



Brian K. Cherry  
Vice President  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415.973.7226

September 23, 2013

Advice 4270-E-A  
(Pacific Gas and Electric Company D U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental Filing: Clean-Up of Electric Tariffs to Remove Obsolete  
References to Energy Service Provider and Community Choice  
Provider

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

This supplemental advice letter replaces the original advice letter in part.

#### Purpose

The purpose of this supplemental advice letter is to correct a typographical error in PG&E's Electric Sample Form No. 79-1117, Six Month Notice to Transfer to Direct Access Service, and to correct the time period for PG&E to notify the customer, or their authorized agent, of its acceptance from twenty (20) calendar days to thirty (30) business days in compliance with Ordering Paragraph 6 of Decision (D.) 12-12-026, issued on December 20, 2012 in Form No. 79-1117 and in Section B.2.a of Electric Rule No. 22.1. This advice filing does not change rates or expand or restrict service to any customer.

#### Tariff Revisions

PG&E is proposing to make the following tariff changes:

1. Electric Sample Form 79-1117, Six Month Notice To Transfer To Direct Access Service, the second line of the introductory paragraph has been revised as follows (changes shown in redline):

Within ~~twenty (20)~~ thirty (30) business days of receipt, PG&E will notify you of the status of your Six Month Notice To Transfer To Direct Access Service (Notice).

2. Electric Rule No. 22. Direct Access Service Switching Exemption Rules. Section B.2.a, Bundled Portfolio Service has been revised as follows (changes shown in redline):

Subject to the DA load limitations set forth in Section C, DA-eligible customers may elect to switch to DA service at any time subsequent to the conclusion of the eighteen (18) month BPS commitment period with the required six (6) month advance notice. Customers must provide PG&E a six (6) month advance notice prior to becoming eligible for DA service so PG&E can adjust its procurement activity to accommodate the change in load. Such notification will be made by the customer submitting a Six Month Notice To Transfer To Direct Access Service form (Form No. 79-1117) as specified on PG&E's website. Only one six-month notice can be submitted per submission method (e.g. email); otherwise, the entire submission will be rejected and each six-month notice will need to be resubmitted on a separate six month notice. If any service accounts on a six-month notice do not belong to the customer indicated on the six-month notice, such service accounts will be rejected and will need to be resubmitted on a separate six month notice. Each six-month notice received by PG&E will be time and date stamped by PG&E to determine precedence. Once received by PG&E, customers will have a three (3) business day rescission period after which advance notifications cannot be canceled. PG&E will provide to the customer a written confirmation and necessary switching process information within ~~twenty (20) calendar~~ thirty (30) business days of the customer's notification, including the final date for PG&E receipt of a DASR to return to DA Service. The customer is responsible for providing its ESP with this information.

### Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile E-mail, no later than October 14, 2013, which is 21 days from the date of this filing. Protests should be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

---

\* The regular 20-day protest period falls on a Sunday; therefore, PG&E is moving the protest period end date to the first business day thereafter consistent with the provisions in General Order 96-B, Section 1.5.

The protest also should be sent via E-mail or U.S. Mail (and by facsimile, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

#### Effective Date

PG&E requests that this Tier 1 advice filing become effective upon date of filing.

#### Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for Rulemaking ("R.") 07-05-025. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or [ProcessOffice@cpuc.ca.gov](mailto:ProcessOffice@cpuc.ca.gov). Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.



Vice President, Regulatory Relations

#### Attachments

cc: Service List R.07-05-025

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 E)

Utility type:

ELC       GAS

PLC       HEAT       WATER

Contact Person: Shirley Wong

Phone#: (415) 972-5505

E-mail: slwb@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC= Electric

GAS= Gas

PLC= Pipeline

HEAT= Heat

WATER= Water

Advice Letter (AL) #4270-E-A

Tier: 1

Subject of AL: Supplemental Filing: Clean-Up of Electric Tariffs to Remove Obsolete References to Energy Service Provider and Community Choice Provider

Keywords (choose from CPUC listing): Forms, Rules, Text Change

AL filing type: Monthly    Quarterly    Annual    One-Time    Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarized differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required?    Yes    No

Requested effective date: September 23, 2013

No. of tariff sheets: \_\_\_\_\_

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Sample Form No. 79-1117 (Six Month Notice To Transfer To Direct Access Service), and Electric Rule No. 22.1 (Direct Access Service Switching Exemption Rules).

Service affected and changes proposed: this does not change rates or expand or restrict service to any customer.

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Pacific Gas and Electric Company

ED Tariff Unit

Attn: Brian K. Cherry, Vice President, Regulatory Relations

505 Van Ness Ave., 4<sup>th</sup> Floor

77 Beale Street, Mail Code B10C

San Francisco, CA 94102

P.O. Box 770000

E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

San Francisco, CA 94177

E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

| Cal P.U.C.<br>Sheet No. | Title of Sheet  | Cancelling Cal<br>P.U.C. Sheet No. |
|-------------------------|---|------------------------------------|
| 32998-E                 | ELECTRIC RULE NO. 22.1<br>DIRECT ACCESS SERVICE SWITCHING<br>EXEMPTION RULES<br>Sheet 5                 | 31148-E                            |
| 32999-E                 | Electric Sample Form No. 79-1117<br>Six Month Notice to Transfer to Direct Access<br>Service<br>Sheet 1 | 32147-E                            |
| 33000-E                 | ELECTRIC TABLE OF CONTENTS<br>Sheet 1   | 32782-E                            |
| 33001-E                 | ELECTRIC TABLE OF CONTENTS<br>RULES<br>Sheet 21   | 32761-E                            |
| 33002-E                 | ELECTRIC TABLE OF CONTENTS<br>SAMPLE FORMS<br>Sheet 26  | 32533-E                            |



ELECTRIC RULE NO. 22.1  
 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 5

B. Bundled Portfolio Service (Cont'd.)

2. At the end of a DA-eligible customer's eighteen (18) month BPS commitment, the customer may have the option to transfer to DA service under the provisions of Section B.2 of this rule or remain on Bundled Service. Between April 16, 2010 and July 15, 2010, all DA-eligible non-residential customers may have an opportunity to transfer their service account(s) to DA service under the provisions of Section C, below, or remain on Bundled Service. PG&E will provide the customer with a courtesy reminder eight (8) months before the expiration of the customer's eighteen (18) month commitment. If for any reason the customer is not sent, or does not receive, a courtesy reminder from PG&E, customer is not relieved of its responsibility for providing PG&E the notice required in Section B.2.a. below.
  - a. Subject to the DA load limitations set forth in Section C, DA-eligible customers may elect to switch to DA service at any time subsequent to the conclusion of the eighteen (18) month BPS commitment period with the required six (6) month advance notice. Customers must provide PG&E a six (6) month advance notice prior to becoming eligible for DA service so PG&E can adjust its procurement activity to accommodate the change in load. Such notification will be made by the customer submitting a Six Month Notice To Transfer To Direct Access Service form (Form No. 79-1117) as specified on PG&E's website. Only one six-month notice can be submitted per submission method (e.g. email); otherwise, the entire submission will be rejected and each six-month notice will need to be resubmitted on a separate six month notice. If any service accounts on a six-month notice do not belong to the customer indicated on the six-month notice, such service accounts will be rejected and will need to be resubmitted on a separate six-month notice. Each six-month notice received by PG&E will be time and date stamped by PG&E to determine precedence. Once received by PG&E, customers will have a three (3) business day rescission period after which advance notifications cannot be canceled. PG&E will provide to the customer a written confirmation and necessary switching process information within thirty (30) business days of the customer's notification, including the final date for PG&E to be in receipt of a DASR to return to DA Service. The customer is responsible for providing its ESP with this information.

(Continued)

Advice Letter No: 4270-E-A  
 Decision No.

Issued by  
 Brian K. Cherry  
 Vice President  
 Regulatory Relations

|                |                           |
|----------------|---------------------------|
| Date Filed     | <u>September 23, 2013</u> |
| Effective      | <u>September 23, 2013</u> |
| Resolution No. | _____                     |



Electric Sample Form No. 79-1117  
Six Month Notice to Transfer to Direct Access Service

Sheet 1 (T)

Please Refer to Attached  
Sample Form

Advice Letter No: 4270-E-A  
Decision No.

Issued by  
Brian K. Cherry  
Vice President  
Regulatory Relations

Date Filed September 23, 2013  
Effective September 23, 2013  
Resolution No. \_\_\_\_\_

1D5



DISTRIBUTION:

REFERENCE:

- XXXX
- XXXX
- XXXX
- XXXX
- \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

# SIX MONTH NOTICE TO TRANSFER TO DIRECT ACCESS SERVICE

This signed and completed form notifies Pacific Gas and Electric Company (PG&E) of your intent to transfer your service account(s) to Direct Access (DA) service. Within thirty (30) business days of receipt, PG&E will notify you of the status of your *Six Month Notice To Transfer To Direct Access Service* (Notice). If your Notice has been accepted, the confirmation from PG&E will specify the date by which your Electric Service Provider (ESP) must submit a Direct Access Service Request (DASR) to PG&E in order to transfer your service account(s) to DA service. This is important information that you will need to provide to your ESP to complete your request. This date is significant because if PG&E does not receive a DASR by this date, your service account(s) will be switched to Transitional Bundled Service (TBS) for a period of up to sixty (60) days. If a DASR is not received by the end of this sixty (60) day period, then your six month notice to return to DA service will be cancelled, and the cancellation will serve as your six month notice to return to bundled portfolio service. You will be subject to Transitional Bundled Commodity pricing<sup>1</sup> for a period of six (6) months and then begin a new eighteen (18) month commitment period on bundled portfolio service.

In the event the available annual Load Cap for transferring to DA Service for the current or subsequent phase-in year, if applicable, has been met at the time PG&E receives your Notice, your Notice will be rejected and your service account(s) will not be eligible to transfer to DA Service.

Please consider this my six month notice to transfer the service account(s) listed below to DA service. I understand that my Electric Service Provider must submit a Direct Access Service Request (DASR) on my behalf prior to the specified date in order to complete the transfer. I understand the rules and conditions as set forth in PG&E's electric Rule 22.1.<sup>2</sup> Once received by PG&E, this Notice may be rescinded within three (3) business days by contacting PG&E at (800) 468-4743.

### Required Customer Information:

Name On Account: \_\_\_\_\_

Service Agreement Number: \_\_\_\_\_

Service Address: \_\_\_\_\_

City, State, Zip: \_\_\_\_\_

Customer's Email Address: \_\_\_\_\_

**Note:** For customers providing a six month notice for more than one (1) service agreement, please use the supplemental service agreement list provided in Attachment A to list the additional service agreement(s). An electronic spreadsheet may be submitted to list additional service agreements in lieu of this Attachment A. In the event the annual Load Cap cannot accommodate the load associated with all listed service agreements. PG&E will process the service agreements in the order they are listed on any/all attachments.

### Customer or Authorized Agent Signature<sup>3</sup>:

Signature: \_\_\_\_\_

Type/Print Name & Title: \_\_\_\_\_

Company Name: \_\_\_\_\_

Daytime Telephone Number: \_\_\_\_\_

Email Address: \_\_\_\_\_

Date Of Signature: \_\_\_\_\_

E-mail completed form to: [DANOI@pge.com](mailto:DANOI@pge.com) or FAX your completed form to: (209) 476-7698

<sup>1</sup> Transitional Bundled Commodity pricing is defined in rate Schedule TBCC.

<sup>2</sup> PG&E electric Rule 22.1 is available on [www.pge.com](http://www.pge.com).

<sup>3</sup> If a six month notice is submitted by a third-party on behalf of the customer, a signed and executed *Authorization to Receive Customer Information or Act Upon a Customer's Behalf* Form (Form No. 79-1095) must be submitted with this Notice.

Automated Document, Preliminary Statement, Part A.





SIX MONTH NOTICE TO TRANSFER TO DIRECT ACCESS SERVICE Attachment A – Supplemental Account List

(An electronic spreadsheet may be submitted to list additional service agreements in lieu of this Attachment A.)

Important: All Service Accounts on the Supplemental Account List must be for the same customer of record (a customer of record will be distinguished by the Federal Tax Identification number listed in PG&E's customer information system). Any Service Accounts not under the same Federal Tax ID will be rejected and must be resubmitted on a separate Six Month Notice.

Additional Service Accounts (listed by Service Agreement Number):

Service Agreement Number:
Service Address:
City, State, Zip:

Service Agreement Number:
Service Address:
City, State, Zip:

Service Agreement Number:
Service Address:
City, State, Zip:

Service Agreement Number:
Service Address:
City, State, Zip:

Service Agreement Number:
Service Address:
City, State, Zip:

Service Agreement Number:
Service Address:
City, State, Zip:

Service Agreement Number:
Service Address:
City, State, Zip:

Service Agreement Number:
Service Address:
City, State, Zip:

Service Agreement Number:
Service Address:
City, State, Zip:

Service Agreement Number:
Service Address:
City, State, Zip:



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

| SCHEDULE | TITLE OF SHEET                       | CAL P.U.C.<br>SHEET NO.   |     |
|----------|--------------------------------------|---|-----|
|          | Title Page .....                     | 33000-E   | (T) |
|          | Rate Schedules .....                 | 32390, 32391, 32392, 32393, 32394, 32402, 32705, 31541, 32396-E                     |     |
|          | Preliminary Statements .....         | 32397, 32706, 30376, 32544, 32398, 30846, 32783, 32645-E                            |     |
|          | Rules .....                          | 32424, 32425, 3001-E  | (T) |
|          | Maps, Contracts and Deviations ..... | 32780-E   |     |
|          | Sample Forms .....                   | 32777, 32429, 32726, 32431, 32504, 32433, 32505-32506, 32648, 32437, 32508, 32439-E |     |

(Continued)

Advice Letter No: 4270-E-A  
 Decision No.

Issued by  
 Brian K. Cherry  
 Vice President  
 Regulatory Relations

Date Filed September 23, 2013  
 Effective September 23, 2013  
 Resolution No. \_\_\_\_\_



ELECTRIC TABLE OF CONTENTS  
 RULES

Sheet 21

| RULE           | TITLE OF SHEET  | CAL P.U.C. SHEET NO.  |
|----------------|---|---|
| Rules (Cont'd) |   |   |
| Rule 20        | Replacement of Overhead with Underground Electric Facilities .....  | 30474, 11240,   |
|                |   | 11241, 19013, 16665, 15611, 19014-E                                   |
| Rule 21        | Generating Facility Interconnections 31865*-31871*, 31872, 31873*-31875*, 31876-31877, 31878*, 31879*, 31880-31896, 31897*, 31898-31901, 31902*, 31903, 31904, 31905*-31907*, 31908-31912, 31913*, 31914*, 31915-31919, 31920*-31922*, 31923-31927, 31928*, 31929-31933, 31934*, 31935*, 31936, 31937*, 31938, 31939, 31940*, 31941, 31942*, 31943-31945, 31946*, 31947-31952, 31953*, 31954, 31955*, 31956*, 31957-31962, 31963*-31970*, 31971, 31972, 31973*-31979*, 31980, 31981*, 31982*, 31983-31988, 31989*, 31990-31998, 31999*, 32000-32012, 32013*, 32014-32019, 32020*, 32021-32036-E |   |
| Rule 22        | Direct Access Service 14888, 29165-29171, 14896-14897, 32758, 14899, 32809, 14901, 16448, 14903, ..... 14904, 16449, 16235-16243, 14913, 16244-16245, 16384, 14917, 15833-15836, 14920-14921, 15568, 14923, 15569, 14925-14926, 15190-15191, 14929-14930, 16385-16386, 14933, 16387, 14935-14936, 15192, 14938-14946-E  |   |
| Rule 22.1      | Direct Access Service Switching Exemption Rules 31145-31147, 20999, 32998, (T)  |   |
|                |   | 29178, 29179, 29464, 29181, 29182, 29183, 29465, 29466, 29186-29190-E |
| Rule 23        | Community Choice Aggregation 25527*-25528*, 32810, 25530*-25534*, 30933, 29202, 25537*, 25538*, 29471, 25540*-25544*, 29472, 27268, 30934-30958, 32811, 30960-30962   |   |
| Rule 23.2      | Community Choice Aggregation Open Season..... 25575-25577, 27270, 27271-E   |   |

(Continued)

Advice Letter No: 4270-E-A  
 Decision No.

Issued by  
 Brian K. Cherry  
 Vice President  
 Regulatory Relations

Date Filed September 23, 2013  
 Effective September 23, 2013  
 Resolution No. \_\_\_\_\_



ELECTRIC TABLE OF CONTENTS  
 SAMPLE FORMS

Sheet 26

| FORM   | TITLE OF SHEET   | CAL P.U.C.<br>SHEET NO. |
|--|--|-------------------------|
| Sample Forms<br>Rule 22 Direct Access Services and Electric Rule 22.1 Direct Access Switching<br>Exemption Rules |  |                         |
| 79-948   | Electric Service Provider (ESP) Service Agreement.....     | 32812-E                 |
| 79-1011  | Notice to Return to PG&E Bundled Service.....              | 32128-E                 |
| 79-1014  | Direct Access Customer Relocation Declaration.....         | 32129-E                 |
| 79-1116  | Customer Assignment Notification.....                      | 32146-E                 |
| 79-1117  | Six Month Notice to Transfer to Direct Access Service..... | 32999-E (T)             |

(Continued)

Advice Letter No: 4270-E-A  
 Decision No.

Issued by  
 Brian K. Cherry  
 Vice President  
 Regulatory Relations

Date Filed September 23, 2013  
 Effective September 23, 2013  
 Resolution No. \_\_\_\_\_

26D5

PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV

|   |   |  |
|---|---|--|
| 1st Light Energy                              | Division of Ratepayer Advocates             | Occidental Energy Marketing, Inc.                          |
| AT&T  | Douglass & Liddell                          | OnGrid Solar   |
| Alcantar & Kahl LLP                           | Downey & Brand                              | Pacific Gas and Electric Company                           |
| Anderson & Poole                              | Ellison Schneider & Harris LLP              | Praxair  |
| BART  | G. A. Krause & Assoc.                       | Regulatory & Cogeneration Service, Inc.                    |
| Barkovich & Yap, Inc.                         | GenOn Energy Inc.                           | SCD Energy Solutions                                       |
| Bartle Wells Associates                       | GenOn Energy, Inc.                          | SCE  |
| Bear Valley Electric Service                  | Goodin, MacBride, Squeri, Schlotz & Ritchie | SDG&E and SoCalGas   |
| Braun Blasing McLaughlin, P.C.                | Green Power Institute                       | SPURR  |
| CENERGY POWER                                 | Hanna & Morton                              | San Francisco Public Utilities Commission                  |
| California Cotton Ginners & Growers Assn      | In House Energy                             | Seattle City Light   |
| California Energy Commission                  | International Power Technology              | Sempra Utilities   |
| California Public Utilities Commission        | Intestate Gas Services, Inc.                | SoCalGas   |
| California State Association of Counties      | Kelly Group                                 | Southern California Edison Company                         |
| Calpine                                       | Linde                                       | Spark Energy   |
| Casner, Steve                                 | Los Angeles Dept of Water & Power           | Sun Light & Power  |
| Center for Biological Diversity               | MAC Lighting Consulting                     | Sunshine Design  |
| City of Palo Alto                             | MRW & Associates                            | Tecogen, Inc.  |
| City of San Jose                              | Manatt Phelps Phillips                      | Tiger Natural Gas, Inc.                                    |
| Clean Power                                   | Marin Energy Authority                      | TransCanada  |
| Coast Economic Consulting                     | McKenna Long & Aldridge LLP                 | Utility Cost Management                                    |
| Commercial Energy                             | McKenzie & Associates                       | Utility Power Solutions                                    |
| County of Tehama - Department of Public Works | Modesto Irrigation District                 | Utility Specialists  |
| Crossborder Energy                            | Morgan Stanley                              | Verizon  |
| Davis Wright Tremaine LLP                     | NLine Energy, Inc.                          | Water and Energy Consulting                                |
| Day Carter Murphy                             | NRG Solar                                   | Wellhead Electric Company                                  |
| Defense Energy Support Center                 | Nexant, Inc.                                | Western Manufactured Housing Communities Association (WMA) |
| Dept of General Services                      | North America Power Partners                |  |