

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and
Administration of California Renewables Portfolio Standard
Program.

Rulemaking 11-05-005
(Filed May 5, 2011)

PacifiCorp (U 901-E)

2012 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS
Program

PUBLIC VERSION

August 1, 2013

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CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

2012 Preliminary Annual 33% RPS Compliance Reporting Instructions

Annual RPS compliance reports submitted by retail sellers include qualitative and quantitative elements, as required by the Public Utilities Code 399.13 and Commission decisions, notably, Decision (D.) 11-12-020, D.11-12-052 and D.12-06-038. Specific procedural guidelines, reporting requirements and general explanations about the RPS compliance spreadsheet are detailed below. Any questions concerning RPS compliance matters should be directed to Robert Blackney robert.blackney@cpuc.ca.gov, (415) 703-3072.

Procedural Guidelines

1. D.12-06-038 requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to submit an annual report on its compliance with the California RPS program. Refer to D.12-06-038 for additional details related to the calculations within the RPS compliance spreadsheet.
2. Any retail seller seeking confidentiality protection for information required by the Compliance Report should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should identify all redacted information by tab name and cell reference.
3. RPS Compliance reports must be submitted to the Commission as specified below:
 - a. Serve a public version on the service list in proceeding R.11-05-005. All pages must be legible: If reports need to be printed and scanned to be issued to the service list, please ensure that scanned documents are not blurry or distorted. Retail sellers are responsible for maintaining confidentiality when serving a redacted report. **The most current version of the service list can be found on the Commission's webpage:**
http://www.cpuc.ca.gov/service_lists/R1105005_79864.htm
 - b) **Submit a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to robert.blackney@cpuc.ca.gov and rpscompliance@cpuc.ca.gov. Please only submit Excel documents in .xls format (.xlsm and .xlsx files will NOT be accepted).**
 - c) Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):
Regina M. DeAngelis and Anne E. Simon
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102
 - d) **Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.**
4. Include the Title Page and fill out the following information:
 - a) Name of the retail seller serving the Compliance Report
 - b) Date the Compliance Report is being served
 - c) Contact information
5. Complete the Officer Verification Form in the format provided (Rule 1.11)

Narrative Reporting Requirements

Pursuant to Public Utilities Code Section 399.13(a)(3), each retail seller must include the following narrative information in each Annual Compliance Report and in the final report for each compliance period:

1. The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained their commercial on-line dates.
2. Identification of all procurement from eligible renewable energy resources located outside California and within the WECC during the period covered by the report. Retail sellers should submit a list of facilities in a matrix format including: facility name, location (City and State), and the amount of renewable energy credits (RECs) procured during the year covered by the report (i.e. 2012 for this report). If a retail seller did not procure any RECs from out of state facilities, please include a brief summary on whether the retail seller intends to procure RECs from facilities located out of state in the future, and if so where these facilities may be located.
3. Identification of all procurement of unbundled RECs during the period covered by the report. Retail sellers should submit a list of facilities in a matrix format including: facility name, location (City and State), and the amount of unbundled RECs procured during the year covered by the report (i.e. 2012 for this report). If a retail seller did not procure any unbundled RECs, please include a brief summary on whether the retail seller intends to procure unbundled RECs in the near future, and if so where these RECs originate.
4. Recommendations to remove impediments to making progress toward achieving the renewable energy resources procurement requirements established by statute and implemented by Commission decision.

Each retail seller that is also an electrical corporation must, in addition to the four items set forth above, include the following narrative information in each annual compliance report and in the final report for each compliance period:

1. The current status and progress made during the prior year toward construction of, and upgrades to, transmission and distribution facilities and other electrical system components owned by that electrical corporation to interconnect eligible renewable energy resources and to supply the electricity generated by those resources to load. The narrative must specifically include, but is not limited to, the status of planning, siting, and permitting of transmission facilities by federal, state, and local agencies. If a retail seller does not currently own any transmission lines, describe any plans to own transmission lines in the future, if at all.

RPS Compliance Report Spreadsheet Instructions

General Instructions

1. Orange cells throughout the spreadsheet indicate data provided by the retail seller.
2. All data must be entered in megawatt-hours (MWh) out to three decimal points to accurately account for reported retail sales, quantity or renewable energy credits (RECs)

and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may result in calculation errors.

3. The RPS compliance spreadsheet has locked cells to ensure accurate calculations. An unprotected version of the spreadsheet is available by request.
4. Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

Accounting tab instructions

The Accounting tab is where the primary RPS compliance calculations are made.

Information from the 20% RPS Program: 2010 retail sales figure (cells C11:D11) is needed to calculate the long-term contracting requirement for the first compliance period. Enter the "Surplus/(Deficit) Carried Forward" value from the "Provisional 20% RPS Closing Report" (cells C12:D12). Pursuant to D.12-06-038, all CA retail sellers are required to file a Closing Report to calculate their surplus/(deficit) procurement amount from the 20% RPS program.

Annual RPS Procurement and Percentages: This section calculates retail seller's annual percentage target and procurement made towards those targets, prior to the application of specific compliance rules.

Procurement Quantity Requirement: This section calculates retail seller's Procurement Quantity Requirement (PQR) for a given compliance period, and shows the total amount of RECs applied to the PQR (data sourced from the "RECs Retired to meet PQR Detail" tab).

Portfolio Balance Requirements: This section calculates (i) whether the retail seller met the minimum procurement requirement for Category 1 RECs, and (ii) whether the retail sellers procured Category 3 RECs within the limit for each compliance period.

Excess Procurement Calculation: This section calculates the quantity and classification of RECs that qualify as for excess procurement. Retail sellers will classify any RECs that qualify as excess procurement (row 57) as either a Pre-June 1, 2010 REC, a Category 1 REC or a Category 2 REC (rows 58-60).

Excess Procurement Bank: This section shows the amount of excess procurement available for future RPS compliance, and a retail seller's application of excess procurement RECs towards a procurement quantity requirement, as applicable.

RPS Compliance Status: This section shows whether or not a retail seller met its procurement quantity requirement and the deficit amount, if any. Enforcement rules for RPS compliance have yet to be determined.

Deficit from the 20% Closing Report: This section how the retail seller will satisfy its net deficit from the 20% RPS Program, as reported in the Closing Report, if any.

Procurement Detail tab

Procurement Summary: This section differentiates the reported RECs procured by classification (i.e., PCC 0, PCC 1, PCC 2 or PCC 3) and calculates whether the retail seller met the long-term contracting requirements, if any short-term (< 10 yrs) contracts were executed in a compliance period.

Contract Detail: For each contract, enter actual and forecasted data (MWh) for each year throughout the contract term. Do not assume that an expiring contract will be renegotiated.

- a) For ALL RPS Eligible Contracts: List contracts by CPUC ID Number, name, annual contracted deliveries (MWh), contract status, facility status, resource type, expected portfolio content category (i.e. PCC 1, PCC 2, etc.), contract length (i.e. short-term/long-term), whether contracted RECs are bundled/unbundled, the facility location (City and State), contract execution date, and the total MWh volume of the contract.
- b) "Contract Volume" (Column "AG") Input the total MWh over the term of the contract identified in the contract.
- c) Contract Execution Date: The date the original contract was signed. If the parties signed on different dates, or there are any contract amendments or modifications occurring after June 1, 2010, that increase the nameplate capacity or expected quantities of annual generation, or substitute a different renewable energy resource, use the most recent execution/signing date.
- d) Date of Most Recent Contract Extension : The date the most recent contract extension was signed. If a contract or ownership agreement originally signed by a retail seller as defined in Public Utilities Code Section 399.12(j) prior to June 1, 2010 is amended or modified after June 1, 2010, to increase the nameplate capacity or expected quantities of annual generation, the originally contracted procurement may be used for all compliance purposes, but the incremental procurement resulting from the amendment or modification will be subject to the then-applicable rules for portfolio balance, long-term contracting, and excess procurement.
- e) If any procurement data for a specific contract differs from what is reported to the CEC or included in an RPS Verification Report of the CEC for that year, the specific cell should be highlighted and the discrepancy should be explained.
- f) Procurement claims from contract/ownership agreements executed before June 1, 2010, or January 13, 2011 for ESPs, are not subject to the PCC classifications established in D.11-12-052. For the purposes of RPS compliance any eligible RPS RECs that are not subject to PCC 1, 2, or 3 will be placed in their own classification, that CPUC staff will henceforth refer to as PCC 0.

RPS Compliance Report: Summary

2011 Annual Summary	
	41487

RPS Summary Report	2011	
	MWh	% of Total Retail Sales
Total Retail Sales	808,648	n/a
Annual RPS Target	161,730	20.0%
Total RPS Eligible RECs Procured	189,883	23.5%
Total RPS Eligible RECs Retired for Compliance	189,883	23.5%

RPS Procurement (from Procurement Detail Tab) Resource Mix

RPS Procurement	2011	
	MWh	% of Total RPS Procurement
Biomass	1,533	0.8%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	1,533	0.8%
Geothermal	3,171	1.7%
Small Hydro	53,554	28.2%
Conduit Hydro	7,788	4.1%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	123,837	65.2%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	189,883	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category	2011	
	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	150,267	79.1%
RECs Procured from PCC 1 Eligible Resources	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	39,616	20.9%
	189,883	

RPS Compliance Report: Summary

2012 Annual Summary	
	41487

RPS Summary Report	2012	
	MWh	% of Total Retail Sales
Total Retail Sales	782,661	n/a
Annual RPS Target	156,532	20.0%
Total RPS Eligible RECs Procured	157,550	20.1%
Total RPS Eligible RECs Retired for Compliance	157,550	20.1%

RPS Procurement (from Procurement Detail Tab) Resource Mix

RPS Procurement	2012	
	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	2,991	1.9%
Small Hydro	32,790	20.8%
Conduit Hydro	6,537	4.1%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	115,232	73.1%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	157,550	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category	2012	
	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	118,933	75.5%
RECs Procured from PCC 1 Eligible Resources	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	38,617	24.5%
	157,550	

RPS Compliance Report: Summary

2011-13 Compliance Period	
1-Aug-13	

RPS Summary Report	2011	2012	2013	CP TOTAL	% of Total Retail Sales
	MWh	MWh	MWh	MWh	
Total Retail Sales	808,648	782,661	777,219	2,368,529	n/a
Annual RPS Targets and Compliance Period Procurement Requirement	161,730	156,532	155,444	473,706	20.0%
Total RPS Eligible RECs Procured	189,883	157,550	152,276	499,709	21.1%
Total RPS Eligible RECs Retired	189,883	157,550	0	347,433	14.7%

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

RPS Procurement Resource Mix

RPS Eligible Procurement	2011	2012	2013	CP TOTAL	% of Total RPS Procurement
	MWh	MWh	MWh	MWh	
Biomass	1,533	0	0	1,533	0.3%
Digester Gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	0	0	0	0	0.0%
Muni Solid Waste	0	0	0	0	0.0%
<i>Biopower Subtotal</i>	1,533	0	0	1,533	0.3%
Geothermal	3,171	2,991	2,748	8,910	1.8%
Small Hydro	53,554	32,790	35,731	122,075	24.4%
Conduit Hydro	7,788	6,537	5,265	19,590	3.9%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	123,837	115,232	108,533	347,602	69.6%
Ocean/Tidal	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	189,883	157,550	152,276	499,709	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category	2011	2012	2013	CP TOTAL	% of Total RPS Procurement
	MWh	MWh	MWh	MWh	
RECs Procured from PCC 0 Eligible Resources	150,267	118,933	121,006	390,206	78.1%
RECs Procured from PCC 1 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 3 Eligible Resources	39,616	38,617	31,271	109,504	21.9%
Total	189,883	157,550	152,276	499,709	

Data Reported by:
PacifiCorp
August 1, 2013

Compliance Summary and Charts

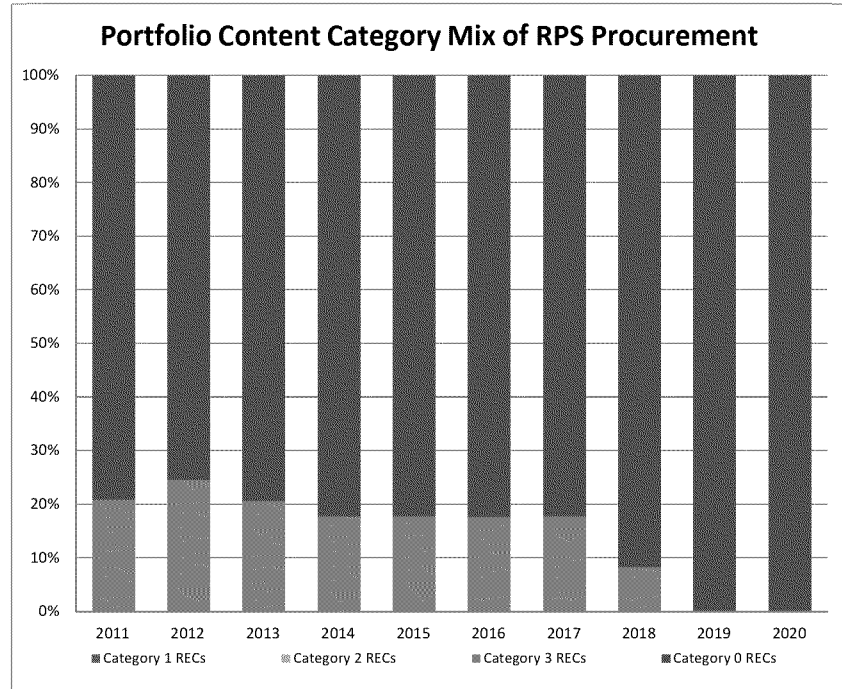
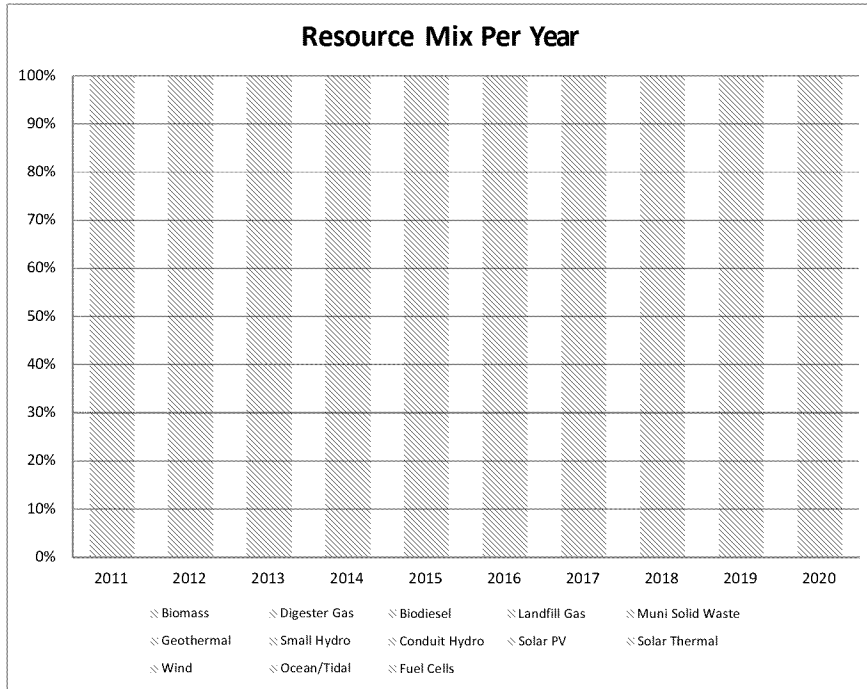
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales	808,648	782,661	777,219	774,087	772,392	773,951	771,063	771,773	772,382	774,013
Annual % Target	20%	20%	20%	21.7%	23.3%	25%	27%	29%	31%	33%
Annual RPS Target	161,730	156,532	155,444	167,977	179,967	193,488	208,187	223,814	239,439	255,424
Procurement Quantity Requirement	473,706					541,432		926,864		

Resource Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Procurement	189,883	157,550	152,276	148,681	148,000	149,289	148,015	131,855	110,515	110,515
<i>Biomass</i>	1,533	0	0	0	0	0	0	0	0	0
<i>Digester Gas</i>	0	0	0	0	0	0	0	0	0	0
<i>Biodiesel</i>	0	0	0	0	0	0	0	0	0	0
<i>Landfill Gas</i>	0	0	0	0	0	0	0	0	0	0
<i>Muni Solid Waste</i>	0	0	0	0	0	0	0	0	0	0
<i>Biopower Subtotal</i>	1,533	0	0	0	0	0	0	0	0	0
<i>Geothermal</i>	3,171	2,991	2,748	3,050	3,044	3,037	3,000	2,969	3,002	3,002
<i>Small Hydro</i>	53,554	32,790	35,731	41,329	41,210	41,251	40,878	40,920	29,621	29,621
<i>Conduit Hydro</i>	7,788	6,537	5,265	5,448	5,417	5,408	5,358	5,316	5,361	5,361
<i>Solar PV</i>	0	0	0	0	0	0	0	0	0	0
<i>Solar Thermal</i>	0	0	0	0	0	0	0	0	0	0
<i>Wind</i>	123,837	115,232	108,533	98,854	98,329	99,593	98,779	82,650	72,531	72,531
<i>Ocean/Tidal</i>	0	0	0	0	0	0	0	0	0	0
<i>Fuel Cells</i>	0	0	0	0	0	0	0	0	0	0

Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs	150,267	118,933	121,006	122,401	121,720	123,009	121,735	120,986	110,515	110,515
Category 1 RECs	0	0	0	0	0	0	0	0	0	0
Category 2 RECs	0	0	0	0	0	0	0	0	0	0
Category 3 RECs	39,616	38,617	31,271	26,280	26,280	26,280	26,280	10,869	0	0



Annual RPS Compliance Report: Compliance Status

Data Reported by:

PacifiCorp

August 1, 2013

	Input Required
	Actual Data
	Forecasted Data
	Information is Hard Coded

Information from the 20% RPS Compliance Program	Actual
Total Retail Sales in 2010	830,645
Net Surplus/(Deficit) from 20% RPS Closing Report	28,049

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	Actual	Forecast		Forecast			Forecast			
Annual RPS Procurement and Percentages (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Annual Retail Sales	808,648	782,661	777,219	774,087	772,392	773,951	771,063	771,773	772,362	774,013
Annual RPS Procurement	189,883	157,550	152,276	148,681	148,000	149,289	148,015	131,855	110,515	110,515
Annual Percentage Targets	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Procurement Percentage	23.5%	20.1%	19.6%	19.2%	19.2%	19.3%	19.2%	17.1%	14.3%	14.3%

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Procurement Quantity Requirement (MWh)										
Procurement Quantity Requirement (PQR)		473,706			541,432				926,864	
Long-Term PCC 0 RECs Retired	149,473	118,200	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Short-Term PCC 0 RECs Retired	794	733	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Long-Term PCC 1 RECs Retired	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Short-Term PCC 1 RECs Retired	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Long-Term PCC 2 RECs Retired	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Short-Term PCC 2 RECs Retired	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Long-Term PCC 3 RECs Retired	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Short-Term PCC 3 RECs Retired	39,616	38,617	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Annual Percentage Targets	20.0%	20.0%	20.0%	n/a	n/a	n/a	n/a	n/a	n/a	n/a
RECs Retired as Percentage of Retail Sales	23.5%	20.1%	0.0%	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Total RECs Retired (Compliance Period)		347,433			n/a				n/a	

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Excess Procurement Calculation (MWh)										
Total RECs Retired in the Compliance Period		347,433			n/a				n/a	
RECs Retired from Short-Term PCC 0 Contracts		78,233			n/a				n/a	
Portion of Unbundled RECs above the maximum limit		0			n/a				n/a	
Excess RECs Eligible for Banking		0			n/a				n/a	

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Excess Procurement Bank (MWh)										
Banked RECs		28,049			n/a				n/a	
Application of Banked RECs		0			n/a				n/a	
Balance of Banked RECs		28,049			n/a				n/a	

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
RPS Compliance Status (MWh)										
Additional RECs Needed to meet RPS Procurement Quantity Requirement		126,273			n/a				n/a	

RPS Procurement Progress Report: Retirement Detail

Date Reported: 08/01/2013
 Report Code: 08/01/2013

Input Required
 Actual Data
 Forecasted Data

Retirement Summary (MWh)	Actual MWh		Forecast of \$MM							
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total Annual Retirement	183,883	117,550	0	0	0	0	0	0	0	0
Long-Term PCC OREG Retires	149,419	118,100	0	0	0	0	0	0	0	0
Short-Term PCC OREG Retires	794	733	0	0	0	0	0	0	0	0
Long-Term PCC 1 REG Retires	0	0	0	0	0	0	0	0	0	0
Short-Term PCC 1 REG Retires	0	0	0	0	0	0	0	0	0	0
Long-Term PCC 2 REG Retires	0	0	0	0	0	0	0	0	0	0
Short-Term PCC 2 REG Retires	0	0	0	0	0	0	0	0	0	0
Long-Term PCC 3 REG Retires	0	0	0	0	0	0	0	0	0	0
Short-Term PCC 3 REG Retires	0	0	0	0	0	0	0	0	0	0
Total RECs Retired per Compliance Period	150,213	118,833	0	0	0	0	0	0	0	0
Amount of PCC 1 Short-Term RECs Excluded from P.O.	0	0	0	0	0	0	0	0	0	0
Amount of PCC 2 Short-Term RECs Excluded from P.O.	0	0	0	0	0	0	0	0	0	0
Amount of PCC 3 Short-Term RECs Excluded from P.O.	0	0	0	0	0	0	0	0	0	0
Retired RECs Eligible for Compliance	150,213	118,833	0	0	0	0	0	0	0	0

Unbundled REC Retirement Summary (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total Long-Term Unbundled RECs from post-June 1, 2010	0	0	0	0	0	0	0	0	0	0
Total Short-Term Unbundled RECs from post-June 1, 2010	0	0	0	0	0	0	0	0	0	0
Sum of All Unbundled RECs from Post-June 1, 2010 Contracts	0	0	0	0	0	0	0	0	0	0
Maximum Unbundled RECs Allowed from These Parties	0	0	0	0	0	0	0	0	0	0
Total Unbundled RECs over the Third Party REC Limit	0	0	0	0	0	0	0	0	0	0

RPS Eligible Procurement by Resource Type	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Biomass	42,159	38,117	0	0	0	0	0	0	0	0
Digester Gas	0	0	0	0	0	0	0	0	0	0
Hydro	0	0	0	0	0	0	0	0	0	0
Landfill Gas	0	0	0	0	0	0	0	0	0	0
Municipal Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower (Solar)	0	0	0	0	0	0	0	0	0	0
Geothermal	4,322	4,301	0	0	0	0	0	0	0	0
Small Hydro	61,942	39,377	0	0	0	0	0	0	0	0
Concentrated Solar Power	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	82,870	75,705	0	0	0	0	0	0	0	0
Ocean/Thermal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

Contract Year	Contract Name	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Resource Type	Expected Classification	Contract Length/Energy Type	Bundled/Unbundled	Short Term Contract Eligibility
Pre-2010	Antoni - Antoni	189,388	157,550	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Bend - Bend	34	54	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Big Rock - Big Rock	264	265	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Burien - Burien	5,171	2,891	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Burien - Burien 2	1,551	1,310	0	0	0	0	0	0	0	0	Geothermal	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Burien - Lower Cold Springs - Upper Cold Springs	451	445	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Burien - Upper Cold Springs - Upper Cold Springs	214	176	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
2004	Campana Hill - Campana Hill	5,823	5,446	0	0	0	0	0	0	0	0	Wind	PCC 0	Long-term	Bundled	Long-term-N/A
2009	Chesapeake Wind Farm - Chesapeake Wind Farm	794	723	0	0	0	0	0	0	0	0	Wind	PCC 0	Short-term	Bundled	Eligible Short-term
Pre-2010	Chesapeake 1 - Chesapeake 1	207	813	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Chesapeake 2 - Chesapeake 2	216	867	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Clapp 1 - Clapp 1	1,839	1,367	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Clapp 2 - Clapp 2	2,323	1,752	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Coker - Coker	2,371	829	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Dillard Powerhouse - Dillard Power Plant	1,333	0	0	0	0	0	0	0	0	0	Biomass	PCC 0	Long-term	Bundled	Long-term-N/A
2010	Dumet - Dumet	6,844	4,212	0	0	0	0	0	0	0	0	Wind	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Eagle Point - Eagle Point	301	247	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Fall Creek - Fall Creek	169	147	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Fall Creek - Fall Creek	751	689	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Fossil Creek 1 - Fossil Creek 1	1,076	818	0	0	0	0	0	0	0	0	Wind	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Fourteen Coves - Fourteen Coves	1	0	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
2004	Glenrock 1 - Glenrock 1	5,543	5,036	0	0	0	0	0	0	0	0	Wind	PCC 0	Long-term	Bundled	Long-term-N/A
2004	Glenrock 2 - Glenrock 2	2,117	1,908	0	0	0	0	0	0	0	0	Wind	PCC 0	Long-term	Bundled	Long-term-N/A
2004	Goodman Hills - Goodman Hills	1,894	1,542	0	0	0	0	0	0	0	0	Wind	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Grover - Grover	156	103	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Grover - Grover	36	24	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
2009	High Plains - High Plains	5,455	3,959	0	0	0	0	0	0	0	0	Wind	PCC 0	Long-term	Bundled	Long-term-N/A
2009	Hill Air Force Base - Hill Air Force Base	0	0	0	0	0	0	0	0	0	0	Wind	PCC 0	Long-term	Bundled	Long-term-N/A
2009	Hill Air Force Base - Hill Air Force Base	0	0	0	0	0	0	0	0	0	0	Wind	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Horn Gate - Horn Gate	1,949	1,614	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Iron Bridge - Iron Bridge	28,428	25,546	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Last Chance - Last Chance	113	61	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
2004	Loring Springs - Loring Springs	3,818	9,837	0	0	0	0	0	0	0	0	Wind	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Lucken - Lucken Park	251	282	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
2007	Maverick - Maverick	6,560	6,744	0	0	0	0	0	0	0	0	Wind	PCC 0	Long-term	Bundled	Long-term-N/A
2004	Maverick - Maverick (or Maverick II - Maverick II)	1,161	2,648	0	0	0	0	0	0	0	0	Wind	PCC 0	Long-term	Bundled	Long-term-N/A
2009	McFadden Ridge - McFadden Ridge	1,668	1,518	0	0	0	0	0	0	0	0	Wind	PCC 0	Long-term	Bundled	Long-term-N/A
2004	Mountain Wind Power - Mountain Wind Power	1,839	2,247	0	0	0	0	0	0	0	0	Wind	PCC 0	Long-term	Bundled	Long-term-N/A
2004	Mountain Wind Power 2 - Mountain Wind Power 2	1,617	1,644	0	0	0	0	0	0	0	0	Wind	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Olmstead - Olmstead	755	807	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Olmstead - Olmstead	1,257	128	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Palo - Palo	51	39	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Plover - Plover	469	262	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Project - Project 3 or Project 3 - Project	759	662	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Project 1 - Project 1	403	317	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Project 4 - Project 4	80	61	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Rubra Ranch - Rubra Ranch	211	213	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Rubra Ranch - Rubra Ranch	2,218	2,484	0	0	0	0	0	0	0	0	Wind	PCC 0	Long-term	Bundled	Long-term-N/A
2004	Sand Cove - Sand Cove	3,028	4,472	0	0	0	0	0	0	0	0	Wind	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Sand Cove - Sand Cove	37	21	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
2004	Seven Mile Hill - Seven Mile Hill	4,307	5,480	0	0	0	0	0	0	0	0	Wind	PCC 0	Long-term	Bundled	Long-term-N/A
2004	Seven Mile Hill II - Seven Mile Hill II	1,360	1,182	0	0	0	0	0	0	0	0	Wind	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Snake Creek - Snake Creek	34,810	7,976	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Snake Creek - Snake Creek	604	1,647	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Snake Creek - Snake Creek	51	0	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	Bundled	Long-term-N/A
Pre-2010	Soda Lake - Soda Lake	672	303	0	0	0	0	0	0	0	0	Small Hydro	PCC 0	Long-term	B	

Annual RPS Compliance Report: (2011) 36 Month Retirement

Data Reported by:

PacificCorp

August 1, 2013



Input Required
Information is Hard Coded (No Input Required)

Note: Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
60578A	W146	Ashton - Ashton	01/2011	6/28/2013	Dec-2013	COMPLIANT	24	
60578A	W146	Ashton - Ashton	02/2011	6/28/2013	Jan-2014	COMPLIANT	21	
60578A	W146	Ashton - Ashton	03/2011	6/28/2013	Feb-2014	COMPLIANT	25	
60578A	W146	Ashton - Ashton	04/2011	6/28/2013	Mar-2014	COMPLIANT	32	
60578A	W146	Ashton - Ashton	05/2011	6/28/2013	Apr-2014	COMPLIANT	63	
60578A	W146	Ashton - Ashton	06/2011	6/28/2013	May-2014	COMPLIANT	55	
60578A	W146	Ashton - Ashton	07/2011	6/28/2013	Jun-2014	COMPLIANT	40	
60578A	W146	Ashton - Ashton	08/2011	6/28/2013	Jul-2014	COMPLIANT	35	
60522A	W147	Bend - Bend	05/2011	6/28/2013	Apr-2014	COMPLIANT	1	
60522A	W147	Bend - Bend	06/2011	6/28/2013	May-2014	COMPLIANT	6	
60522A	W147	Bend - Bend	07/2011	6/28/2013	Jun-2014	COMPLIANT	6	
60522A	W147	Bend - Bend	08/2011	6/28/2013	Jul-2014	COMPLIANT	6	
60522A	W147	Bend - Bend	09/2011	6/28/2013	Aug-2014	COMPLIANT	5	
60522A	W147	Bend - Bend	10/2011	6/28/2013	Sep-2014	COMPLIANT	7	
60522A	W147	Bend - Bend	11/2011	6/28/2013	Oct-2014	COMPLIANT	3	
60522A	W147	Bend - Bend	12/2011	6/28/2013	Nov-2014	COMPLIANT	5	
60579A	W179	Big Fork - Big Fork	01/2011	6/28/2013	Dec-2013	COMPLIANT	50	
60579A	W179	Big Fork - Big Fork	02/2011	6/28/2013	Jan-2014	COMPLIANT	49	
60579A	W179	Big Fork - Big Fork	03/2011	6/28/2013	Feb-2014	COMPLIANT	53	
60579A	W179	Big Fork - Big Fork	04/2011	6/28/2013	Mar-2014	COMPLIANT	53	
60579A	W179	Big Fork - Big Fork	05/2011	6/28/2013	Apr-2014	COMPLIANT	52	
60579A	W179	Big Fork - Big Fork	06/2011	6/28/2013	May-2014	COMPLIANT	50	
60579A	W179	Big Fork - Big Fork	07/2011	6/28/2013	Jun-2014	COMPLIANT	53	
60579A	W179	Big Fork - Big Fork	08/2011	6/28/2013	Jul-2014	COMPLIANT	51	
60579A	W179	Big Fork - Big Fork	09/2011	6/28/2013	Aug-2014	COMPLIANT	20	
60579A	W179	Big Fork - Big Fork	10/2011	6/28/2013	Sep-2014	COMPLIANT	50	
60579A	W179	Big Fork - Big Fork	11/2011	6/28/2013	Oct-2014	COMPLIANT	46	
60579A	W179	Big Fork - Big Fork	12/2011	6/28/2013	Nov-2014	COMPLIANT	37	
60820A	W194	Blundell - Blundell	01/2011	6/28/2013	Dec-2013	COMPLIANT	290	
60820A	W194	Blundell - Blundell	02/2011	6/28/2013	Jan-2014	COMPLIANT	230	
60820A	W194	Blundell - Blundell	03/2011	6/28/2013	Feb-2014	COMPLIANT	278	
60820A	W194	Blundell - Blundell	04/2011	6/28/2013	Mar-2014	COMPLIANT	267	
60820A	W194	Blundell - Blundell	05/2011	6/28/2013	Apr-2014	COMPLIANT	277	
60820A	W194	Blundell - Blundell	06/2011	6/28/2013	May-2014	COMPLIANT	265	
60820A	W194	Blundell - Blundell	07/2011	6/28/2013	Jun-2014	COMPLIANT	246	
60820A	W194	Blundell - Blundell	08/2011	6/28/2013	Jul-2014	COMPLIANT	230	
60820A	W194	Blundell - Blundell	09/2011	6/28/2013	Aug-2014	COMPLIANT	265	
60820A	W194	Blundell - Blundell	10/2011	6/28/2013	Sep-2014	COMPLIANT	282	
60820A	W194	Blundell - Blundell	11/2011	6/28/2013	Oct-2014	COMPLIANT	273	
60820A	W194	Blundell - Blundell	12/2011	6/28/2013	Nov-2014	COMPLIANT	278	
60821A	W230	Blundell - Blundell 2	01/2011	6/28/2013	Dec-2013	COMPLIANT	133	
60821A	W230	Blundell - Blundell 2	02/2011	6/28/2013	Jan-2014	COMPLIANT	66	
60821A	W230	Blundell - Blundell 2	03/2011	6/28/2013	Feb-2014	COMPLIANT	127	
60821A	W230	Blundell - Blundell 2	04/2011	6/28/2013	Mar-2014	COMPLIANT	124	
60821A	W230	Blundell - Blundell 2	05/2011	6/28/2013	Apr-2014	COMPLIANT	124	
60821A	W230	Blundell - Blundell 2	06/2011	6/28/2013	May-2014	COMPLIANT	106	
60821A	W230	Blundell - Blundell 2	07/2011	6/28/2013	Jun-2014	COMPLIANT	94	
60821A	W230	Blundell - Blundell 2	08/2011	6/28/2013	Jul-2014	COMPLIANT	93	
60821A	W230	Blundell - Blundell 2	09/2011	6/28/2013	Aug-2014	COMPLIANT	108	
60821A	W230	Blundell - Blundell 2	10/2011	6/28/2013	Sep-2014	COMPLIANT	125	
60821A	W230	Blundell - Blundell 2	11/2011	6/28/2013	Oct-2014	COMPLIANT	130	
60821A	W230	Blundell - Blundell 2	12/2011	6/28/2013	Nov-2014	COMPLIANT	131	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	02/2011	6/28/2013	Jan-2014	COMPLIANT	61	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	03/2011	6/28/2013	Feb-2014	COMPLIANT	61	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	04/2011	6/28/2013	Mar-2014	COMPLIANT	50	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	05/2011	6/28/2013	Apr-2014	COMPLIANT	33	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	06/2011	6/28/2013	May-2014	COMPLIANT	87	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	07/2011	6/28/2013	Jun-2014	COMPLIANT	20	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	08/2011	6/28/2013	Jul-2014	COMPLIANT	1	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	09/2011	6/28/2013	Aug-2014	COMPLIANT	52	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	10/2011	6/28/2013	Sep-2014	COMPLIANT	48	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	11/2011	6/28/2013	Oct-2014	COMPLIANT	6	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	12/2011	6/28/2013	Nov-2014	COMPLIANT	54	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	02/2011	6/28/2013	Jan-2014	COMPLIANT	23	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	03/2011	6/28/2013	Feb-2014	COMPLIANT	79	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	04/2011	6/28/2013	Mar-2014	COMPLIANT	29	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	05/2011	6/28/2013	Apr-2014	COMPLIANT	27	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	06/2011	6/28/2013	May-2014	COMPLIANT	32	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	07/2011	6/28/2013	Jun-2014	COMPLIANT	2	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	09/2011	6/28/2013	Aug-2014	COMPLIANT	25	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	10/2011	6/28/2013	Sep-2014	COMPLIANT	1	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	11/2011	6/28/2013	Oct-2014	COMPLIANT	1	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	12/2011	6/28/2013	Nov-2014	COMPLIANT	25	
61017A	W1383	Campbell Hill - Campbell Hill	01/2011	6/28/2013	Dec-2013	COMPLIANT	614	
61017A	W1383	Campbell Hill - Campbell Hill	02/2011	6/28/2013	Jan-2014	COMPLIANT	614	
61017A	W1383	Campbell Hill - Campbell Hill	03/2011	6/28/2013	Feb-2014	COMPLIANT	587	
61017A	W1383	Campbell Hill - Campbell Hill	04/2011	6/28/2013	Mar-2014	COMPLIANT	474	
61017A	W1383	Campbell Hill - Campbell Hill	05/2011	6/28/2013	Apr-2014	COMPLIANT	446	
61017A	W1383	Campbell Hill - Campbell Hill	06/2011	6/28/2013	May-2014	COMPLIANT	370	
61017A	W1383	Campbell Hill - Campbell Hill	07/2011	6/28/2013	Jun-2014	COMPLIANT	290	
61017A	W1383	Campbell Hill - Campbell Hill	08/2011	6/28/2013	Jul-2014	COMPLIANT	305	
61017A	W1383	Campbell Hill - Campbell Hill	09/2011	6/28/2013	Aug-2014	COMPLIANT	245	
61017A	W1383	Campbell Hill - Campbell Hill	10/2011	6/28/2013	Sep-2014	COMPLIANT	425	
61017A	W1383	Campbell Hill - Campbell Hill	11/2011	6/28/2013	Oct-2014	COMPLIANT	697	
61017A	W1383	Campbell Hill - Campbell Hill	12/2011	6/28/2013	Nov-2014	COMPLIANT	693	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	01/2011	6/28/2013	Dec-2013	COMPLIANT	103	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	02/2011	6/28/2013	Jan-2014	COMPLIANT	82	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	03/2011	6/28/2013	Feb-2014	COMPLIANT	90	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	04/2011	6/28/2013	Mar-2014	COMPLIANT	67	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	05/2011	6/28/2013	Apr-2014	COMPLIANT	66	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	06/2011	6/28/2013	May-2014	COMPLIANT	32	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	07/2011	6/28/2013	Jun-2014	COMPLIANT	43	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	08/2011	6/28/2013	Jul-2014	COMPLIANT	35	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	09/2011	6/28/2013	Aug-2014	COMPLIANT	28	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	10/2011	6/28/2013	Sep-2014	COMPLIANT	57	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	11/2011	6/28/2013	Oct-2014	COMPLIANT	102	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	12/2011	6/28/2013	Nov-2014	COMPLIANT	69	
60507A	W148	Clearwater 1 - Clearwater 1	01/2011	6/28/2013	Dec-2013	COMPLIANT	58	
60507A	W148	Clearwater 1 - Clearwater 1	02/2011	6/28/2013	Jan-2014	COMPLIANT	49	
60507A	W148	Clearwater 1 - Clearwater 1	03/2011	6/28/2013	Feb-2014	COMPLIANT	50	
60507A	W148	Clearwater 1 - Clearwater 1	04/2011	6/28/2013	Mar-2014	COMPLIANT	23	
60507A	W148	Clearwater 1 - Clearwater 1	05/2011	6/28/2013	Apr-2014	COMPLIANT	87	
60507A	W148	Clearwater 1 - Clearwater 1	06/2011	6/28/2013	May-2014	COMPLIANT	89	
60507A	W148	Clearwater 1 - Clearwater 1	07/2011	6/28/2013	Jun-2014	COMPLIANT	83	
60507A	W148	Clearwater 1 - Clearwater 1	08/2011	6/28/2013	Jul-2014	COMPLIANT	61	
60507A	W148	Clearwater 1 - Clearwater 1	09/2011	6/28/2013	Aug-2014	COMPLIANT	52	
60507A	W148	Clearwater 1 - Clearwater 1	10/2011	6/28/2013	Sep-2014	COMPLIANT	51	
60507A	W148	Clearwater 1 - Clearwater 1	11/2011	6/28/2013	Oct-2014	COMPLIANT	52	
60507A	W148	Clearwater 1 - Clearwater 1	12/2011	6/28/2013	Nov-2014	COMPLIANT	52	
60508A	W149	Clearwater 2 - Clearwater 2	01/2011	6/28/2013	Dec-2013	COMPLIANT	85	
60508A	W149	Clearwater 2 - Clearwater 2	02/2011	6/28/2013	Jan-2014	COMPLIANT	54	
60508A	W149	Clearwater 2 - Clearwater 2	03/2011	6/28/2013	Feb-2014	COMPLIANT	64	
60508A	W149	Clearwater 2 - Clearwater 2	04/2011	6/28/2013	Mar-2014	COMPLIANT	115	
60508A	W149	Clearwater 2 - Clearwater 2	05/2011	6/28/2013	Apr-2014	COMPLIANT	151	
60508A	W149	Clearwater 2 - Clearwater 2	06/2011	6/28/2013	May-2014	COMPLIANT	133	
60508A	W149	Clearwater 2 - Clearwater 2	07/2011	6/28/2013	Jun-2014	COMPLIANT	89	
60508A	W149	Clearwater 2 - Clearwater 2	08/2011	6/28/2013	Jul-2014	COMPLIANT	41	
60508A	W149	Clearwater 2 - Clearwater 2	09/2011	6/28/2013	Aug-2014	COMPLIANT	41	
60508A	W149	Clearwater 2 - Clearwater 2	10/2011	6/28/2013	Sep-2014	COMPLIANT	42	
60508A	W149	Clearwater 2 - Clearwater 2	11/2011	6/28/2013	Oct-2014	COMPLIANT	45	
60508A	W149	Clearwater 2 - Clearwater 2	12/2011	6/28/2013	Nov-2014	COMPLIANT	44	
60537A	W142	Copco 1 - Copco 1	01/2011	6/28/2013	Dec-2013	COMPLIANT	112	
60537A	W142	Copco 1 - Copco 1	02/2011	6/28/2013	Jan-2014	COMPLIANT	141	
60537A	W142	Copco 1 - Copco 1	03/2011	6/28/2013	Feb-2014	COMPLIANT	235	
60537A	W142	Copco 1 - Copco 1	04/2011	6/28/2013	Mar-2014	COMPLIANT	288	
60537A	W142	Copco 1 - Copco 1	05/2011	6/28/2013	Apr-2014	COMPLIANT	283	
60537A	W142	Copco 1 - Copco 1	06/2011	6/28/2013	May-2014	COMPLIANT	199	
60537A	W142	Copco 1 - Copco 1	07/2011	6/28/2013	Jun-2014	COMPLIANT	97	
60537A	W142</							

60593A	W174	Veyo - Veyo	12/2011	6/28/2013	Nov-2014	COMPLIANT	2
60594A	W175	Viva Naughton - Viva Naughton	01/2011	6/28/2013	Dec-2013	COMPLIANT	1
60594A	W175	Viva Naughton - Viva Naughton	02/2011	6/28/2013	Jan-2014	COMPLIANT	1
60594A	W175	Viva Naughton - Viva Naughton	08/2011	6/28/2013	Jul-2014	COMPLIANT	2
60594A	W175	Viva Naughton - Viva Naughton	09/2011	6/28/2013	Aug-2014	COMPLIANT	6
60594A	W175	Viva Naughton - Viva Naughton	10/2011	6/28/2013	Sep-2014	COMPLIANT	7
60594A	W175	Viva Naughton - Viva Naughton	11/2011	6/28/2013	Oct-2014	COMPLIANT	1
60517A	W176	Wallowa Falls - Wallowa Falls	01/2011	6/28/2013	Dec-2013	COMPLIANT	8
60517A	W176	Wallowa Falls - Wallowa Falls	02/2011	6/28/2013	Jan-2014	COMPLIANT	8
60517A	W176	Wallowa Falls - Wallowa Falls	03/2011	6/28/2013	Feb-2014	COMPLIANT	8
60517A	W176	Wallowa Falls - Wallowa Falls	04/2011	6/28/2013	Mar-2014	COMPLIANT	8
60517A	W176	Wallowa Falls - Wallowa Falls	05/2011	6/28/2013	Apr-2014	COMPLIANT	11
60517A	W176	Wallowa Falls - Wallowa Falls	06/2011	6/28/2013	May-2014	COMPLIANT	14
60517A	W176	Wallowa Falls - Wallowa Falls	07/2011	6/28/2013	Jun-2014	COMPLIANT	12
60517A	W176	Wallowa Falls - Wallowa Falls	08/2011	6/28/2013	Jul-2014	COMPLIANT	13
60517A	W176	Wallowa Falls - Wallowa Falls	09/2011	6/28/2013	Aug-2014	COMPLIANT	12
60517A	W176	Wallowa Falls - Wallowa Falls	10/2011	6/28/2013	Sep-2014	COMPLIANT	12
60517A	W176	Wallowa Falls - Wallowa Falls	11/2011	6/28/2013	Oct-2014	COMPLIANT	11
60517A	W176	Wallowa Falls - Wallowa Falls	12/2011	6/28/2013	Nov-2014	COMPLIANT	11
60595A	W177	Weber - Weber	01/2011	6/28/2013	Dec-2013	COMPLIANT	14
60595A	W177	Weber - Weber	02/2011	6/28/2013	Jan-2014	COMPLIANT	30
60595A	W177	Weber - Weber	03/2011	6/28/2013	Feb-2014	COMPLIANT	36
60595A	W177	Weber - Weber	04/2011	6/28/2013	Mar-2014	COMPLIANT	36
60595A	W177	Weber - Weber	05/2011	6/28/2013	Apr-2014	COMPLIANT	37
60595A	W177	Weber - Weber	06/2011	6/28/2013	May-2014	COMPLIANT	36
60595A	W177	Weber - Weber	07/2011	6/28/2013	Jun-2014	COMPLIANT	37
60595A	W177	Weber - Weber	08/2011	6/28/2013	Jul-2014	COMPLIANT	37
60595A	W177	Weber - Weber	09/2011	6/28/2013	Aug-2014	COMPLIANT	35
60595A	W177	Weber - Weber	10/2011	6/28/2013	Sep-2014	COMPLIANT	36
60595A	W177	Weber - Weber	11/2011	6/28/2013	Oct-2014	COMPLIANT	20
60595A	W177	Weber - Weber	12/2011	6/28/2013	Nov-2014	COMPLIANT	34
60501A	W1956	Weed Cogen - Weed Powerhouse	01/2011	6/28/2013	Dec-2013	COMPLIANT	2127
60501A	W1956	Weed Cogen - Weed Powerhouse	02/2011	6/28/2013	Jan-2014	COMPLIANT	3259
60501A	W1956	Weed Cogen - Weed Powerhouse	03/2011	6/28/2013	Feb-2014	COMPLIANT	2656
60501A	W1956	Weed Cogen - Weed Powerhouse	04/2011	6/28/2013	Mar-2014	COMPLIANT	4193
60501A	W1956	Weed Cogen - Weed Powerhouse	05/2011	6/28/2013	Apr-2014	COMPLIANT	4638
60501A	W1956	Weed Cogen - Weed Powerhouse	06/2011	6/28/2013	May-2014	COMPLIANT	5799
60501A	W1956	Weed Cogen - Weed Powerhouse	07/2011	6/28/2013	Jun-2014	COMPLIANT	2681
60501A	W1956	Weed Cogen - Weed Powerhouse	08/2011	6/28/2013	Jul-2014	COMPLIANT	3035
60501A	W1956	Weed Cogen - Weed Powerhouse	09/2011	6/28/2013	Aug-2014	COMPLIANT	3863
60501A	W1956	Weed Cogen - Weed Powerhouse	10/2011	6/28/2013	Sep-2014	COMPLIANT	3416
60501A	W1956	Weed Cogen - Weed Powerhouse	11/2011	6/28/2013	Oct-2014	COMPLIANT	2101
60501A	W1956	Weed Cogen - Weed Powerhouse	12/2011	6/28/2013	Nov-2014	COMPLIANT	2556
60564A	W188	Wolverine Creek - Wolverine Creek	01/2011	6/28/2013	Dec-2013	COMPLIANT	193
60564A	W188	Wolverine Creek - Wolverine Creek	02/2011	6/28/2013	Jan-2014	COMPLIANT	294
60564A	W188	Wolverine Creek - Wolverine Creek	03/2011	6/28/2013	Feb-2014	COMPLIANT	404
60564A	W188	Wolverine Creek - Wolverine Creek	04/2011	6/28/2013	Mar-2014	COMPLIANT	344
60564A	W188	Wolverine Creek - Wolverine Creek	05/2011	6/28/2013	Apr-2014	COMPLIANT	294
60564A	W188	Wolverine Creek - Wolverine Creek	06/2011	6/28/2013	May-2014	COMPLIANT	286
60564A	W188	Wolverine Creek - Wolverine Creek	07/2011	6/28/2013	Jun-2014	COMPLIANT	281
60564A	W188	Wolverine Creek - Wolverine Creek	08/2011	6/28/2013	Jul-2014	COMPLIANT	178
60564A	W188	Wolverine Creek - Wolverine Creek	09/2011	6/28/2013	Aug-2014	COMPLIANT	144
60564A	W188	Wolverine Creek - Wolverine Creek	10/2011	6/28/2013	Sep-2014	COMPLIANT	298
60564A	W188	Wolverine Creek - Wolverine Creek	11/2011	6/28/2013	Oct-2014	COMPLIANT	345
60564A	W188	Wolverine Creek - Wolverine Creek	12/2011	6/28/2013	Nov-2014	COMPLIANT	179

Annual RPS Compliance Report: (2012) 36 Month Retirement

Data Reported by:
PacifiCorp
August 1, 2013

Input Required
 Information is Hard Coded (No Input Required)

Note: Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

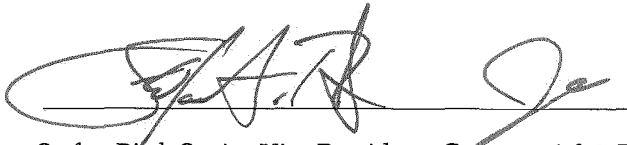
CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
60578A	W146	Ashton - Ashton	01/2012	6/28/2013	Dec-2014	COMPLIANT	21	
60578A	W146	Ashton - Ashton	12/2012	6/28/2013	Nov-2015	COMPLIANT	11	
60522A	W147	Bend - Bend	01/2012	6/28/2013	Dec-2014	COMPLIANT	4	
60522A	W147	Bend - Bend	02/2012	6/28/2013	Jan-2015	COMPLIANT	6	
60522A	W147	Bend - Bend	03/2012	6/28/2013	Feb-2015	COMPLIANT	5	
60522A	W147	Bend - Bend	04/2012	6/28/2013	Mar-2015	COMPLIANT	4	
60522A	W147	Bend - Bend	05/2012	6/28/2013	Apr-2015	COMPLIANT	6	
60522A	W147	Bend - Bend	06/2012	6/28/2013	May-2015	COMPLIANT	5	
60522A	W147	Bend - Bend	07/2012	6/28/2013	Jun-2015	COMPLIANT	5	
60522A	W147	Bend - Bend	08/2012	6/28/2013	Jul-2015	COMPLIANT	4	
60522A	W147	Bend - Bend	09/2012	6/28/2013	Aug-2015	COMPLIANT	4	
60522A	W147	Bend - Bend	10/2012	6/28/2013	Sep-2015	COMPLIANT	4	
60522A	W147	Bend - Bend	11/2012	6/28/2013	Oct-2015	COMPLIANT	3	
60522A	W147	Bend - Bend	12/2012	6/28/2013	Nov-2015	COMPLIANT	5	
60579A	W179	Big Fork - Big Fork	01/2012	6/28/2013	Dec-2014	COMPLIANT	35	
60579A	W179	Big Fork - Big Fork	02/2012	6/28/2013	Jan-2015	COMPLIANT	32	
60579A	W179	Big Fork - Big Fork	03/2012	6/28/2013	Feb-2015	COMPLIANT	47	
60579A	W179	Big Fork - Big Fork	04/2012	6/28/2013	Mar-2015	COMPLIANT	51	
60579A	W179	Big Fork - Big Fork	05/2012	6/28/2013	Apr-2015	COMPLIANT	52	
60579A	W179	Big Fork - Big Fork	06/2012	6/28/2013	May-2015	COMPLIANT	48	
60579A	W179	Big Fork - Big Fork	07/2012	6/28/2013	Jun-2015	COMPLIANT	52	
60579A	W179	Big Fork - Big Fork	08/2012	6/28/2013	Jul-2015	COMPLIANT	53	
60579A	W179	Big Fork - Big Fork	09/2012	6/28/2013	Aug-2015	COMPLIANT	37	
60579A	W179	Big Fork - Big Fork	10/2012	6/28/2013	Sep-2015	COMPLIANT	30	
60579A	W179	Big Fork - Big Fork	11/2012	6/28/2013	Oct-2015	COMPLIANT	52	
60579A	W179	Big Fork - Big Fork	12/2012	6/28/2013	Nov-2015	COMPLIANT	47	
60820A	W194	Blundell - Blundell	01/2012	6/28/2013	Dec-2014	COMPLIANT	272	
60820A	W194	Blundell - Blundell	02/2012	6/28/2013	Jan-2015	COMPLIANT	254	
60820A	W194	Blundell - Blundell	03/2012	6/28/2013	Feb-2015	COMPLIANT	267	
60820A	W194	Blundell - Blundell	04/2012	6/28/2013	Mar-2015	COMPLIANT	198	
60820A	W194	Blundell - Blundell	05/2012	6/28/2013	Apr-2015	COMPLIANT	263	
60820A	W194	Blundell - Blundell	06/2012	6/28/2013	May-2015	COMPLIANT	245	
60820A	W194	Blundell - Blundell	07/2012	6/28/2013	Jun-2015	COMPLIANT	243	
60820A	W194	Blundell - Blundell	08/2012	6/28/2013	Jul-2015	COMPLIANT	236	
60820A	W194	Blundell - Blundell	09/2012	6/28/2013	Aug-2015	COMPLIANT	235	
60820A	W194	Blundell - Blundell	10/2012	6/28/2013	Sep-2016	COMPLIANT	249	
60820A	W194	Blundell - Blundell	11/2012	6/28/2013	Oct-2015	COMPLIANT	264	
60820A	W194	Blundell - Blundell	12/2012	6/28/2013	Nov-2015	COMPLIANT	266	
60821A	W230	Blundell - Blundell 2	01/2012	6/28/2013	Dec-2014	COMPLIANT	113	
60821A	W230	Blundell - Blundell 2	02/2012	6/28/2013	Jan-2015	COMPLIANT	122	
60821A	W230	Blundell - Blundell 2	03/2012	6/28/2013	Feb-2015	COMPLIANT	124	
60821A	W230	Blundell - Blundell 2	04/2012	6/28/2013	Mar-2015	COMPLIANT	53	
60821A	W230	Blundell - Blundell 2	05/2012	6/28/2013	Apr-2015	COMPLIANT	114	
60821A	W230	Blundell - Blundell 2	06/2012	6/28/2013	May-2015	COMPLIANT	97	
60821A	W230	Blundell - Blundell 2	07/2012	6/28/2013	Jun-2016	COMPLIANT	98	
60821A	W230	Blundell - Blundell 2	08/2012	6/28/2013	Jul-2015	COMPLIANT	98	
60821A	W230	Blundell - Blundell 2	09/2012	6/28/2013	Aug-2015	COMPLIANT	100	
60821A	W230	Blundell - Blundell 2	10/2012	6/28/2013	Sep-2015	COMPLIANT	118	
60821A	W230	Blundell - Blundell 2	11/2012	6/28/2013	Oct-2015	COMPLIANT	125	
60821A	W230	Blundell - Blundell 2	12/2012	6/28/2013	Nov-2015	COMPLIANT	130	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	01/2012	6/28/2013	Dec-2014	COMPLIANT	65	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	02/2012	6/28/2013	Jan-2015	COMPLIANT	35	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	03/2012	6/28/2013	Feb-2015	COMPLIANT	27	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	04/2012	6/28/2013	Mar-2015	COMPLIANT	70	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	05/2012	6/28/2013	Apr-2015	COMPLIANT	57	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	06/2012	6/28/2013	May-2015	COMPLIANT	59	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	07/2012	6/28/2013	Jun-2015	COMPLIANT	44	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	08/2012	6/28/2013	Jul-2015	COMPLIANT	34	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	09/2012	6/28/2013	Aug-2015	COMPLIANT	53	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	10/2012	6/28/2013	Sep-2015	COMPLIANT	53	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	11/2012	6/28/2013	Oct-2015	COMPLIANT	54	
60780E	W2006	Bogus Creek - Lower Cold Springs - Bogus Creek - Lower C	12/2012	6/28/2013	Nov-2015	COMPLIANT	59	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	01/2012	6/28/2013	Dec-2014	COMPLIANT	29	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	02/2012	6/28/2013	Jan-2015	COMPLIANT	22	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	03/2012	6/28/2013	Feb-2015	COMPLIANT	12	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	04/2012	6/28/2013	Mar-2015	COMPLIANT	32	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	05/2012	6/28/2013	Apr-2015	COMPLIANT	25	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	06/2012	6/28/2013	May-2015	COMPLIANT	29	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	07/2012	6/28/2013	Jun-2015	COMPLIANT	23	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	08/2012	6/28/2013	Jul-2015	COMPLIANT	16	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	09/2012	6/28/2013	Aug-2015	COMPLIANT	21	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	10/2012	6/28/2013	Sep-2015	COMPLIANT	22	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	11/2012	6/28/2013	Oct-2015	COMPLIANT	26	
60781E	W2004	Bogus Creek - Upper Cold Springs - Bogus Creek - Upper C	12/2012	6/28/2013	Nov-2015	COMPLIANT	23	
61017A	W1383	Campbell Hill - Campbell Hill	01/2012	6/28/2013	Dec-2014	COMPLIANT	746	
61017A	W1383	Campbell Hill - Campbell Hill	02/2012	6/28/2013	Jan-2015	COMPLIANT	447	
61017A	W1383	Campbell Hill - Campbell Hill	03/2012	6/28/2013	Feb-2015	COMPLIANT	666	
61017A	W1383	Campbell Hill - Campbell Hill	04/2012	6/28/2013	Mar-2015	COMPLIANT	409	
61017A	W1383	Campbell Hill - Campbell Hill	05/2012	6/28/2013	Apr-2015	COMPLIANT	355	
61017A	W1383	Campbell Hill - Campbell Hill	06/2012	6/28/2013	May-2015	COMPLIANT	357	
61017A	W1383	Campbell Hill - Campbell Hill	07/2012	6/28/2013	Jun-2015	COMPLIANT	187	
61017A	W1383	Campbell Hill - Campbell Hill	08/2012	6/28/2013	Jul-2015	COMPLIANT	251	
61017A	W1383	Campbell Hill - Campbell Hill	09/2012	6/28/2013	Aug-2015	COMPLIANT	243	
61017A	W1383	Campbell Hill - Campbell Hill	10/2012	6/28/2013	Sep-2015	COMPLIANT	241	
61017A	W1383	Campbell Hill - Campbell Hill	11/2012	6/28/2013	Oct-2015	COMPLIANT	622	
61017A	W1383	Campbell Hill - Campbell Hill	12/2012	6/28/2013	Nov-2015	COMPLIANT	641	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	01/2012	6/28/2013	Dec-2014	COMPLIANT	113	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	02/2012	6/28/2013	Jan-2015	COMPLIANT	59	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	03/2012	6/28/2013	Feb-2015	COMPLIANT	90	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	04/2012	6/28/2013	Mar-2015	COMPLIANT	54	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	05/2012	6/28/2013	Apr-2015	COMPLIANT	46	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	06/2012	6/28/2013	May-2015	COMPLIANT	40	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	07/2012	6/28/2013	Jun-2015	COMPLIANT	31	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	08/2012	6/28/2013	Jul-2015	COMPLIANT	29	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	09/2012	6/28/2013	Aug-2015	COMPLIANT	28	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	10/2012	6/28/2013	Sep-2015	COMPLIANT	58	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	11/2012	6/28/2013	Oct-2015	COMPLIANT	88	
60975A	W1370	Chevron Casper Wind Farm - Chevron Casper Wind Farm	12/2012	6/28/2013	Nov-2015	COMPLIANT	87	
60507A	W148	Clearwater 1 - Clearwater 1	01/2012	6/28/2013	Dec-2014	COMPLIANT	59	
60507A	W148	Clearwater 1 - Clearwater 1	02/2012	6/28/2013	Jan-2015	COMPLIANT	58	
60507A	W148	Clearwater 1 - Clearwater 1	03/2012	6/28/2013	Feb-2015	COMPLIANT	71	
60507A	W148	Clearwater 1 - Clearwater 1	04/2012	6/28/2013	Mar-2015	COMPLIANT	86	
60507A	W148	Clearwater 1 - Clearwater 1	05/2012	6/28/2013	Apr-2015	COMPLIANT	95	
60507A	W148	Clearwater 1 - Clearwater 1	06/2012	6/28/2013	May-2015	COMPLIANT	78	
60507A	W148	Clearwater 1 - Clearwater 1	07/2012	6/28/2013	Jun-2015	COMPLIANT	70	
60507A	W148	Clearwater 1 - Clearwater 1	08/2012	6/28/2013	Jul-2015	COMPLIANT	58	
60507A	W148	Clearwater 1 - Clearwater 1	09/2012	6/28/2013	Aug-2015	COMPLIANT	53	
60507A	W148	Clearwater 1 - Clearwater 1	10/2012	6/28/2013	Sep-2015	COMPLIANT	52	
60507A	W148	Clearwater 1 - Clearwater 1	11/2012	6/28/2013	Oct-2015	COMPLIANT	58	
60507A	W148	Clearwater 1 - Clearwater 1	12/2012	6/28/2013	Nov-2015	COMPLIANT	76	
60508A	W149	Clearwater 2 - Clearwater 2	01/2012	6/28/2013	Dec-2014	COMPLIANT	69	
60508A	W149	Clearwater 2 - Clearwater 2	02/2012	6/28/2013	Jan-2015	COMPLIANT	75	
60508A	W149	Clearwater 2 - Clearwater 2	03/2012	6/28/2013	Feb-2015	COMPLIANT	110	
60508A	W149	Clearwater 2 - Clearwater 2	04/2012	6/28/2013	Mar-2015	COMPLIANT	56	
60508A	W149	Clearwater 2 - Clearwater 2	05/2012	6/28/2013	Apr-2015	COMPLIANT	132	
60508A	W149	Clearwater 2 - Clearwater 2	06/2012	6/28/2013	May-2015	COMPLIANT	66	
60508A	W149	Clearwater 2 - Clearwater 2	07/2012	6/28/2013	Jun-2015	COMPLIANT	59	
60508A	W149	Clearwater 2 - Clearwater 2	08/2012	6/28/2013	Jul-2015	COMPLIANT	49	
60508A	W149	Clearwater 2 - Clearwater 2	09/2012	6/28/2013	Aug-2015	COMPLIANT	42	
60508A	W149	Clearwater 2 - Clearwater 2	10/2012	6/28/2013	Sep-2015	COMPLIANT	43	
60508A	W149	Clearwater 2 - Clearwater 2	11/2012	6/28/2013	Oct-2015	COMPLIANT	59	
60508A	W149	Clearwater 2 - Clearwater 2	12/2012	6/28/2013	Nov-2015	COMPLIANT	108	
60537A	W142	Copco 1 - Copco 1	01/2012	6/28/2013	Dec-2014	COMPLIANT	94	
60537A	W142	Copco 1 - Copco 1	02/2012	6/28/2013	Jan-2015	COMPLIANT	68	
60537A	W142	Copco 1 - Copco 1	03/2012	6/28/2013	Feb-2015	COMPLIANT	99	
60537A	W142	Copco 1 - Copco 1	04/2012	6/28/2013	Mar-2015	COMPLIANT	235	
60537A	W142	Copco 1 - Copco 1	05/2012	6/28/2013	Apr-2015	COMPLIANT	218	
60537A	W142	Copco 1 - Copco 1	06/2012	6/28/2013	May-2015	COMPLIANT	119	
60537A	W142	Copco 1 - Copco 1	07/2012	6/28/2013	Jun-2015	COMPLIANT	83	
60537A	W142							

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not ~~has~~ been altered from the version issued or approved by Energy Division ~~[, with the alterations described in this report].~~

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 25, 2013 at Portland, Oregon.

A handwritten signature in black ink, appearing to read 'S. Bird', written over a horizontal line.

Stefan Bird, Senior Vice President, Commercial & Trading