From: Yura, Jane Sent: 10/17/2013 4:29:59 PM To: Malashenko, Elizaveta I. (elizaveta.malashenko@cpuc.ca.gov) Doll, Laura (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=LRDD); Solis, Cc: Maria (Maria Solis@cpuc.ca.gov); Podoreanu, Alin (alin.podoreanu@cpuc.ca.gov); Redacted Johnson, Kirk (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=MKJ2); Kenny, Peter E. (/O=PG&E/OU=Corporate/cn=Recipients/cn=PXKZ); Redacted Redacted Bcc: Subject: RE: Next Steps for L-114 Thank you Liza. I will confirm the steps for placing the line in service, and send that to you as soon as possible. Jane From: Malashenko, Elizaveta I. [mailto:elizaveta.malashenko@cpuc.ca.gov] Sent: Thursday, October 17, 2013 4:24 PM To: Yura, Jane Cc: Doll, Laura; Podoreanu, Alin; Solis, Maria Redacted Kenny, Peter E.; Johnson, Kirk Subject: RE: Next Steps for L-114 Jane. At this point, SED has no outstanding safety concerns for L-114. PG&E may proceed to put L-114 in service, provided that the line is operated in a safe manner and in compliance with state and federal laws and regulations. Please let SED know your plan for putting L-114 in service and make sure to coordinate with SED staff to ensure that an inspector can be present for any remaining field work.

Regards,

## Elizaveta

No.

## Elizaveta Malashenko

**Deputy Director** 

Office of Utility Safety and Reliability

Safety and Enforcement Division

California Public Utilities Commission

Phone: 415-703-2274

E-mail: elizaveta.malashenko@cpuc.ca.gov

From: Yura, Jane [mailto:JKY1@pge.com]
Sent: Wednesday, October 16, 2013 5:21 PM

To: Malashenko, Elizaveta I.

Cc: Doll, Laura; Podoreanu, Alin; Solis, Maria; Redacted Kenny, Peter E.;

Johnson, Kirk

Subject: RE: Next Steps for L-114

Liza, I just received an update from the field. The reviews for the final 2 welds are in progress. Once they are reviewed and signed off, we will be sending you the summary documents and supporting detail. I may have to send in several emails, depending on their size.

Let me know if you have any questions,

Jane

From: Malashenko, Elizaveta I. [mailto:elizaveta.malashenko@cpuc.ca.gov]

Sent: Tuesday, October 15, 2013 6:29 PM

To: Yura, Jane

Cc: Doll, Laura; Podoreanu, Alin; Solis, Maria; Redacted Kenny, Peter E.;

Johnson, Kirk

Subject: RE: Next Steps for L-114

Jane,
Thank you! I will get back to you on the next steps tomorrow morning. Everything looks on track so far.
Regards,
Liza
Elizaveta Malashenko
Deputy Director
Office of Utility Safety and Reliability
Safety and Enforcement Division
California Public Utilities Commission
Phone: 415-703-2274

From: Yura, Jane [mailto:JKY1@pge.com] Sent: Tuesday, October 15, 2013 4:53 PM

E-mail: elizaveta.malashenko@cpuc.ca.gov

To: Malashenko, Elizaveta I.

Cc: Doll, Laura; Podoreanu, Alin; Solis, Maria; Redacted Kenny, Peter E.;

Johnson, Kirk

Subject: FW: Next Steps for L-114

Liza, the team had done some additional work with Alin to refine our steps. We are on track to have the documentation submitted to you tomorrow.

Thank you,
Jane
From: Redacted  Sent: Tuesday, October 15, 2013 4:49 PM  To: Yura, Jane Subject: RE: Next Steps for L-114
I was in the field meeting with our ATS team and Alin. The following changes were made to the form on Alin's suggestions and ATS concurrence. The final column of the attached form is now used to show we have provided the daily weld inspection visual report as well as the reader sheet for the weld to the CPUC. I have also attached the email form Redacted with ATS. Additionally I changed the steps below. I will follow up with a call.
From: Yura, Jane Sent: Tuesday, October 15, 2013 3:43 PM To: Malashenko, Elizaveta I. Cc: Doll, Laura; Podoreanu, Alin; Solis, Maria; Redacted Johnson, Kirk Subject: RE: Next Steps for L-114
Liza, when L-114 is returned to service this year, the operating pressure for L-114 is planned as 464 psig, (MAOP of 720 psig); when phase 3 of the project is completed next year, the entire line is planned to operate at 497 psig.
Also, here is an update on the field work process:
•□□□□□□□ CPUC inspector (Alin) is onsite.
•□□□□□□□□□ We are working with Alin on the plan to request permission to put gas in the line – following steps 3-5 from your earlier email.
• □ □ □ □ □ □ We must staff air movers 24/7 starting today
• □ □ □ □ □ □ ATS Level 3 inspector will be onsite for all weld work today and tomorrow.  The attached sheet will be initialed filled out in the field to track the progress for all tie-

in welds performed today and tomorrow.	
• □ □ □ □ □ When the final weld sheet is signed off documentation the field, we will send it to you (the plan is tomorrow, Wednesday).	is given to Alin in
• • • • • • • • • • • • • • • • • • •	line to service if
Please let me know if you have any questions, or need additional information	tion.
Jane	
From: Malashenko, Elizaveta I. [mailto:elizaveta.malashenko@cpuc.ca.gov] Sent: Tuesday, October 15, 2013 10:16 AM To: Yura, Jane Cc: Doll, Laura; Podoreanu, Alin; Solis, Maria; Redacted Johnson, Kirk Subject: RE: Next Steps for L-114	Kenny, Peter E.;
Jane,	
Thank you for the update. Can you please confirm the operating pressure that yo 114 for when you put it in service?	ou have planned for L-
Thanks,	
Liza	
Elizaveta Malashenko	
Deputy Director	

Office of Utility Safety and Reliability	
Safety and Enforcement Division	
California Public Utilities Commission	
Phone: 415-703-2274	
E-mail: elizaveta.malashenko@cpuc.ca.gov	
From: Yura, Jane [mailto:JKY1@pge.com] Sent: Monday, October 14, 2013 5:53 PM To: Malashenko, Elizaveta I. Cc: Doll, Laura; Podoreanu, Alin; Solis, Maria; Johnson, Kirk Subject: RE: Next Steps for L-114	Kenny, Peter E.;
Liza, I received an update from the construction tear to work through the process that you've outlined bel week, if all is found satisfactory.	•
Here is the information as of now:	
(1) For the weld with the external undercut, car (what record was used; the measurements of the	you summarize the final PG&E determination undercut; applicable criteria).
a. W-738 (External Undercut Indication)	
i. All mea tolerance of 1/64".	surements were made using a v-wac gauge with a
ii. API 110 acceptance criteria.	4 20th Edition Section 9.7.2 was utilized for
position of the weld.	ere 5 areas of external undercut at the 6:00 o'clock
1. The <u>depth</u> for 4 out of the 5 undercut areas ra These areas were found to be acceptable per API 11	nged from .020" to .025" deep x 1/4" to 1/2" long. 04 Section 9.7.2 (table 4).

- 2. 1 area of undercut was found to be approximately 0.045" deep x 3/8" long. This imperfection, was approximately 1/64" over allowable depth tolerance and found to be unacceptable by mechanical measurement. In a conservative effort, this weld was removed from the line and replaced with a new segment.
- 3. New hydro tested pipe was used as the replacement spool piece.
- 4. The new welds (TI-972R and TI-973) were visually inspected, radiographically tested and reviewed by PG&E RT Level III. Welds were found to be acceptable.

iv. For all 5 areas of undercut the combined <u>length</u> of undercut was less than 2" in a continuous 12" length of weld. Which would deem the weld acceptable per API 1104 Section 9.3.11 by radiography.

- (2) For the 4 welds that were cutout and re-done, please summarize how the welds were validated (NDE method, NDE contractor & PG&E validation). In particular, I would like a confirmation that all X-rays were validated and signed off by a Level 3 X-ray specialist.
- a. W-760, W-770, W-771 and W-781 were removed from the system as directed by CPUC.
- b. New hydro tested pipe was used as the replacement spool pieces.
- c. All Radiographic Testing was performed by Western Industrial X-ray (WIX).
- d. PG&E RT Level III was onsite and reviewed radiographic images for acceptance to API 1104 Section 9.3 for final disposition of welds.
- e. Replacement welds were made and inspected as follows:

NoWeld # (New & Old)	Visual	WIX RT	PG&E RT Lev	velComments
	Inspectio	nInspection	III	
1. TI-970 – Replacement of W	-Accept	Accept	Accept	
781			(10/11/13)	
2. TI-971 – Replacement of W	-Accept	Accept	Accept	
781			(10/11/13)	
3. TI-972 – Replacement of W	-Accept	Rejected	Rejected	
738			(10/11/13)	
4. TI-972R - Replacement of	Accept	Accept	Accept	
W-738			(10/11/13)	
5. TI-973 – Replacement of W	-Accept	Accept	Accept	
738			(10/11/13)	
6. TI-974 – Replacement of W	-Accept	Rejected	Rejected	Removed from system
770			(10/11/13)	(10/14/13) – Replaced with TI-

7. TI-975 – Replacement of W-Accept 771	Rejected	Rejected (10/11/13)	978. RT will be completed 10/14/13 Removed from system (10/14/13) – Replaced with TI-979. RT will be completed 10/14/13.
8. TI-976 – Replacement of W-Accept 760	Accept	Accept (10/11/13)	
9. TI-977 – Replacement of W-Accept 760	Accept	Accept (10/11/13)	
10TI-978 Replacement of TBD TI-974	TBD	TBD	- Replaced with TI-978. RT will be completed 10/14/13 in evening.
11TI-979 Replacement of TBD TI-975	TBD	TBD	Replaced with TI-979. RT will be completed 10/14/13 in evening.

We will continue to respond to your inspector Alin for any additional information needed.

Thank you,

Jane

From: Yura, Jane

Sent: Monday, October 14, 2013 12:59 PM

To: 'Malashenko, Elizaveta I.'

Cc: Doll, Laura; Podoreanu, Alin; Solis, Maria; Redacted

Subject: RE: Next Steps for L-114

Liza, thank you. this is a very clear process, and we will be providing all the info requested,

Jane

From: Malashenko, Elizaveta I. [mailto:elizaveta.malashenko@cpuc.ca.gov]

Sent: Monday, October 14, 2013 12:55 PM

To: Yura, Jane

Cc: Doll, Laura; Podoreanu, Alin; Solis, Maria; Redacted

Subject: RE: Next Steps for L-114

Hi.

I just spoke with Alin, who is in the field performing the auditing work on L-114 for CPUC, and here is how I'd like to update my previous guidance:

- (1) Please provide the copy of the documents for the weld with the external undercut to Alin and walk him through why PG&E has determined the weld to be acceptable.
- (2) I understand that a Level 3 is signing off on all the welds that are being re-done. Please have the Level 3 available to Alin to ask any questions and provide the copies of documentation related to the welds to Alin. Specifically, Alin will need the copies of the reader sheets.
- (3) When performing the tie-in, please also have a Level 3 review and sign-off on all the tie-in welds. Also, please provide the copies of the reader sheets to Alin.
- (4) Please make any other information that Alin request available.

Here is how I see the approval process for putting L-114 in service.

- (1) After the final weld rework has been completed, I will wait for my team (Alin and others) to provide me with the technical findings.
- (2) Assuming that CPUC technical team finds the work on all 5 welds acceptable, I currently don't foresee a reason why the line would need to be kept out of service.
- (3) In addition to the 5 welds that are being re-validated, I'm also going to look for confirmation that the tie-in welds were all properly inspected and are acceptable.
- (4) Once PG&E has completed the work on the 5 welds that needed re-validation, PG&E can begin the tie-in work.
- (5) PG&E is not to put gas into the line until receiving a final approval from the CPUC.

Please let me know if you have any questions or if you anticipate any scheduling issues due to the steps laid out above.

Thanks,

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## Elizaveta Malashenko

**Deputy Director** 

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