BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

Rulemaking 11-05-005 (Filed May 5, 2011)

3 Phases Renewables, LLC

2012 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS Program

August 1, 2013

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RPS Compliance Report: Summary

2011 Annual Summary								
1-Aug-13								
	2011							
RPS Summary Report	MWh	% of Total Retail Sales						
Total Retail Sales	57,432	n/a						
Annual RPS Target	11,486	20.0%						

6,071

0

10.6% 0.0%

RPS Procurement Resource Mix

Total RPS Eligible RECs Procured Total RPS Eligible RECs Retired for Compliance

	2011	
RPS Procurement	MWh	% of Total RPS
KP3 Ploturement	IALAALI	Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	71	1.2%
Muni Solid Waste	0	0.0%
Biopower Subtotal	71	1.2%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	6,000	98.8%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	6,071	

Claimed Portfolio Content Category of RPS Procurement

	2011	
Portfolio Content Category	MWh	% of Total RPS
	101000	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	71	1.2%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	6,000	98.8%
	6,071	

RPS Compliance Report: Summary

2012 Annual Summary								
1-Aug-13								
	2012	No.						
RPS Summary Report	MWh	% of Total Retail Sales						
Total Retail Sales		n/a						
Annual RPS Target		20.0%						

20,825

0

0.0%

RPS Procurement Resource Mix

Total RPS Eligible RECs Procured Total RPS Eligible RECs Retired for Compliance

	2012	
RPS Procurement	MWh	% of Total RPS
KP3 Ploturement	IALAALI	Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	1,544	7.4%
Muni Solid Waste	0	0.0%
Biopower Subtotal	1,544	7.4%
Geothermal	5,803	27.9%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	13,478	64.7%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	20,825	

Claimed Portfolio Content Category of RPS Procurement

	2012	
Portfolio Content Category	MWh	% of Total RPS
Politiono content category	IAL AND	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	7,347	35.3%
RECs Procured from PCC 2 Eligible Resources	1,490	7.2%
RECs Procured from PCC 3 Eligible Resources	11,988	57.6%
	20,825	

RPS Compliance Report: Summary

2011-13 Compliance Period

1-Aug-13

	2011	2012	2013-	CP TOTAL		
RPS Summary Report	MWh	MWh	MWh	MWh	% of Total Retail Sales	This amount represents total procurement quantity
Total Retail Sales	57,432				n/a	requirement
Annual RPS Targets and Compliance Period Procurement Requirement	11,486				20.0%	
Total RPS Eligible RECs Procured	6,071	20,825	9,501	36,397		This amount represents
Total RPS Eligible RECs Retired	0	0	0	0	0.0%	quantity of RECs retired for
					Contraction of the Contraction o	quantity of NECS retifed for

this compliance period

RPS Procurement Resource Mix

	2011	2012	2013-2013-2014	CP TOTAL	
RPS Procurement	MWh	MWb	MWb	MWb	% of Total RPS
APS Procurement	IVI VV II	IVI VV TI	IAI AA U	IVI VV N	Procurement
Biomass	0	0	0	0	0.0%
Digester Gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	71	1,544	0	1,615	4.4%
Muni Solid Waste	0	0	0	0	0.0%
Biopower Subtotal	71	1,544	0	1,615	4.4%
Geothermal	0	5,803	0	5,803	15.9%
Small Hydro	0	0	0	0	0.0%
Conduit Hydro	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	6,000	13,478	9,501	28,979	79.6%
Ocean/Tidal	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	6,071	20,825	9,501	36,397	

Claimed Portfolio Content Category of RPS Procurement

	10	19 al 12012 - File	2013	CP TOTAL	
Portfolio Content Category	MWb	NWh	NWh	MWh	% of Total RPS
r orriono content category	143 84 31			101.0011	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 1 Eligible Resources	71	7,347	0	7,418	20.4%
RECs Procured from PCC 2 Eligible Resources	0	1,490	9,501	10,991	30.2%
RECs Procured from PCC 3 Eligible Resources	6,000	11,988	0	17,988	49.4%
Total	6,071	20,825	9,501	36,397	

Data Reported by:

- 3 Phases Renewables, LLC
- August 1, 2013

Compliance Summary and Charts

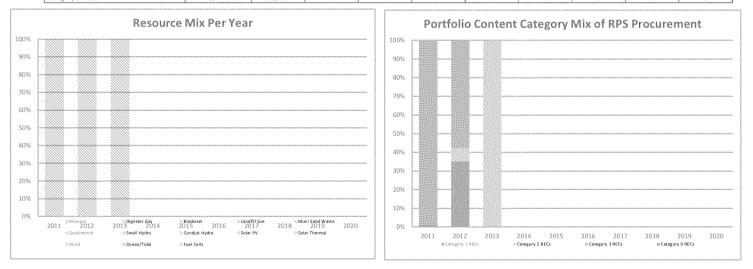
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	57,432						0	0	0	0
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	11,486	29,764	30,000	32,550	34,950	37,500	0	0	0	0
Procurement Quantity Requirement								()	

Resource Mix

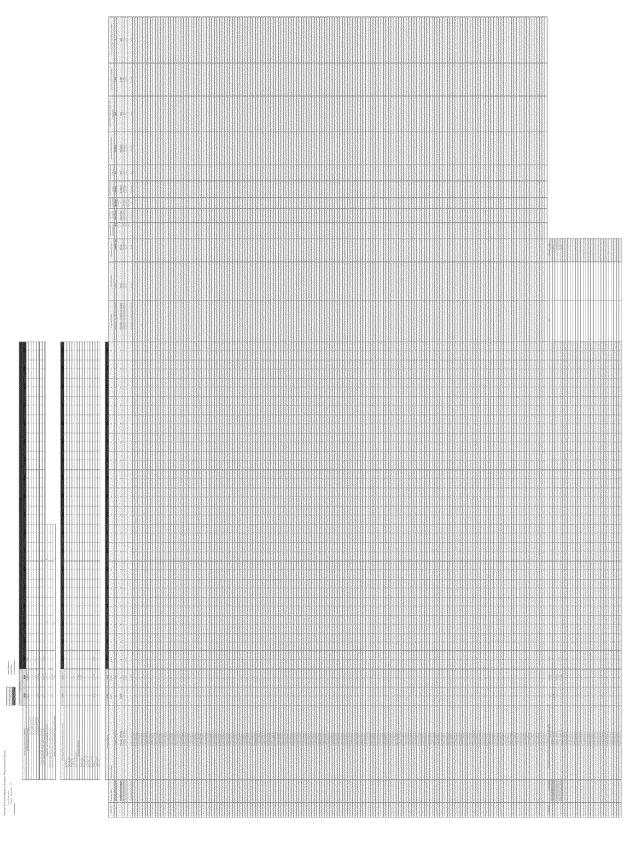
	2011	2012	2013	2614	2015	2016	2017	2018	2019	2020
Total RPS Procurement	6,071	20,825	9,501	0	0	0	0	0	0	0
Biomass	0	0	0	0	0	0	0	0	0	0
Digester Gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	71	1,544	0	0	0	0	0	0	0	0
Muni Salid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	71	1,544	0	0	0	0	0	0	0	0
Geothermal	0	5,803	0	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	6,000	13,478	9,501	0	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2015	2017	2018	2019	2020
Category 0 RECs	0	0	0	0	0	0	0	0	0	0
Category 1 RECs	71	7,347	0	0	0	0	0	0	0	0
Category 2 RECs	0	1,490	9,501	0	0	0	0	0	0	0
Category 3 RECs	6.000	11,988	0	0	0	0	0	0	0	0



В	C	D	E	F	G	Н		J	K K	i
Annual RPS Compliance Report: Compliance Status										
Data Reported by:										
3 Phases Renewables, LLC		Input Required								
August 1, 2013		Actual Data Forecasted Data								
		Information is Ha								
		-								
Information from the 20% RPS Compliance Program (MWh) Total Retail Sales in 2010	53	tual 205								
Net Surplus/{Deficit) from 20% RPS Closing Report	29	451								
		Compliance Perioc	11		Compliance Period	2		Com	pliance Period 3	
	Ac	tual					ecast			
Annual RPS Procurement and Percentages (MWh) Annual Retail Sales	2011 57,432	2017	1013	2014	2015	2016	0	2018	0	0
Annual RPS Procurement Annual Percentage Targets	6,071 20.0%	20,825	9,501	0	0	0	0	0 29.0%	0 31.0%	0
Annual RPS Procurement Percentage	10.6%	-		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	r						·,····			
Procurement Quantity Requirement (MWh)	201	Compliance Perior 2012	2013	2014	Compliance Perior 2015	2 2016	2017	Com 2318	pliance Period 3 Z019	2525
Procurement Quantity Requirement (PQR) PCC 0 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	0 n/a	n/a
PCC 1 RECs Retired (Annual) PCC 2 RECs Retired (Annual)	0	0	0	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a
PCC 3 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Annual Percentage Targets RECs Retired as Percentage of Retail Sales	20.0%	20.0% 0.0%	20.0%	n∕a n∕a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a
Total RECs Retired (Compliance Period)		0 [°]			n/a				n/a	
		Compliance Perioc	11		Compliance Perioc	2	1	Com	pliance Period 3	
Portfolio Balance Requirements (MWh)	2011	2012 0	2013	2014	2015 n/a	2036	2017	2018	plunce vendu 3 2019 b/a	2020
PCC1 RECs Retired (Compliance Period) PCC2 RECs Retired (Compliance Period)		0			n/a				n/a	
PCC 3 RECs Retired (Compliance Period) PCC 1 Balance Requirement		0			n/a n/a		1		n/a n/a	
Excess/IShortfallI Retirements from PCC 1 PCC 3 Balance Limitation		0			n/a n/a				n/a n/a	
Ineligible Category 3	1	0			n/a		1		n/a	
Excess Procurement Calculation (MWh)	2011	Compliance Perioc 2012	2013	2014	Compliance Period	2016	2017	Com 2018	pliance Period 3	2020
PCC 0 RECs applied to PQR Long-Term PCC 1 RECs applied to PQR		0			n/a n/a				n/a n/a	
Short-Term PCC 1 RECs applied to PQR Long-Term PCC 2 RECs applied to PQR		0			n/a n/a				n/a n/a	
Short-Term PCC 2 RECs applied to PQR		0			n/a				n/a	
Long-Term PCC 3 RECs applied to PQR Short-Term PCC 3 RECs applied to PQR		0			n/a n/a	-0-0 10-1 0-0 10-1 0-0 10-1 0-0 10-1 0-0 1	+		n/a n/a	
Excess RECs Eligible for Banking Excess PCC 0 RECs		0			n/a n/a				n/a n/a	
Excess PCC 1 RECs Excess PCC 2 RECs		0 D			n/a n/a				n/a n/a	
Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment		0			n/a				n/a	
Excess Procurement Bank (MWh)	2011	Compliance Períac 2012	2013	2014	Compliance Period	2 2015	2017	Com 2018	pliance Period 3 2012	2020
PCC 0 Bank PCC 1 Bank		29,451			n/a n/a				n/a n/a	
PCC 2 Bank Application of PCC 0 Banked RECs		0 29,451			n/a n/a		1		n/a n/a	
Application of PCC 1 Banked RECs		0			n/a		†		n/a	
Application of PCC 2 Banked RECs Cumulative PCC 0 Bank		0 0			n/a n/a		1		n/a n/a	
Cumulative PCC 1 Bank Cumulative PCC 2 Bank		0 Ú			n/a n/a		+		n/a n/a	
RDC Complement Sector (MMMa)		Compliance Perioc	11		Compliance Perioc	2		Com	pliance Period 3	
RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement	2013	2012	DECEMPTON OF		2015 n/a	2010			n/a	2923
Provisional 20% Gosing Report Deficit from Provisional 20% RPS Closing Report	2011	2012 N/A	2013							
PCC 0 RECs applied to PQR		0								
Long-Term PCC 1 RECs applied to PQR Short-Term PCC 1 RECs applied to PQR		0								
Long-Term PCC 2 RECs applied to PQR Shart-Term PCC 2 RECs applied to PQR		0								
Long-Term PCC 3 RECs applied to POR Short-Term PCC 3 RECs applied to POR		0								
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Annual RPS Compliance Report: Refirement Detail Ion Reports In: Press Remotes LLC Aspert 1, 2018

Input Required Actual Data Forecasted Data

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Annual RPS Compliance Report: (201) Data Reported by: 3 Phases Renewables, LLC August 1, 2013	1) 36 Month Retirement Input Required Information is Hard Coded (No Input Required)	Note : Please create one line per combination of REC win viritage are retired on two separate dates, please include (e.g. June 2013 and July 2013) are retired on the same d	age and REC retirement date. For example RECs that have t one line per retirement date. Likewise if RECs of different vi ite, please include one line per vintage.
CPUC ID RPS ID W	VREGIS_ID Facility Name V	intage Month/Year (DD/MM/YYYY) Intage Month/Year	Do RECs "Pass" or "Fall" Requirements of 36 Month Rule:
		Nov-15 Nov-5 Nov-5 Nov-15 Nov-15 Nov-15	02 02 02 02 02
		Nov-1 Nov-1 Nov-1 Nov-1 Nov-1 Nov-1 Nov-1 Nov-1	02 02 02 02
		Nov-15 Nov-15 Nov-15 Nov-15 Nov-55	02 02 02 02 02 02 02 02
		Nov-15 Nov-15 Nov-15 Nov-15 Nov-15 Nov-15 Nov-15	02 02 02 02
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		Nov-15 Nov-15 Nov-15 Nov-15 Nov-15 Nov-15	22 02 02 02 02 02 02 02
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		Nov-15 Nov-15 Nov-15 Nov-15 Nov-15 Nov-15 Nov-10 Nov-10	22 22 22 22 22 22 22 22 22 22
		Nov-15 Nov-15 Nov-15 Nov-15 Nov-15 Nov-15 Nov-15 Nov-15	02 02 02 02

Annual RPS Compliance Report: (2011) 36 Month Retirement

Annual RPS Compliance Report Data Reported by: 3 Phases Renewables, LLC August 1, 2013	: (2012) 36 Mont	In Retirement Input Required Information is Hard Coded (No Input Required)	🕴 vintage are retire	rate one line per combination ad on two separate dates, ple and July 2013) are retired on t	ase include one lin	e per retirement date. L	ikewise if RECs of different v
CPUC ID RPS ID	WREGIS_ID	Facility Name Vin	ntage Month/Year	Retirement Date Re		RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
					Nov-1902 Nov-1902 Nov-1902 Nov-1902 Nov-1902		
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					Nov-1902 Nov-1902 Nov-1902 Nov-1902 Nov-1902 Nov-1902		
					Nov-1902 Nov-1902 Nov-1902 Nov-1902 Nov-1902		
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Annual RPS Compliance Report: (2012) 36 Month Retirement

3 Phases Renewables, LLC 2012 Preliminary Annual 33% RPS Compliance Report Narrative Reporting Requirements

- 1. To date, 3 Phases has not entered into any supply contracts for California RPS-eligible products from facilities that have not yet attained their commerciabn-lined ates.
- 2. 3 Phases procure the following RECs produced by RPS-eligible facilities located outside of California in 2012.

FacilityName	Location	Amount
Juniper Canyon Wind Power	Bickleton, WA	6,000
White Creek Wind I	Roosevelt,WA	1,409
White Creek Wind I	Roosevelt,WA	11,988
	TOTAL	19.397

3. 3 Phases procured the following unbundled RECs in 2012:

FacilityName	Location	<u>Amount</u>
Juniper Canyon Wind Power	Goldendale,WA	6,000
White Creek Wind I	Roosevelt,WA	11,988
	TOTAL	17,988

4. 3 Phases has no recommendations at this time with regard to removing impediments to making progress toward achieving California RPS procurement requirements.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 1, 2013 at Manhattan Beach, CA.

M. Mof

(Signature and Title of Corporate Officer)