

From: [Redacted]
Sent: 9/12/2013 3:32:34 PM
To: Lafrenz, Donald J. (donald.lafrenz@cpuc.ca.gov) (donald.lafrenz@cpuc.ca.gov);
Monbouquette, Marc (Marc.Monbouquette@cpuc.ca.gov)
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Cc: [Redacted]
[Redacted] Hoglund, Teresa J
(/O=PG&E/OU=Corporate/cn=Recipients/cn=TJH0)
Bcc:
Subject: AET Supplemental Advice Letter 4278-E-A

Dear all,

As discussed, the following is an extract of the PG&E's supplemental to Advice 4278-E-A:

Proposed Clarifications to Advice 4278-E

In the AET advice letter, PG&E explained how it determined its preliminary rates, including its sales forecast. This supplement provides the following additional informative detail:

In the first paragraph of the section titled; "Illustrative 2014 Rate Design and Resulting Rates, at page 20, add the following text in underline:

To provide the Commission with an estimate of the effect of approval of this advice letter, as well as resolution of the pending and anticipated proceedings and advice letters, PG&E is providing illustrative January 1, 2014 electric rates. Rates are determined based on: (1) the total system sales forecast in the ERRA Forecast Application (A.13-05-015) filed on May 31, 2013; (2) the rate design and revenue allocation methodology established in D.11-12-053 for rate changes between GRCs;¹¹ and (3) the residential rate design approved by D.11-05-047.

PG&E also provides the following explanatory paragraph:

PG&E's total system sales forecast used in the AET is consistent with the ERRA Forecast Application (A.13-05-015), except that the illustrated residential rates included in the AET reflects the Commission's

intent in its Energy Savings Assistance And California Alternate Rates For Energy (Care) Decision (D.) 12-08-044^[2].

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Consistent with this decision, PG&E updated its CARE and Non-Care portions of the residential sales forecast to reflect an estimate of the impacts of removing customers anticipated to be ineligible for the CARE program. The effect of this update does not affect the total system sales forecast; it is only a reclassification of sales between residential CARE and Non-Care customers for purposes of setting rates.

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PG&E believes these changes more closely align with the year-end sales forecast that will be included in PG&E's November update to its ERRRA proceeding that will be used in the December update to PG&E's AET.

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PG&E requests that the Commission allow it to implement its electric rates effective January 1, 2014 based on its 2014 forecast sales if a final decision on A.13-05-015 is not issued by December 19, 2013 remains unchanged in this supplement.

Protests

Due to the limited scope of PG&E's supplemental filing, PG&E respectfully requests the protest period for this filing not be extended.

PG&E plan to file the supplemental on 9/16 (Monday). Please let us know if you have any questions or comments.

Regards,

Redacted

[1] D.11-12-053, Appendix A, p. 12.

[2] D.12-08-044 requires certain residential CARE customers to either significantly lower their consumption or be removed from the CARE program.