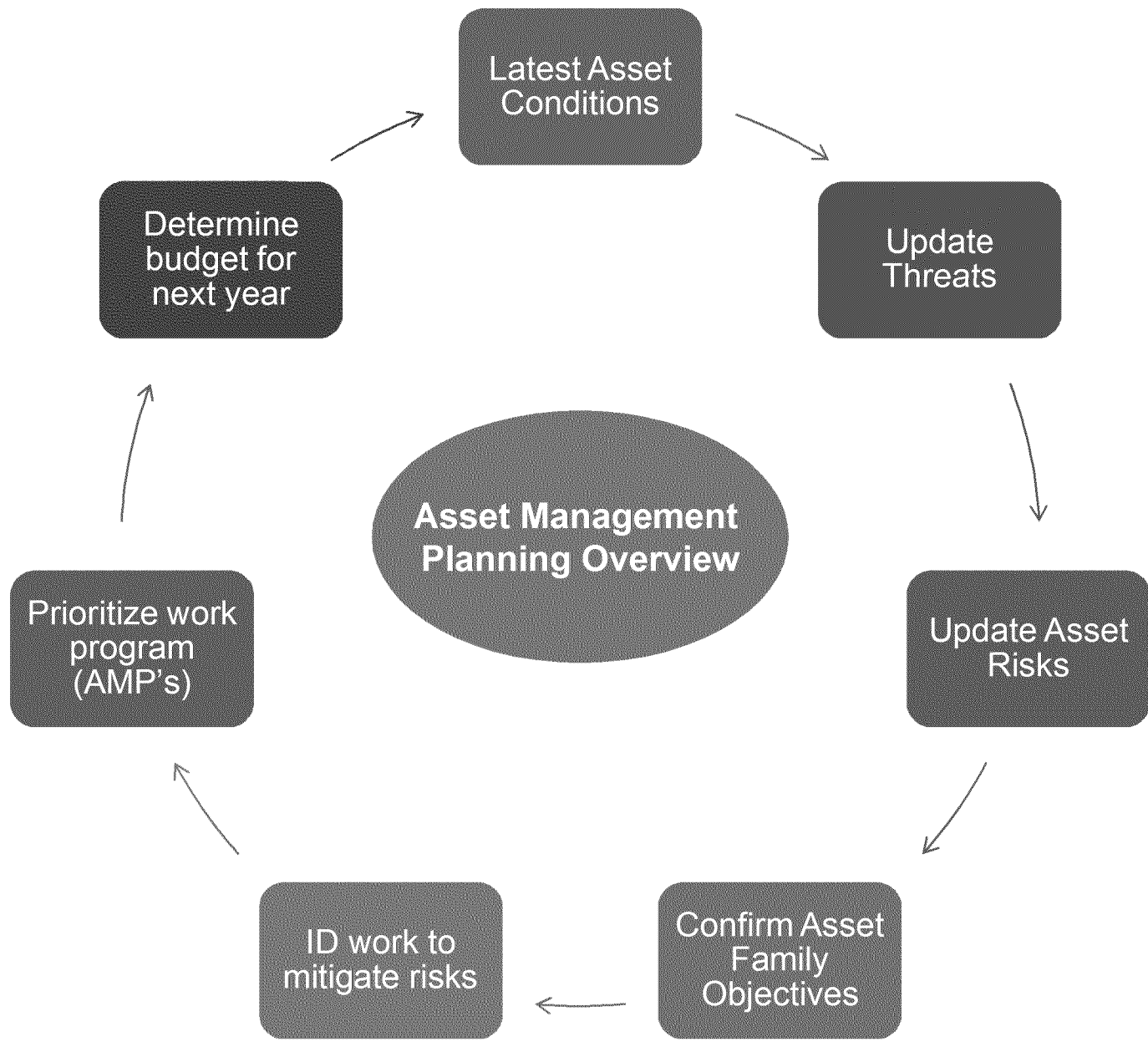




Risk Management at the Asset Level

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Asset Management Planning for the Distribution Mains and Services Asset Family

Asset management planning process and the Asset Family Owner (AFO) role

How current asset management practices have enhanced understanding

Threat matrix discussion

Asset Management Plans



Asset Management Planning Process

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Threats and Risks →

What does “good” look like? →

How do we get there? →

← Data Quality

← Knowing the Assets



Threat Matrix - Distribution Mains & Services

availability and the quality of the asset data

complete partial weak

GREEN = Meet or exceed industry best practices
 AMBER = Partially meet industry best practices
 WHITE = Are not doing now, or do not meet best practices

Primary Causes of Failures

Primary Mitigation Measures

Time Dependent Threats

- External Corrosion**
 - Inadequate coating
 - Inadequate Cathodic protection
 - Atmospheric conditions
- Internal Corrosion**
 - Sulfur
 - Water intrusion
- Material or Weld - Plastic**
 - Poor resin quality
 - Rock impingement/stress on pipe

- Cathodic Protection
- Asset Replacement
- Compl Leak Survey
- Accel Leak Survey
- AC Inspections
- Modified ECDA
- Asset Replacement
- Compliance Leak Survey
- Accelerated Leak Survey
- Asset Replacement
- Compl Leak Survey
- Accel Leak Survey
- Material Specs
- Inspection during Manufacturing
- Pressure Testing

Stable Threats

- Material or Weld - Metallic Pipe**
 - Poor quality manufacture
 - Inadequate specifications
- Equipment Related**
 - Age, Obsolescence
 - Incorrect sizing/design

- Asset Replacement
- Compl Leak Survey
- Accel Leak Survey
- Material Specs
- Inspection during Manufacturing
- Pressure Testing
- Preventive Maint
- Asset Replacement
- Training
- Equipment Specs
- Design Stds
- Process Safety

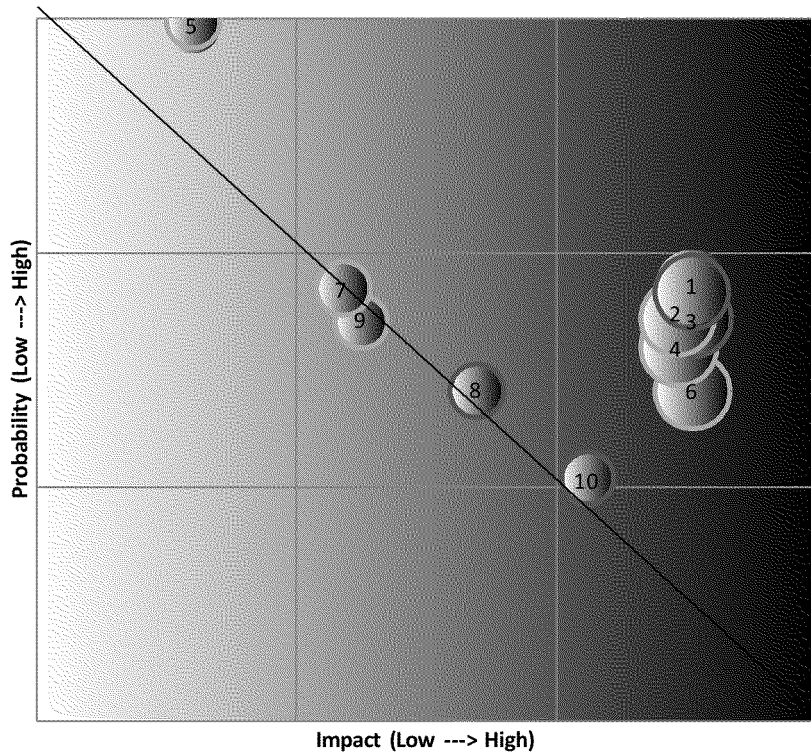
Time Independent Threats

- Excavation Damage**
 - 1st, 2nd, 3rd Party Excavation Damage
 - Utility Pole Conflicts
 - Cross Bores
- Incorrect Operations**
 - Inadequate Procedures
 - Human Error
 - Applicant/Contractor Installation
- Natural Forces**
 - Weather-Related
 - Seismic events
 - Wildfire
 - Vandalism
 - Vehicular Damage
 - Terrorism
 - Overbuilds
 - Burnouts
- Other Outside Forces**

- Locating and Marking
- One Call System
- Public Awareness
- Quality Control
- Excavation Monitoring
- Training
- Quality Control
- Operator Qualifications
- Quality Assurance Audits
- Process Safety
- Emergency Preparedness Procedures
- Design Standards
- Slope Monitoring and Stabilization
- Emergency Zones
- Design
- Asset Relocation/Replacement
- Physical Barrier to Asset
- Cybersecurity

Distribution Mains & Services Heat Map

Current Residual Risk



Risk #	Risk - In order of highest score
Risk 1	Corrosion of copper, resulting in loss of containment, leading to gas migration and ignition
Risk 2	Damage to gas distribution facilities due to a third party, leading to public or employee safety issues or significant property damage
Risk 3	Damage to distribution facility due to the asset running through a sewer, leading to public or employee safety issues or significant property damage
Risk 4	Aldyl-A pipe material failure, leading to loss of containment with potential for ignition
Risk 5	Excavation damage due to third party digging in to PG&E pipelines, leading to pipe damage but no significant safety issues or property damage
Risk 6	Overpressure on low pressure system from Measurement & Control asset family, leading to excessive pilot light
Risk 7	Overpressure from Measurement & Control asset family (regulator stations), leading to overpressure on the semi-high or high system
Risk 8	Cast iron material failure due to seismic activity, leading to significant downtime following earthquake and/or loss of containment, leading to ignition
Risk 9	Plastic T-caps material failure, leading to loss of containment, but no gas ignition
Risk 10	Corrosion (mostly external) on older steel system, leading to loss of containment, but no ignition

Outer Circle Color = Mitigation status

- Evaluation in progress. Risk status unknown
- Current controls are not sufficient
- Current controls are not sufficient, new controls being implemented and in progress
- Controls in place are sufficient

Inner Circle Color = Asset Family

- Distribution Mains & Services

Size of Bubble = Safety Impact

- Low: a) instantly correctable. b) Operations and practices could result in minor injury to employees or public.
- Medium: a) Correctable health and safety impact. b) Operations and practices which are reasonably possible to result in recordable injuries to employees or public.
- High: a) Non-reversible health and safety impact, imminent threat to life. b) Operations and practices that are probable to result in serious injuries to employees or public.



Objectives – Distribution Mains & Services

Category	Objective Description
Asset Condition	Leak Performance: Improve leak performance of system to first quartile by 2022
	Leak Backlog: Maintain open leak backlog at less than 1,000 Grade 2 leaks
	Cathodic Protection: Evaluate cathodic protection on metallic distribution mains and services by 2018.
Safety	Emergency Shutdown Zones: Reduce size of ESZ's to less than 10,000 customers by 2018
	Dig-Ins: Reduce 3 rd party dig-ins to first quartile by 2016
	Over-pressurization: Reduce major over-pressurization events to 0 by 2018
Compliance	DIMP Compliance: PHMSA recognition that the PG&E Gas DIMP program is effective at addressing risks during next audit
Asset / System Performance	Outages: Schedule outages 6-months in advance
Other	Data & Documentation: Improve completeness and accuracy of digital data to support data driven risk identification and scoring by 2020.

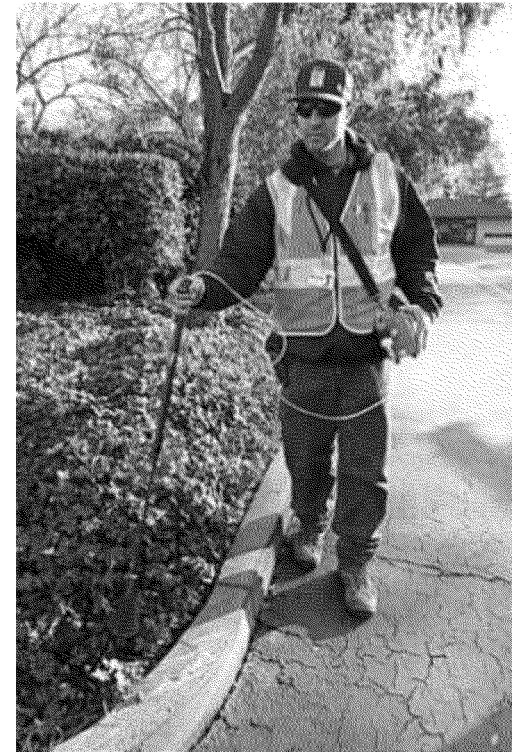
Capital Work

- Plastic Pipeline Replacement Program (MWC 14D)
- Gas Pipeline Replacement Program (MWC 14A)
- Leak Survey and Repair (MWCs DE and FI)
- Leaking Service Replacements (50G)
- Low Pressure to High Pressure Replacement (50A)



Expense Work

- Leak Survey (DE)
- Cross-bore Sewer Program (JSK)
- Preventative Maintenance – Cathodic Protection (DG)
- Damage Prevention (DF and JSC)



Investment Prioritization Process

Goal: Investment portfolio that is **risk-based**, accounts for other key project attributes, **incorporates constraints**, and has been vetted by key stakeholders using a **consistent, repeatable process**

