Retired (Annual)	0	0	0	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a
	PCC 2 RECs Retired (Annual) PCC 3 RECs Retired (Annual)	0	0 0	0	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a
	Annual Percentage Targets RECs Retired as Percentage of Retail Sales	20.0%	20.0% 0.0%	20.0% 0.0%	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a
	Total RECs Retired (Compliance Period)		Ő			n/a				n/a	
			ompliance Period	<i>i</i> 1	L	Compliance Period	12	1	Comp	liance Period 3	
	Portfolio Balance Requirements (MWh) PCC 1 RECs Retired (Compliance Period)	2011	2012	2013	2014	2015 D/a	2036	2017	7038	2019 n/a	2020
	PCC2 RECs Retired (Compliance Period) PCC3 RECs Retired (Compliance Period)		0			n/a n/a				n/a n/a	
	PCC 1 Balance Requirement Excess/[Shortfail] Retirements from PCC 1		0			n/a n/a				n/a n/a	
	PCC 3 Balance Limitation		0			n/a n/a				n/a n/a	
	Ineligible Category 3	_L				19.4		1		117-0	
	Excess Procurement Calculation (MWh)	2011	ompliance Period 2012	11		Compliance Perio	12		Comp	liance Period 3	
	PCC 0 RECs applied to POR	2013	0	CLOB CLOS		n/a	2010	4017-5-5		n/a n/a	2060
	Long-Term PCC 1 RECs applied to PQR Short-Term PCC 1 RECs applied to PQR		0			n/a n/a n/a				n/a n/a n/a	
	Long-Term PCC 2 RECs applied to PQR Short-Term PCC 2 RECs applied to PQR Comparison PCC 2 RECs applied to PCC 2 RECs Comparison PCC 2 RECs applied to PCC 2 RECs Comparison PCC 2 RECs applied to PC		0			n/a n/a		1		n/a n/a n/a	
	Long-Term PCC 3 RECs applied to PQR Short-Term PCC 3 RECs applied to PQR		0			n/a				n/a	
	Excess RECs Eligible for Banking Excess PCC 0 RECs		0			n/a n/a		1		n/a n/a	
	Excess PCC 1 RECs Excess PCC 2 RECs		0 0			n/a n/a		1		n/a n/a	
			0			n/a				n/a	
	Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment										
			ompliance Period	[1		Compliance Perio	12	1	Comp	liance Period 3	
	Excess Procurement Bank (MWh) PCC 0 Bank	2013	2012 0	<i>11</i> 2013	2013	2015 n/a	12	2017	Comp. 2018	liance Period 3 2019 n/a	2020
	Excess Procurement Bank (MWh) PC 0 Dank PC 1 Bank PC 2 Bank PC 2 Bank		2612 0 0 0	71	2014	1008 n/a n/a n/a	2016	2017	Comp. 2018	liance Period 3	7520
	Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank		261,2 0 0	11	2014	2015 n/a n/a	12 2016		Comp. 2010	liance Period 3 2019 n/a n/a	2029
	Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 1 Bank PCC 2 Bank Application of PCC 0 Banked RECs Application of PCC 1 Banked RECs Application of PCC 1 Banked RECs Application of PCC 1 Banked RECs Application of PCC 2 Banked RECs		2012 0 0 0 0	11		n/a n/a n/a n/a n/a n/a n/a n/a	12 2016	2012	Camp.	liance Period 3 n/a n/a n/a n/a n/a n/a n/a	24320
	Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 1 Bank PCC 2 Bank Application of PCC 0 Banked RECs Application of PCC 2 Banked RECs Application of PCC 2 Banked RECs Cumdative PCC 0 Bank Cumdative PCC 0 Bank		2012 0 0 0 0	11		n/a n/a n/a n/a n/a n/a n/a n/a n/a	12 7516		Comp	liance Period 3 n/a n/a n/a n/a n/a n/a n/a n/a n/a n/a	2079
	Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 2 Bank PCC 2 Bank PCC 2 Bank Application of PCC 0 Banked RECs Application of PCC 2 Banked RECs Cumdative PCC 0 Bank PCS 2 PC		2012 0 0 0 0 0 0 0 0 0 0 0 0	41 2013	2014	n/a n/a n/a n/a n/a n/a n/a n/a n/a	12		Comp	liance Period 3 n/a n/a n/a n/a n/a n/a n/a n/a n/a	2020
	Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 2 Bank PCC 2 Bank PCC 2 Bank Application of PCC 0 Banked RECs Application of PCC 2 Banked RECs Cumulative PCC 2 Bank Cumulative PCC 2 Bank	2011	2612 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			n/a n/a n/a n/a n/a n/a n/a n/a n/a		2017		liance Period 3 n/a n/a n/a n/a n/a n/a n/a n/a n/a n/a	2020
	Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 1 Bank PCC 2 Bank Application of PCC 0 Banked RECs Application of PCC 2 Banked RECs Application of PCC 2 Banked RECs Cumdative PCC 0 Bank Cumdative PCC 0 Bank	2013	2612 0 0 0 0 0 0 0 0 0 0 0 0 0			n/a n/a n/a n/a n/a n/a n/a n/a n/a n/a		20117		liance Period 3 (2013) ty/a	3020
	Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 1 Bank PCC 2 Bank Application of PCC 0 Banked RECs Application of PCC 0 Banked RECs Application PCC 2 Banked RECs Cumulative PCC 2 Banked RECs Cumulative PCC 1 Bank Cumulative PCC 1 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement	2011	2013 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			1/3 1/3 1/3 1/3 1/3 1/3 1/3 1/3		8017		Jance Period 3 Tr/a Tr	3020
	Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 1 Bank PCC 2 Bank Application of PCC 0 Banked RECs Application of PCC 2 Banked RECs Cumulative PCC 2 Banked RECs Cumulative PCC 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Closing Report Deficit from Provisional 20% RPS Closing Report	2011	2013 0 0 0 0 0 0 0 0 0 0 0 0 0			1/3 1/3 1/3 1/3 1/3 1/3 1/3 1/3				Jance Period 3 Tr/a Tr	100 2000
	Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 1 Bank PCC 2 Bank PCC 2 Bank Application of PCC 0 Banked RECs Application of PCC 2 Banked RECs Cumulative PCC 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional RCS Needed to meet RPS Procurement Quantity Requirement Provisional RCS Needed to RPS Closing Report PCC 0 RCS applied to PQR Com-Compliance Status (DR PC) PCC 0 RCS applied to PQR PC0 PC PC0 RCS applied to PQR PC0 PC0 PC0 RCS applied to PQR PC0 PC0 PC0 RCS applied to PQR PC0	2011	2013 0 0 0 0 0 0 0 0 0 0 0 0 0			1/3 1/3 1/3 1/3 1/3 1/3 1/3 1/3				Jance Period 3 Tr/a Tr	3020
	Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 2 Bank PCC 2 Bank Application of PCC 0 Danked RECs Application of PCC 2 Banked RECs Cumulative PCC 0 Bank Cumulative PCC 0 Bank Cumulative PCC 0 Bank Cumulative PCC 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPs Procurement Quantity Requirement Provisional 20% Closing Report Deficit from Provisional 20% RPS Closing Report PCC 0 RECs applied to PQR Long-Term PCC 1 RECs applied to PQR Short, Term PCC 1 RECs applied to PQR Long-Term PCC 1 RECs applied to PQR	2011	2013 0 0 0 0 0 0 0 0 0 0 0 0 0			1/3 1/3 1/3 1/3 1/3 1/3 1/3 1/3				Jance Period 3 Tr/a Tr	3023
	Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 1 Bank PCC 1 Bank PCC 2 Bank PCC 2 Banked RECs Application of PCC 0 Banked RECs Application of PCC 0 Banked RECs Application of PCC 2 Banked RECs Cumulative PCC 1 Bank Cumulative PCC 1 Bank PCC 0 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Closing Report Deficit from Provisional 20% RPS Closing Report PCC 0 RECs applied to PQR Long-Term PCC 1 RECs applied to PQR Short Yerm PCC 1 RECs applied to PQR	2011	2613 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			1/3 1/3 1/3 1/3 1/3 1/3 1/3 1/3				Jance Period 3 Tr/a Tr	3028
	Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 1 Bank PCC 2 Bank Application of PCC 0 Banked RECs Application of PCC 2 Banked RECs Application of PCC 2 Banked RECs Cumulative PCC 2 Bank RECs Cumulative PCC 2 Bank Recs RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Gosing Report Deficit from Provisional 20% RPS Closing Report PC 0 RECs applied to PQR Long-Term PCC 1 RECs applied to PQR Short Term PCC 1 RECs applied to PQR Long-Term PCC 2 RECs applied to PQR Long-Term PCC 3 RECs applied to PQR	2011	2013 0 0 0 0 0 0 0 0 0 0 0 0 0			1/3 1/3 1/3 1/3 1/3 1/3 1/3 1/3				Jance Period 3 Tr/a Tr	2029.//
	Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 1 Bank PCC 2 Bank PCC 2 Bank Application of PCC 0 Banked RECs Application of PCC 2 Banked RECs Cumulative PCC 0 Bank Cumulative PCC 0 Bank Cumulative PCC 0 Bank Cumulative PCC 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Gosing Report Deficit from Provisional 20% RPS Closing Report PCC 0 RECs applied to PQR Long-Term PCC 1 RECs applied to PQR Long-Term PCC 1 RECs applied to PQR Short Term PCC 2 RECs applied to PQR Long-Term PCC 2 RECs applied to PQR Short Term PCC 3 RECs applied to PQR Long-Term PCC 2 RECs applied to PQR Short Term PCC 3 RECs applied to PQR Long-Term PCC 3 RECs to 29% Closing Report Deficit Application of Long-Term PCG RECs to 29% Closing Report Deficit Long-Term PCG RECs RECs to 29% Closing Report Deficit Long-Term PCG RECs to 29% Closing Report Deficit Long-Term PCG RECs to 29% Closing Report Deficit Long-Term PCG RECs RECs to 29% Closing Report Deficit Long-Term Long-Ter	2011	2013 0 0 0 0 0 0 0 0 0 0 0 0 0			1/3 1/3 1/3 1/3 1/3 1/3 1/3 1/3				Jance Period 3 Tr/a Tr	2028
	Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 2 Bank PCC 2 Bank PCC 2 Bank PCC 2 Bank Application of PCC 0 Banked RECs Application of PCC 2 Banked RECs Cumdative PCC 0 Bank Cumulative PCC 0 Bank Cumulative PCC 0 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Closing Report Deficit from Provisional 20% RPS Closing Report PCC 0 RECs applied to PQR Long-Term PCC 1 RECs applied to PQR Short Term PCC 1 RECs applied to PQR Application of Long-Term PCC 1 RECs applied to PQR Application of Long-Term PCC 1 RECs applied to PQR Application of Long-Term PCC 1 RECs to 20% Closing Report Deficit Application of Short Term PCC 1 RECs to 20% Closing Report Deficit Application of Short Term PCC 1 RECs to 20% Closing Report Deficit Application of Short Term PCC 1 RECs to 20% Closing Report Deficit Application of Long-Term PCC 1 RECs to 20% Closing Report Deficit Application of Long-Term PCC 1 RECs to 20% Closing Report Deficit Application of Long-Term PCC 1 RECs to 20% Closing Report Deficit Application of Long-Term PCC 1 RECs to 20% Closing Report Deficit Application of Long-Term PCC 1 RECs to 20% Closing Report Deficit Application of Long-Term PCC 1 RECs to 20% Closing Report Deficit Application of Long-Term PCC 1 RECs to 20% Closing Report Deficit Application of Long-Term PCC 1 RECs to 20% Closing Report Deficit Application of Long-Term PCC 1 RECs to 20% Closing Report Deficit Application of Long-Term PCC 1 RECs to 20% Closing Report Deficit Application of Long-Term PCC 1 RECs to 20% Closing Report Deficit Application of Long-Term PCC 1 RECs to 20% Closing Report Deficit Application of Long-Term PCC 1 RECs to 20% Closing Report Deficit Application of Long-Term PCC 1 RECs to 20% Closing Report Deficit Application of Long-Term PCC	2011	2013 0 0 0 0 0 0 0 0 0 0 0 0 0			1/3 1/3 1/3 1/3 1/3 1/3 1/3 1/3		2017 2017 2017 2017		Jance Period 3 rya rya rya rya rya rya rya rya	2028
	Excess Procurement Bank (MWh) PCC 0 Bank PCC 1 Bank PCC 1 Bank PCC 2 Bank Application of PCC 0 Banked RECs Application of PCC 0 Banked RECs Application of PCC 0 Banked RECs Cumulative PCC 2 Banked RECs Cumulative PCC 2 Banked RECs Cumulative PCC 2 Banke RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% (Cosing Report Deficit from Provisional 20% RPS Closing Report PCC 0 RECs applied to PQR Long Term PCC 1 RECs applied to PQR Short Term PCC 2 RECs applied to PQR Short Term PCC 2 RECs applied to PQR Long.Term PCC 2 RECs applied to PQR Short Term PCC 3 RECs applied to PQR Short Term PCC 3 RECs applied to PQR Long.Term PCC 3 RECs applied to PQR Application of PCC 0 RECs applied to PQR Application of PCC 0 RECs applied to PQR Short Term PCC 3 RECs applied to PQR Application of PCC 0 RECS applied to PQR Short Term PCC 3 RECS applied to PQR Application of PCC 0 RECS applied to PQR Deficit from PCC 1 RECS Report Deficit Application of Short Herm PCC 1 RECS PROFILE PCO RECS Report Deficit Application of Short Herm PCC 1 RECS PROFILE PCO RECS Report Deficit Application of Short Herm PCC 1 RECS PROFILE PCO RECS Report Deficit Application of Short Herm PCC 1 RECS PROFILE PCO RECS Report Deficit Application of Short Herm PCC 1 RECS PROFILE PCO RECS PROFILE PCO RECS RECS PROFILE PCO RECS RECS PROFILE PCO RECS RECS PCO RECS PROFILE PCO RECS RECS PCO RECS PROFILE PCO RECS PC	2011	2013 0 0 0 0 0 0 0 0 0 0 0 0 0			1/3 1/3 1/3 1/3 1/3 1/3 1/3 1/3		2017		Jance Period 3 rya rya rya rya rya rya rya rya	2020



Annual ReS Compliance Report: Retirement Detail Dax Reported by: Span Manail Bas re... Asport 1, 2018

Input Required Actual Data Forecasted Data

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Replaying at Superary (MWb)	2011	2012	200.0	2010	S215	2525	247	TOAS	C. Carles and	1
Yeləl Azərce Rubreseris	6	\$	2	5		9	9	9	2	8
Lang Torist PCC 2 RCCLAsinglap	3	0	3		0	3	2	3	3	3
skepen fanne 1966 á kel e kannage	3	9	2	J			2	2	9	9
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Data Reported by: Tiger Naturai Gas, Inc. August 1, 2013	Sas, Inc. Input Required			vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different ((e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.						
CPUC ID RPS ID	WREGIS_ID	Facility Name Vi	intage Month/Year	Retirement Date	Last Month to Retire REC	Do RECs "Pass" or "Fail" Requirements of 36	MWh REC Quantity			
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Annual RPS Compliance Report: (2011) 36 Month Retirement

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Annual RPS Compliance Report: (2012) 36 Month Retirement

Tiger Natural Gas, Inc. 2012 Preliminary Annual 33% RPS Compliance Report Narrative Reporting Requirements

- 1. To date, TNG has not entered into any supply contracts for California RPS-eligible products from facilities that have not yet attained their commercial on-lined ates.
- 2. TNG did not procure any RECs produced by RPS-eligible facilities located outside of California but within the WECC in 2012, but anticipates procuring such RPS products in 2013 up to the maximum amount allowed for PCC 2 resources for Compliance Period 1. However, TNG has not yet identified from which facilities twill procure such products.
- 3. TNG procured the following unbundled RECs in 2012:

<u>FacilityName</u>	<u>Location</u>	<u>Amount</u>
CalpineGeothermaUnit16A	Middletown, CA	1,110
	TOTAL	1,100

4. TNG has no recommendations at this time with regard to removing impediments to making progress toward achieving California RPS procurement requirements.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 1, 2013 at Tulsa, Oklahoma.

Grang Philly

Tracy Phillips, Executive Vice President