

Achieving Gas Safety Excellence through Continuous Risk Assessment and Sustainable Processes

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1. Safety Management Systems – Jane Yura

2.	Risk Management for Gas Operations – Redacted	
3.	Asset Management Planning – Redacted	
4.	R&D Innovation – Redacted	
5.	Picarro Methane Detection –	



"... under a SMS, the whole process is continuous, there are mechanisms to gather data and use it to analyze trends and potential safety problems... The discipline and standardization of a SMS sets the stage for a positive safety culture..."

PG&E is implementing a safety management system – a long-term, processbased approach which requires continuous improvement



Gas Safety Excellence Vision

PG&E's goal is to become the safest gas utility in the nation

- Nurture a safety-first culture
- Understand and know our assets and their condition
- Continuously assess, re-assess risks, and adjust risk management plans
- Design safety into our processes and our asset systems
- Safely operate our system and respond appropriately to emergencies
- Embed continuous improvement in all that we do



The journey to gas safety excellence will establish perpetual and sustainable processes that encourage continuous improvement and mitigate organizational failures

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Safety Frameworks Used by Industry

	Aviation, Transportation Industry	Nuclear Industry	Chemical Industry	Utilities, Asset Intensive Industry
Framework	Safety Management System (SMS)	Institute of Nuclear Power Operators (INPO)	Process Safety (OSHA, API 750)	Publically Available Standard 55 (PAS-55), ISO 55000
Attributes				
-Approach	Systematic and comprehensive safety management to reduce risk; supports collaboration between industry and regulators	Safety and reliability evaluations through periodic assessments of operations, processes and personnel; industry information exchange	Management of process hazards, through prevention and consequence reduction of toxic or explosive materials releases	Systematic and comprehensive asset management to reduce risk, mitigate organizational failures, and improve performance
-Emphasis	Sustainable processes from strategy to deficiency identification and correction	Continuous use of incident analysis, lessons learned/best practices and management reviews	Consistent procedures and practices, including planning, assessments, analysis, and training	Sustainable processes from strategy to daily operations and performance assessment
-Key Elements	Establish policy, risk management, evaluation, and support continuous improvement; encourage collaboration between management and workers	Establish performance objectives, criteria and guidelines, areas for improvement and best practices	Establish practices to manage process hazards, compliance, lifecycle activities and audits	Establish policy, risk management, evaluation and support continuous improvement; encourage collaboration between management and workers
Target Audience	Any business, tailored to size and activities	Nuclear power stations	Refineries, chemical, processing facilities	Utilities, and asset- intensive industries



Safety Management System: Gas Safety Excellence





A systematic approach to safely manage assets throughout their life cycle-- from installation, to maintenance and operations, to retirement

- Sustainable best practice processes for all aspects of operations, clearly documented
- Continuously understanding and managing risks
- Requires independent evaluation to achieve accreditation, and continuous improvement and evaluation to maintain accreditation
- ISO 55000 will be internationally issued in Q4 2013



A world-class safety standard developed by experts to safely operate assets, assure availability, and meet emergency response requirements

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Evolution of PAS-55, ISO 55000





The Framework requires clearly defined plans, procedures, compliance in 28 categories



Summary



- Implementing Gas Safety Excellence requires perpetual and sustainable processes that encourage continuous improvement and mitigate organizational failures
- Gas Safety Excellence integrates people, information, and investment to manage physical assets
- PG&E is committed to gas safety excellence, and using a risk based asset management process to achieve our vision of becoming the safest gas system in the nation

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Appendices

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NOT DRAWN TO SCALE	Storage Compression & Processing	Distribution Mains	Cathodic Protection	Odorizer
Not included in gas asset system	Measurement & Control Transmission Pipe	Customer Connected Equipment	Station Protection	Separator



Geographic and Industry Footprint of PAS-55

Geographic Coverage

Industry Coverage



Regions that are growing in momentum include: Middle East and Far East. Ports Authorities and State owned vertically integrated energy/utility companies are progressing with accreditation in these regions Companies that have certification include: National Grid, EoN, Essent, EDF, Western Power Distribution, Scotia Gas Networks, Scottish Power, Wessex Water, UK National Air Traffic Services

PAS-55 is on-track to become an ISO standard at the start of 2014. This 'ISO 55000' standard is expected to increase the level of global adoption

Scottish Power



- Scottish Power owns and operates electric networks and generation (Iberdrola Group)
- 2007, a coal supply conveyor collapsed at the Longannet thermal power station -- significant plant outage and damage to the company's reputation for process safety and reliability
- Event and others (Texas City) caused Scottish Power to review its vulnerability to process safety incidents
- Scottish Power created a dedicated Asset Management division to focus on all aspects of asset stewardship, process safety and understanding root causes





Scottish Power achieved PAS-55 accreditation in 2009 resulting in significant reliability and process safety improvements across its business through use of consistent data, process and systems







Background:

Largest investor owned utility in the UK and fourth largest in the US

Operating Territory:

United Kingdom and North-eastern US- New York, Massachusetts and Rhode Island

Date of PAS-55 Certification:

2006 for UK Electricity Transmission and, then the remainder of the business over the following 4 years, including National Grid US Gas business in 2009

Trigger for Certification

Desire to be a leading Asset Management Practitioner

Approach to Certification

First organization to become certified to PAS-55 Standards in 2006. It then used this learning to apply across other parts of its portfolio across the UK and US. It has also played a huge role in the ongoing development of the standard and is regarded globally as a leading operator

Benefits of Certification

Developed holistic risk management and investment management processes, which applied across the entire UK and US entities. In addition, a number of significant improvements were seen in the areas of process safety, asset condition information and the creation of an organizational wide line of sight framework







Background:

One of the largest underground transport networks in the world

Operating Territory:

Serving Central London and surrounding Boroughs

Date of PAS-55 Certification:

July 2011- the first UK rail operator to become certified

Trigger for Certification

Desire to improve the understanding of condition, risk and performance

Approach to Certification

London Underground had observed the benefits of accreditation achieved by other infrastructure organizations and felt that they could gain from better understanding the assets that they operate and maintain.

Benefits of Certification

Implemented a single way that projects are designed, managed and delivered throughput the organization. This has led to consistent use of design principles, repeatable processes and a much better understanding of whole life cycle costing.







PAS-55 Case Study- Fingrid

Background:

The Finnish state owned National Transmission Network Operator and Owner

<u>Operating Territory:</u> Mainland Finland

<u>Date of PAS-55 Certification:</u> May 2010

Trigger for Certification

Comparative regulation and results of regional benchmarking

Approach to Certification

Approached accreditation as an enabler of making large-scale changes to the way that it conducts asset management

Benefits of Certification

Better alignment of processes with the strategic plans of the organization. In addition, since the vast majority of Fingrid's operations are outsourced, the maturity of enablers, controls and audit processes were significantly enhanced. Lastly, Fingrid used the accreditation process to improve its records and improve on its knowledge management capabilities



Efficency measurement ITOMS grid maintenance 2009





PAS-55 Case Study: CE Electric

Background:

CE Electric is a wholly-owned subsidiary of MidAmerican Energy Holdings Company and comprises of 2 regional electricity distribution business in the UK

<u>Operating Territory:</u> North Eastern UK

<u>Date of PAS-55 Certification</u>: March 2011

<u>Trigger for Certification</u> Comparative regulation

Approach to Certification

In order to stay ahead of the regulatory challenges, CE Electric embarked on a 3 year journey to overhaul its Asset Management practices

Benefits of Certification

CE Electric used the accreditation process to establish asset management policies and strategies that were then used to drive the business planning activity. In addition, improvements in predictive and preventative maintenance programs

