

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and
Administration of California Renewables Portfolio Standard
Program.

Rulemaking 11-05-005
(Filed May 5, 2011)

PaciCorp (U 901-E)

2012 Preliminary Annual 33% RPS Compliance Report

**Reporting progress towards meeting the procurement quantity requirements for California's RPS
Program**

PUBLIC VERSION

August 1, 2013

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CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

2012 Preliminary Annual 33% RPS Compliance Reporting Instructions

Annual RPS compliance reports submitted by retail sellers include qualitative and quantitative elements, as required by the Public Utilities Code 399.13 and Commission decisions, notably, Decision (D.) 11-12-020, D.11-12-052 and D.12-06-038. Specific procedural guidelines, reporting requirements and general explanations about the RPS compliance spreadsheet are detailed below. Any questions concerning RPS compliance matters should be directed to Robert Blackney robert.blackney@cpuc.ca.gov, (415) 703-3072.

Procedural Guidelines

1. D.12-06-038 requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to submit an annual report on its compliance with the California RPS program. Refer to D.12-06-038 for additional details related to the calculations within the RPS compliance spreadsheet.
2. Any retail seller seeking confidentiality protection for information required by the Compliance Report should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should identify all redacted information by tab name and cell reference.
3. RPS Compliance reports must be submitted to the Commission as specified below:
 - a. Serve a public version on the service list in proceeding R.11-05-005. All pages must be legible: If reports need to be printed and scanned to be issued to the service list, please ensure that scanned documents are not blurry or distorted. Retail sellers are responsible for maintaining confidentiality when serving a redacted report. **The most current version of the service list can be found on the Commission's webpage:** http://www.cpuc.ca.gov/service_lists/R1105005_79864.htm
 - b) Submit a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to robert.blackney@cpuc.ca.gov and rpscompliance@cpuc.ca.gov. Please only submit Excel documents in .xls format (.xism and .xlsx files will NOT be accepted).
 - c) Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):

Regina M. DeAngelis and Anne E. Simon
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102
 - d) Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.

4. Include the Title Page and fill out the following information:

- a) Name of the retail seller serving the Compliance Report
- b) Date the Compliance Report is being served
- c) Contact information

5. Complete the Officer Verification Form in the format provided (Rule 1.11)

Narrative Reporting Requirements

Pursuant to Public Utilities Code Section 399.13(a)(3), each retail seller must include the following narrative information in each Annual Compliance Report and in the final report for each compliance period:

1. The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained their commercial on-line dates.
2. Identification of all procurement from eligible renewable energy resources located outside California and within the WECC during the period covered by the report. Retail sellers should submit a list of facilities in a matrix format including: facility name, location (City and State), and the amount of renewable energy credits (RECs) procured during the year covered by the report (i.e. 2012 for this report). If a retail seller did not procure any RECs from out of state facilities, please include a brief summary on whether the retail seller intends to procure RECs from facilities located out of state in the future, and if so where these facilities may be located.
3. Identification of all procurement of unbundled RECs during the period covered by the report. Retail sellers should submit a list of facilities in a matrix format including: facility name, location (City and State), and the amount of unbundled RECs procured during the year covered by the report (i.e. 2012 for this report). If a retail seller did not procure any unbundled RECs, please include a brief summary on whether the retail seller intends to procure unbundled RECs in the near future, and if so where these RECs originate.
4. Recommendations to remove impediments to making progress toward achieving the renewable energy resources procurement requirements established by statute and implemented by Commission decision.

Each retail seller that is also an electrical corporation must, in addition to the four items set forth above, include the following narrative information in each annual compliance report and in the final report for each compliance period:

1. The current status and progress made during the prior year toward construction of, and upgrades to, transmission and distribution facilities and other electrical system components owned by that electrical corporation to interconnect eligible renewable energy resources and to supply the electricity generated by those resources to load. The narrative must specifically include, but is not limited to, the status of planning, siting, and permitting of transmission facilities by federal, state, and local agencies. If a retail seller does not currently own any transmission lines, describe any plans to own transmission lines in the future, if at all.

RPS Compliance Report Spreadsheet Instructions

General Instructions

1. Orange cells throughout the spreadsheet indicate data provided by the retail seller.
2. All data must be entered in megawatt-hours (MWh) out to three decimal points to accurately account for reported retail sales, quantity or renewable energy credits (RECs)

and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may result in calculation errors.

3. The RPS compliance spreadsheet has locked cells to ensure accurate calculations. An unprotected version of the spreadsheet is available by request.
4. Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

Accounting tab instructions

The Accounting tab is where the primary RPS compliance calculations are made.

Information from the 20% RPS Program: 2010 retail sales figure (cells C11:D11) is needed to calculate the long-term contracting requirement for the first compliance period. Enter the "Surplus/(Deficit) Carried Forward" value from the "Provisional 20% RPS Closing Report" (cells C12:D12). Pursuant to D.12-06-038, all CA retail sellers are required to file a Closing Report to calculate their surplus/(deficit) procurement amount from the 20% RPS program.

Annual RPS Procurement and Percentages: This section calculates retail seller's annual percentage target and procurement made towards those targets, prior to the application of specific compliance rules.

Procurement Quantity Requirement: This section calculates retail seller's Procurement Quantity Requirement (PQR) for a given compliance period, and shows the total amount of RECs applied to the PQR (data sourced from the "RECs Retired to meet PQR Detail" tab).

Portfolio Balance Requirements: This section calculates (i) whether the retail seller met the minimum procurement requirement for Category 1 RECs, and (ii) whether the retail sellers procured Category 3 RECs within the limit for each compliance period.

Excess Procurement Calculation: This section calculates the quantity and classification of RECs that qualify as for excess procurement. Retail sellers will classify any RECs that qualify as excess procurement (row 57) as either a Pre-June 1, 2010 REC, a Category 1 REC or a Category 2 REC (rows 58-60).

Excess Procurement Bank: This section shows the amount of excess procurement available for future RPS compliance, and a retail seller's application of excess procurement RECs towards a procurement quantity requirement, as applicable.

RPS Compliance Status: This section shows whether or not a retail seller met its procurement quantity requirement and the deficit amount, if any. Enforcement rules for RPS compliance have yet to be determined.

Deficit from the 20% Closing Report: This section how the retail seller will satisfy its net deficit from the 20% RPS Program, as reported in the Closing Report, if any.

Procurement Detail tab

Procurement Summary: This section differentiates the reported RECs procured by classification (i.e., PCC 0, PCC 1, PCC 2 or PCC 3) and calculates whether the retail seller met the long-term contracting requirements, if any short-term (< 10 yrs) contracts were executed in a compliance period.

Contract Detail: For each contract, enter actual and forecasted data (MWh) for each year throughout the contract term. Do not assume that an expiring contract will be renegotiated.

a) For ALL RPS Eligible Contracts: List contracts by CPUC ID Number, name, annual contracted deliveries (MWh), contract status, facility status, resource type, expected portfolio content category (i.e. PCC 1, PCC 2, etc.), contract length (i.e. short-term/long-term), whether contracted RECs are bundled/unbundled, the facility location (City and State), contract execution date, and the total MWh volume of the contact.

b) "Contract Volume" (Column "AG") Input the total MWh over the term of the contract identified in the contract.

c) Contract Execution Date: The date the original contract was signed. If the parties signed on different dates, or there are any contract amendments or modifications occurring after June 1, 2010, that increase the nameplate capacity or expected quantities of annual generation, or substitute a different renewable energy resource, use the most recent execution/signing date.

d) Date of Most Recent Contract Extension : The date the most recent contract extension was signed. If a contract or ownership agreement originally signed by a retail seller as defined in Public Utilities Code Section 399.12(j) prior to June 1, 2010 is amended or modified after June 1, 2010, to increase the nameplate capacity or expected quantities of annual generation, the originally contracted procurement may be used for all compliance purposes, but the incremental procurement resulting from the amendment or modification will be subject to the then-applicable rules for portfolio balance, long-term contracting, and excess procurement.

e) If any procurement data for a specific contract differs from what is reported to the CEC or included in an RPS Verification Report of the CEC for that year, the specific cell should be highlighted and the discrepancy should be explained.

f) Procurement claims from contract/ownership agreements executed before June 1, 2010, or January 13, 2011 for ESPs, are not subject to the PCC classifications established in D.11-12-052. For the purposes of RPS compliance any eligible RPS RECs that are not subject to PCC 1, 2, or 3 will be placed in their own classification, that CPUC staff will henceforth refer to as PCC 0.

RPS Compliance Report: Summary

2011 Annual Summary	
	41487

RPS Summary Report		2011	% of Total Retail Sales
		MWh	
Total Retail Sales	808,648	n/a	
Annual RPS Target	161,730	20.0%	
Total RPS Eligible RECs Procured	189,883	23.5%	
Total RPS Eligible RECs Retired for Compliance	189,883	23.5%	

RPS Procurement (from Procurement Detail Tab) Resource Mix

RPS Procurement		2011	% of Total RPS Procurement
		MWh	
Biomass	1,533	0.8%	
Digester Gas	0	0.0%	
Biodiesel	0	0.0%	
Landfill Gas	0	0.0%	
Muni Solid Waste	0	0.0%	
Biopower Subtotal	1,533	0.8%	
Geothermal	3,171	1.7%	
Small Hydro	53,554	28.2%	
Conduit Hydro	7,788	4.1%	
Solar PV	0	0.0%	
Solar Thermal	0	0.0%	
Wind	123,837	65.2%	
Ocean/Tidal	0	0.0%	
Fuel Cells	0	0.0%	
Total RPS Eligible Procurement	189,883		

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category		2011	% of Total RPS Procurement
		MWh	
RECs Procured from PCC 0 Eligible Resources	150,267	79.1%	
RECs Procured from PCC 1 Eligible Resources	0	0.0%	
RECs Procured from PCC 2 Eligible Resources	0	0.0%	
RECs Procured from PCC 3 Eligible Resources	39,616	20.9%	
	189,883		

RPS Compliance Report: Summary

2012 Annual Summary		
	41487	

RPS Summary Report		2012	% of Total Retail Sales
	MWh		
Total Retail Sales	782,661	n/a	
Annual RPS Target	156,532	20.0%	
Total RPS Eligible RECs Procured	157,550	20.1%	
Total RPS Eligible RECs Retired for Compliance	157,550	20.1%	

RPS Procurement (from Procurement Detail Tab) Resource Mix

RPS Procurement		2012	% of Total RPS Procurement
	MWh		
Biomass	0	0.0%	
Digester Gas	0	0.0%	
Biodiesel	0	0.0%	
Landfill Gas	0	0.0%	
Muni Solid Waste	0	0.0%	
Biopower Subtotal	0	0.0%	
Geothermal	2,991	1.9%	
Small Hydro	32,790	20.8%	
Conduit Hydro	6,537	4.1%	
Solar PV	0	0.0%	
Solar Thermal	0	0.0%	
Wind	115,232	73.1%	
Ocean/Tidal	0	0.0%	
Fuel Cells	0	0.0%	
Total RPS Eligible Procurement	157,550		

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category		2012	% of Total RPS Procurement
	MWh		
RECs Procured from PCC 0 Eligible Resources	118,933	75.5%	
RECs Procured from PCC 1 Eligible Resources	0	0.0%	
RECs Procured from PCC 2 Eligible Resources	0	0.0%	
RECs Procured from PCC 3 Eligible Resources	38,617	24.5%	
	157,550		

RPS Compliance Report: Summary

2011-13 Compliance Period					
RPS Summary Report	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total Retail Sales
Total Retail Sales	808,648	782,661	777,219	2,368,529	n/a
Annual RPS Targets and Compliance Period Procurement Requirement	161,730	156,532	155,444	473,706	20.0%
Total RPS Eligible RECs Procured	189,883	157,550	152,276	499,709	21.1%
Total RPS Eligible RECs Retired	189,883	157,550	0	347,433	14.7%

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

RPS Procurement Resource Mix					
RPS Eligible Procurement	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total RPS Procurement
Biomass	1,533	0	0	1,533	0.3%
Digester Gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	0	0	0	0	0.0%
Muni Solid Waste	0	0	0	0	0.0%
<i>Biopower Subtotal</i>	1,533	0	0	1,533	0.3%
Geothermal	3,171	2,991	2,748	8,910	1.8%
Small Hydro	53,554	32,790	35,731	122,075	24.4%
Conduit Hydro	7,788	6,537	5,265	19,590	3.9%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	123,837	115,232	108,533	347,602	69.6%
Ocean/Tidal	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	189,883	157,550	152,276	499,709	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	150,267	118,933	121,006	390,206	78.1%
RECs Procured from PCC 1 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 3 Eligible Resources	39,616	38,617	31,271	109,504	21.9%
Total	189,883	157,550	152,276	499,709	

Data Reported by:
 PacifiCorp
 August 1, 2013

Compliance Summary and Charts

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales	808,648	782,661	777,219	774,087	772,392	773,951	771,063	771,773	772,382	774,013
Annual % Target	20%	20%	20%	21.7%	23.3%	25%	27%	29%	31%	33%
Annual RPS Target	161,730	156,532	155,444	167,977	179,967	193,488	208,187	223,814	239,439	255,424
Procurement Quantity Requirement	473,706			541,432				926,864		

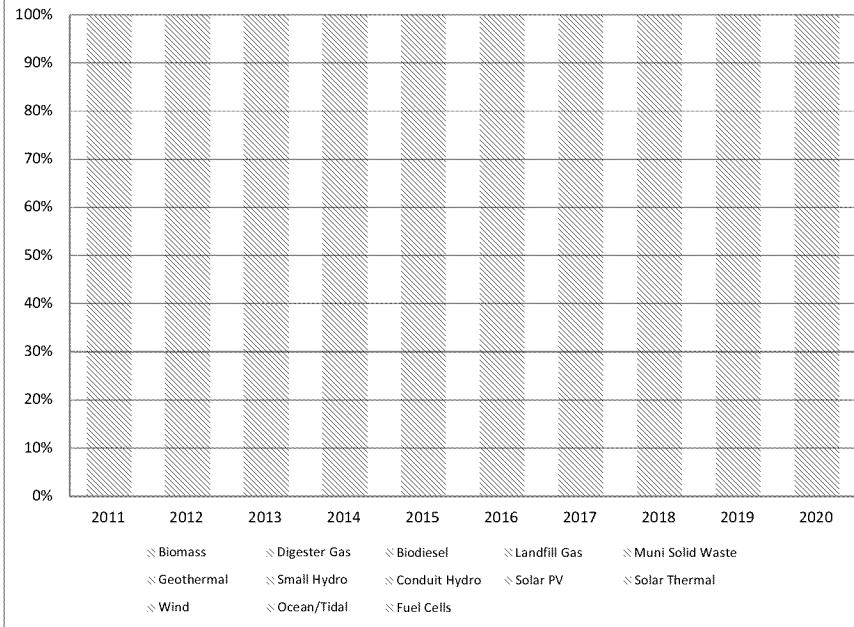
Resource Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Procurement	189,883	157,550	152,276	148,681	148,000	149,289	148,015	131,855	110,515	110,515
<i>Biomass</i>	1,533	0	0	0	0	0	0	0	0	0
<i>Digester Gas</i>	0	0	0	0	0	0	0	0	0	0
<i>Biodiesel</i>	0	0	0	0	0	0	0	0	0	0
<i>Landfill Gas</i>	0	0	0	0	0	0	0	0	0	0
<i>Muni Solid Waste</i>	0	0	0	0	0	0	0	0	0	0
<i>Biopower Subtotal</i>	1,533	0	0	0	0	0	0	0	0	0
<i>Geothermal</i>	3,171	2,991	2,748	3,050	3,044	3,037	3,000	2,969	3,002	3,002
<i>Small Hydro</i>	53,554	32,790	35,731	41,329	41,210	41,251	40,878	40,920	29,621	29,621
<i>Conduit Hydro</i>	7,788	6,537	5,265	5,448	5,417	5,408	5,358	5,316	5,361	5,361
<i>Solar PV</i>	0	0	0	0	0	0	0	0	0	0
<i>Solar Thermal</i>	0	0	0	0	0	0	0	0	0	0
<i>Wind</i>	123,837	115,232	108,533	98,854	98,329	99,593	98,779	82,650	72,531	72,531
<i>Ocean/Tidal</i>	0	0	0	0	0	0	0	0	0	0
<i>Fuel Cells</i>	0	0	0	0	0	0	0	0	0	0

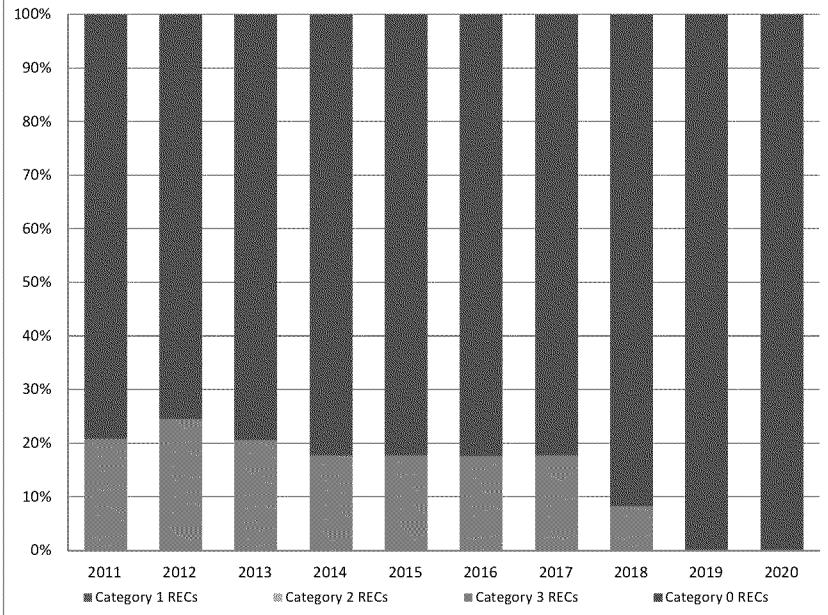
Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs	150,267	118,933	121,006	122,401	121,720	123,009	121,735	120,986	110,515	110,515
Category 1 RECs	0	0	0	0	0	0	0	0	0	0
Category 2 RECs	0	0	0	0	0	0	0	0	0	0
Category 3 RECs	39,616	38,617	31,271	26,280	26,280	26,280	26,280	10,869	0	0

Resource Mix Per Year



Portfolio Content Category Mix of RPS Procurement



60593A	W174	Veyo - Veyo		12/2011	6/28/2013		Nov-2014	COMPLIANT	2
60594A	W175	Viva Naughton - Viva Naughton		01/2011	6/28/2013		Dec-2013	COMPLIANT	1
60594A	W175	Viva Naughton - Viva Naughton		02/2011	6/28/2013		Jan-2014	COMPLIANT	1
60594A	W175	Viva Naughton - Viva Naughton		08/2011	6/28/2013		Jul-2014	COMPLIANT	2
60594A	W175	Viva Naughton - Viva Naughton		09/2011	6/28/2013		Aug-2014	COMPLIANT	6
60594A	W175	Viva Naughton - Viva Naughton		10/2011	6/28/2013		Sep-2014	COMPLIANT	7
60594A	W175	Viva Naughton - Viva Naughton		11/2011	6/28/2013		Oct-2014	COMPLIANT	1
60517A	W176	Wallown Falls - Wallown Falls		01/2011	6/28/2013		Dec-2013	COMPLIANT	8
60517A	W176	Wallown Falls - Wallown Falls		02/2011	6/28/2013		Jan-2014	COMPLIANT	8
60517A	W176	Wallown Falls - Wallown Falls		03/2011	6/28/2013		Feb-2014	COMPLIANT	8
60517A	W176	Wallown Falls - Wallown Falls		04/2011	6/28/2013		Mar-2014	COMPLIANT	8
60517A	W176	Wallown Falls - Wallown Falls		05/2011	6/28/2013		Apr-2014	COMPLIANT	11
60517A	W176	Wallown Falls - Wallown Falls		06/2011	6/28/2013		May-2014	COMPLIANT	14
60517A	W176	Wallown Falls - Wallown Falls		07/2011	6/28/2013		Jun-2014	COMPLIANT	12
60517A	W176	Wallown Falls - Wallown Falls		08/2011	6/28/2013		Jul-2014	COMPLIANT	13
60517A	W176	Wallown Falls - Wallown Falls		09/2011	6/28/2013		Aug-2014	COMPLIANT	12
60517A	W176	Wallown Falls - Wallown Falls		10/2011	6/28/2013		Sep-2014	COMPLIANT	12
60517A	W176	Wallown Falls - Wallown Falls		11/2011	6/28/2013		Oct-2014	COMPLIANT	11
60517A	W176	Wallown Falls - Wallown Falls		12/2011	6/28/2013		Nov-2014	COMPLIANT	11
60595A	W177	Weber - Weber		01/2011	6/28/2013		Dec-2013	COMPLIANT	14
60595A	W177	Weber - Weber		02/2011	6/28/2013		Jan-2014	COMPLIANT	30
60595A	W177	Weber - Weber		03/2011	6/28/2013		Feb-2014	COMPLIANT	36
60595A	W177	Weber - Weber		04/2011	6/28/2013		Mar-2014	COMPLIANT	36
60595A	W177	Weber - Weber		05/2011	6/28/2013		Apr-2014	COMPLIANT	37
60595A	W177	Weber - Weber		06/2011	6/28/2013		May-2014	COMPLIANT	36
60595A	W177	Weber - Weber		07/2011	6/28/2013		Jun-2014	COMPLIANT	37
60595A	W177	Weber - Weber		08/2011	6/28/2013		Jul-2014	COMPLIANT	37
60595A	W177	Weber - Weber		09/2011	6/28/2013		Aug-2014	COMPLIANT	35
60595A	W177	Weber - Weber		10/2011	6/28/2013		Sep-2014	COMPLIANT	36
60595A	W177	Weber - Weber		11/2011	6/28/2013		Oct-2014	COMPLIANT	20
60595A	W177	Weber - Weber		12/2011	6/28/2013		Nov-2014	COMPLIANT	34
60501A	W1956	Weed Cogen - Weed Powerhouse		01/2011	6/28/2013		Dec-2013	COMPLIANT	2127
60501A	W1956	Weed Cogen - Weed Powerhouse		02/2011	6/28/2013		Jan-2014	COMPLIANT	3259
60501A	W1956	Weed Cogen - Weed Powerhouse		03/2011	6/28/2013		Feb-2014	COMPLIANT	4656
60501A	W1956	Weed Cogen - Weed Powerhouse		04/2011	6/28/2013		Mar-2014	COMPLIANT	4193
60501A	W1956	Weed Cogen - Weed Powerhouse		05/2011	6/28/2013		Apr-2014	COMPLIANT	4638
60501A	W1956	Weed Cogen - Weed Powerhouse		06/2011	6/28/2013		May-2014	COMPLIANT	5799
60501A	W1956	Weed Cogen - Weed Powerhouse		07/2011	6/28/2013		Jun-2014	COMPLIANT	4681
60501A	W1956	Weed Cogen - Weed Powerhouse		08/2011	6/28/2013		Jul-2014	COMPLIANT	3035
60501A	W1956	Weed Cogen - Weed Powerhouse		09/2011	6/28/2013		Aug-2014	COMPLIANT	3065
60501A	W1956	Weed Cogen - Weed Powerhouse		10/2011	6/28/2013		Sep-2014	COMPLIANT	3416
60501A	W1956	Weed Cogen - Weed Powerhouse		11/2011	6/28/2013		Oct-2014	COMPLIANT	2191
60501A	W1956	Weed Cogen - Weed Powerhouse		12/2011	6/28/2013		Nov-2014	COMPLIANT	2556
60504A	W188	Wolverine Creek - Wolverine Creek		01/2011	6/28/2013		Dec-2013	COMPLIANT	193
60504A	W188	Wolverine Creek - Wolverine Creek		02/2011	6/28/2013		Jan-2014	COMPLIANT	294
60504A	W188	Wolverine Creek - Wolverine Creek		03/2011	6/28/2013		Feb-2014	COMPLIANT	404
60504A	W188	Wolverine Creek - Wolverine Creek		04/2011	6/28/2013		Mar-2014	COMPLIANT	341
60504A	W188	Wolverine Creek - Wolverine Creek		05/2011	6/28/2013		Apr-2014	COMPLIANT	294
60504A	W188	Wolverine Creek - Wolverine Creek		06/2011	6/28/2013		May-2014	COMPLIANT	296
60504A	W188	Wolverine Creek - Wolverine Creek		07/2011	6/28/2013		Jun-2014	COMPLIANT	261
60504A	W188	Wolverine Creek - Wolverine Creek		08/2011	6/28/2013		Jul-2014	COMPLIANT	178
60504A	W188	Wolverine Creek - Wolverine Creek		09/2011	6/28/2013		Aug-2014	COMPLIANT	148
60504A	W188	Wolverine Creek - Wolverine Creek		10/2011	6/28/2013		Sep-2014	COMPLIANT	298
60564A	W188	Wolverine Creek - Wolverine Creek		11/2011	6/28/2013		Oct-2014	COMPLIANT	345
60564A	W188	Wolverine Creek - Wolverine Creek		12/2011	6/28/2013		Nov-2014	COMPLIANT	179

60595A	W177	Weber - Weber	08/2012	6/28/2013	Jul-2015	COMPLIANT	27
60595A	W177	Weber - Weber	09/2012	6/28/2013	Aug-2015	COMPLIANT	22
60595A	W177	Weber - Weber	10/2012	6/28/2013	Sep-2015	COMPLIANT	9
60595A	W177	Weber - Weber	11/2012	6/28/2013	Oct-2015	COMPLIANT	1
60501A	W1956	Weed Cogen - Weed Powerhouse	01/2012	6/28/2013	Dec-2014	COMPLIANT	2645
60501A	W1956	Weed Cogen - Weed Powerhouse	02/2012	6/28/2013	Jan-2015	COMPLIANT	3203
60501A	W1956	Weed Cogen - Weed Powerhouse	03/2012	6/28/2013	Feb-2015	COMPLIANT	3805
60501A	W1956	Weed Cogen - Weed Powerhouse	04/2012	6/28/2013	Mar-2016	COMPLIANT	2953
60501A	W1956	Weed Cogen - Weed Powerhouse	05/2012	6/28/2013	Apr-2015	COMPLIANT	3100
60501A	W1956	Weed Cogen - Weed Powerhouse	06/2012	6/28/2013	May-2015	COMPLIANT	3214
60501A	W1956	Weed Cogen - Weed Powerhouse	07/2012	6/28/2013	Jun-2015	COMPLIANT	3194
60501A	W1956	Weed Cogen - Weed Powerhouse	08/2012	6/28/2013	Jul-2015	COMPLIANT	3045
60501A	W1956	Weed Cogen - Weed Powerhouse	09/2012	6/28/2013	Aug-2015	COMPLIANT	2075
60501A	W1956	Weed Cogen - Weed Powerhouse	10/2012	6/28/2013	Sep-2015	COMPLIANT	3771
60501A	W1956	Weed Cogen - Weed Powerhouse	11/2012	6/28/2013	Oct-2015	COMPLIANT	2631
60501A	W1956	Weed Cogen - Weed Powerhouse	12/2012	6/28/2013	Nov-2015	COMPLIANT	3005
60564A	W188	Wolverine Creek - Wolverine Creek	01/2012	6/28/2013	Dec-2014	COMPLIANT	308
60564A	W188	Wolverine Creek - Wolverine Creek	02/2012	6/28/2013	Jan-2015	COMPLIANT	147
60564A	W188	Wolverine Creek - Wolverine Creek	03/2012	6/28/2013	Feb-2015	COMPLIANT	353
60564A	W188	Wolverine Creek - Wolverine Creek	04/2012	6/28/2013	Mar-2015	COMPLIANT	213
60564A	W188	Wolverine Creek - Wolverine Creek	05/2012	6/28/2013	Apr-2015	COMPLIANT	253
60564A	W188	Wolverine Creek - Wolverine Creek	06/2012	6/28/2013	May-2015	COMPLIANT	269
60564A	W188	Wolverine Creek - Wolverine Creek	07/2012	6/28/2013	Jun-2015	COMPLIANT	158
60564A	W188	Wolverine Creek - Wolverine Creek	08/2012	6/28/2013	Jul-2015	COMPLIANT	173
60564A	W188	Wolverine Creek - Wolverine Creek	09/2012	6/28/2013	Aug-2015	COMPLIANT	147
60564A	W188	Wolverine Creek - Wolverine Creek	10/2012	6/28/2013	Sep-2015	COMPLIANT	258
60564A	W188	Wolverine Creek - Wolverine Creek	11/2012	6/28/2013	Oct-2015	COMPLIANT	262
60564A	W188	Wolverine Creek - Wolverine Creek	12/2012	6/28/2013	Nov-2015	COMPLIANT	317

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not ~~has~~ been altered from the version issued or approved by Energy Division ~~{, with the alterations described in this report}~~.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 25, 2013 at Portland, Oregon.



Stefan Bird, Senior Vice President, Commercial & Trading