

Working Group Agenda –RPS Compliance Reporting: Portfolio Content Category Classification

September 19, 2012, 10:00-4:00

California Public Utilities Commission
Golden Gate Room
505 Van Ness Avenue
San Francisco, CA. 94102

Phone Attendees

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Purpose of The Working Group Meeting:

Initiate a collaborative working group to assist Energy Division staff in the development of the new annual RPS procurement content category (PCC) reporting formats and compliance spreadsheets that meet the requirements set in the Public Utilities Code and Commission decisions.

Background:

The Commission has adopted three decisions implementing the 33% RPS law, Senate Bill 2 (1X) (Simitian, 2011), and each decision has an impact on the compliance reporting obligations of California retail sellers.

- D.11-12-020: established Procurement Quantity Requirements through 2020 and beyond
- D.11-12-052: defined Portfolio Content Categories and identified procurement transaction information that retail sellers must provide the Commission for staff to determine RPS procurement properly belongs in the portfolio content category in which it is claimed for RPS compliance
- D.12-06-038: established new compliance rules and reporting requirements

D.12-06-038 directs all California retail sellers to submit an annual compliance report with the Commission to report progress towards RPS procurement quantity requirement targets with specific detail on the portfolio content category classification of the procurement claimed for compliance D.11-12-052 and D.12-06-038 authorize Energy Division staff to develop appropriate reporting formats in order to provide for accurate and accessible reporting by retail sellers. On June 14, 2013 CPUC staff proposed the addition of new Compliance reporting spreadsheet to determine the PCC classification of retail seller's compliance claims. Retail sellers responded to the CPUC staff proposal with some informal comments, submitted to CPUC staff on June 21, 2013.

I. Overview - CPUC Staff

10:00-10:15

- Housekeeping
- Introductions
- Working Group Objectives

Working Group Objectives and Scope:

- Collaborative review of PCC reporting requirements, the staff proposal, and stakeholder comments
- Identify appropriate information that retail sellers must provide with RPS compliance reports for all procurement claimed to meet any of the portfolio content categories, consistent with RPS statute and Commission decisions
- Discuss methods to optimize the functionality of RPS compliance spreadsheets- including the staff proposed templates - with an emphasis on methods to efficiently and effectively demonstrate retail seller's RPS procurement properly belongs in the portfolio content category in which it is claimed for RPS compliance

Working Group Agenda – RPS Compliance Reporting Requirements and Resources

Working Group will not:

- Re-litigate definitions, rules and processes established in D.11-12-052 and D.12-06-038
- Address RPS enforcement rules
- Address confidentiality rules established in D.06-06-066, D.08-04-023

II. Clarify CPUC and California Energy Commission (CEC) Responsibilities and Processes 10:15-10:30

III. Summary of PCC Definitions, Criteria and Information Required to Demonstrate a PCC classification

(D.11-12-052,D.12-06-038)

10:30-12:00

- A. PCC 1 claims from an RPS facility with first point of interconnection within a California Balancing Authority (CBA)
- B. PCC 1 claims from an RPS facility outside of a CBA that is scheduling generation into, or dynamically transferring generation into a CBA
- C. PCC 2 claims from bundled RPS procurement that cannot be delivered into a CBA without substituting electricity from another source
- D. PCC 3 claims from electricity products not qualifying as PCC 1 or PCC 2, including unbundled RECs
- E. PCC 0 claims for contracts executed prior to June 1, 2010 (implementation of AB 2187 may impact this date for ESPs), and outside of the criteria of portfolio content category classifications 1, 2 and 3

LUNCH BREAK 12:00-1:15

IV. The Auditable Package - CPUC Compliance Reporting Documents

1:15- 3:15

- A. The Annual RPS Compliance Report and the “Static Contract Information” Tab
- B. The WREGIS “e-Tag Summary Report”
- C. The “RPS Hourly e-Tag Summary Report”
- D. The “Hourly Meter and e-Tag Reconciliation Report”
- E. The WREGIS “Compliance Report”
- F. Discuss process and timing for CPUC compliance reporting documents

V. Spreadsheet Form and Functionality

3:15 -3:45

- A. Discuss additional informal comments and impacts on the Compliance Reporting documents and process
- B. Is there any other data or functionality that the compliance spreadsheets must accommodate?

VI. Discuss Next Steps

3:45-4:00