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October 31, 2013

**ADVICE LETTER 2236-G**  
(U 902-G)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: UPDATE OF PUBLIC PURPOSE PROGRAM GAS SURCHARGE RATES  
EFFECTIVE JANUARY 1, 2014**

San Diego Gas & Electric Company (SDG&E) hereby transmits for filing the following changes to its gas tariffs, as shown on Attachment A.

**PURPOSE**

The purpose of this Advice Letter is to submit updated Public Purpose Programs (PPP) gas surcharge rates to be effective January 1, 2014.

**BACKGROUND**

Pursuant to Ordering Paragraph (OP) 22 of Decision (D.) 04-08-010, in Rulemaking (R.) 02-10-001, SDG&E is updating its gas surcharge rates to fund PPP, as authorized by Assembly Bill (AB) 1002. AB 1002 directs the Commission to establish a gas surcharge annually to fund certain natural gas related public purpose programs (PPP) such as low-income customer assistance, energy efficiency (EE), and research and development (R&D). Revenues collected from the surcharge are remitted to the State Board of Equalization (BOE) and ultimately appropriated back to utilities or other entities designated by the California Public Utilities Commission (Commission) to administer PPP.

On August 19, 2004, the Commission issued D.04-08-010 that addressed both the Phase 1 implementation issues on the gas surcharge rulemaking and Phase 2 administration of public purpose R&D. Pursuant to OP 10, SDG&E is using the surcharge formula adopted in the decision for calculating the gas PPP surcharge rates. SDG&E is using information provided by the Energy Division for calculating the gas surcharge rates as it relates to (1) the Commission and BOE administrative costs, (2) SDG&E's portion of the statewide R&D budget, and (3) the assumption that SDG&E's non-exempt interstate pipeline gas volumes are zero. SDG&E will be using the billed gas volumes in calculating the gas surcharge rates for the customer classes adopted in Phase 2 of SDG&E's Biennial Cost Allocation Proceeding (BCAP) D.09-11-066, approved by the Commission on November 20, 2009.

2014 Gas PPP Assumptions

The low income components of the PPP surcharge rates reflect SDG&E's projections of the CARE balancing account as of December 31, 2013, CARE customer consumption, and CARE total administrative expenses of \$5.40 million, which are all authorized for in D.12-08-044. The allocation of the CARE administrative expenses to the gas department is \$1.08 million. The proposed revenue requirement for low income programs includes the amortization of a \$0.04 million undercollection in the CARE Balancing Account.

PPP surcharge rates also reflect the gas portion of SDG&E's Energy Savings Assistance Program (ESAP) budget in the amount of \$10.09 million as authorized in D.12-08-044.

The non-low income cost components reflect the EE budget of \$10.60 million adopted in D.12-11-015 for 2014, which includes SDG&E's share of the R&D budget of \$1.29 million provided by the Energy Division.

	2014 Program Budgets	Administration Costs	Balancing Accounts	Total
LIEE (ESAP)	10,092,998	-	-	10,092,998
ESAPMA	-	-	-	-
CARE	15,105,917	1,079,161	35,000	16,220,078
EE	10,603,854	-	-	10,603,854
ME&O	-	-	-	-
R&D	1,291,696	-	-	1,291,696
BOE	-	45,748	-	45,748
CPUC	-	-	-	-
<b>Total PPP Costs</b>	<b>\$37,094,465</b>	<b>\$1,124,909</b>	<b>\$35,000</b>	<b>\$38,254,374</b>

Tariff Changes

The revised Schedule G-PPPS, as shown in Attachment A, updates the PPP rates for CARE and Non-CARE customers by major customer class, and reflect changes to the CARE, ESAP, R&D and EE component of the gas PPP surcharge revenue requirements as noted above. The available bill gas volumes in calculating the gas surcharge rates are shown below.

Billing Determinant Volumes, Mth

	<u>non-CARE</u>	<u>CARE</u>
Residential	325,326	260,004
Core C&I	150,696	150,696
NGV	15,192	15,192
Subtotal Core	491,214	425,892
Noncore C&I	37,151	37,151
<b>Total</b>	<b>528,365</b>	<b>463,044</b>

The impact of the updated PPP rates, by customer class, is shown on Attachment B. These rates are based on the revenue requirements shown in Attachment C that provides current and proposed revenue requirements. The 2014 PPP surcharge revenue requirement is higher by \$12.26 million compared to 2013 primarily due to there being no regulatory account overcollections amortized in 2014 rates.

Below is the summary of the authorized allocation methods used for each of the programs:

<u>Program</u>	<u>Allocation Method</u>
Energy Efficiency	Direct Benefits Allocation
Calif. Alternative Rates for Energy (CARE)	Equal Cents Per Therm
Energy Savings Assistance (ESA)	Equal Percent of Authorized Margin
Research and Development (R&D)	Equal Percent of Authorized Margin

### PROTEST

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received no later than November 20, 2013, which is within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division at [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov). **It is also requested that a copy of the protest also be sent via both e-mail and facsimile** to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson  
Regulatory Tariff Manager  
8330 Century Park Court, CP 32  
San Diego, CA 92123-1550  
Facsimile No. (858) 654-1879  
E-mail: [mcaulson@semprautilities.com](mailto:mcaulson@semprautilities.com)

### EFFECTIVE DATE

SDG&E believes this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. This filing is consistent with D.04-08-010 and therefore SDG&E respectfully requests that this filing be approved on November 30, 2013, which is 30 days after the date filed, for implementation and inclusion in rates effective January 1, 2014.

**NOTICE**

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in R.08-07-011, A.08-07-023, A.08-05-024 and A.11-05-020, by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed. Workpapers supporting this filing have been provided to the Commission's Energy Division. Copies of the workpapers will be made available to other parties upon request by contacting SDG&E at the address in the protest section above.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by e-mail at [SDG&ETariffs@semprautilities.com](mailto:SDG&ETariffs@semprautilities.com).

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CLAY FABER  
Director – Regulatory Affairs

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

**MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)**

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Christina Sondrini

Phone #: (858) 636-5736

E-mail: csondrini@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2236-G

Subject of AL: Update of Public Purpose Program Gas Surcharge Rates Effective January 1, 2014

Keywords (choose from CPUC listing): Compliance, PPP

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Does AL request confidential treatment? If so, provide explanation: N/A

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 1/1/14

No. of tariff sheets: 3

Estimated system annual revenue effect (%): 47.2%

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-PPPS and TOC

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

EDTariffUnit@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

<sup>1</sup> Discuss in AL if more space is needed.

General Order No. 96-B  
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

S. Cauchois  
R. Pocta  
W. Scott

Energy Division

P. Clanon  
S. Gallagher  
D. Lafrenz  
M. Salinas

CA. Energy Commission

F. DeLeon  
R. Tavares

Alcantar & Kahl LLP

K. Cameron

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell  
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

Children's Hospital & Health Center

T. Jacoby

City of Poway

R. Willcox

City of San Diego

J. Cervantes  
G. Lonergan  
M. Valerio

Commerce Energy Group

V. Gan

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill  
J. Pau

Dept. of General Services

H. Nanjo  
M. Clark

Douglass & Liddell

D. Douglass  
D. Liddell  
G. Klatt

Duke Energy North America

M. Gillette

Dynergy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell

M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg

J. Heather Patrick

J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard

R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

J. Clark

M. Huffman

S. Lawrie

E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

San Diego Regional Energy Office

S. Freedman

J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Southern California Edison Co.

M. Alexander  
K. Cini  
K. Gansecki  
H. Romero

TransCanada

R. Hunter  
D. White

TURN

M. Hawiger

UCAN

D. Kelly

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties In:

R.08-07-011

A.08-07-023

A.08-05-024

A.11-05-020

ATTACHMENT A  
ADVICE LETTER 2236-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 20192-G	SCHEDULE G-PPPS, PUBLIC PURPOSE PROGRAMS SURCHARGE, Sheet 1	Revised 19597-G
Revised 20193-G	TABLE OF CONTENTS, Sheet 1	Revised 20189-G
Revised 20194-G	TABLE OF CONTENTS, Sheet 4	Revised 20191-G



**SCHEDULE G-PPPS**  
**PUBLIC PURPOSE PROGRAMS SURCHARGE**

Sheet 1

APPLICABILITY

Applicable to all gas sales and transportation services rendered under all tariff-rate schedules authorized by the Commission. Customers will have a surcharge as a separate line item on their bills unless they are exempt 1/ (e.g. electric generation including cogeneration and consumption of natural gas which California is prohibited from taxing under the United States Constitution or the California Constitution, as referenced in Section 896 of the Public Utilities (PU) Code. See also the California Energy Resources Surcharge Regulation Sections 2315 and 2316 as identifying exempt customers).

TERRITORY

This schedule is applicable within the entire territory served by Utility.

RATES

<u>Customer Class</u>	PPP Surcharge 2/ (For all service, per meter, per month)	
	<u>CARE Customer</u> 3/ (¢/therm)	<u>Non-CARE Customer</u> (¢/therm)
Core		
Residential	3.873 I	7.376 I
Commercial/Industrial	5.123 I	8.626 I
Natural Gas Vehicles	N/A	3.706 I
Noncore		
Commercial/Industrial	N/A	8.032 I

SPECIAL CONDITIONS

1. General Description

The public purpose program (PPP) surcharge is shown on a customer's bill as a separate line item. The surcharge is authorized to recover the cost of public purpose programs such as low-income assistance, energy efficiency, and public interest research and development. The Utility remits surcharge payments quarterly to the State Board of Equalization (BOE) by the last day of the month following a calendar quarter. The BOE deposits the payments in the Gas Consumption Surcharge Fund (Fund) with the State Treasurer. Utility public purpose programs are financed through monies appropriated to the Utility from the Fund by the Commission.

1/ Commission Resolution G-3303, dated December 21, 2000, references Sections 896, 897, and 898 of Assembly Bill (AB) 1002 regarding consumers of natural gas who are exempt from the tax surcharge. Section 896 states "Consumption means the use or employment of natural gas. Consumption does not include the use or employment of natural gas to generate power for sale or use of gas for enhanced oil recovery, natural gas utilized in cogeneration technology projects to produce electricity, or natural gas that is produced in California and transported on a proprietary pipeline. Consumption does not include the consumption of natural gas which this state is prohibited from taxing under the United States Constitution or the California Constitution." Section 897 states "Nothing in this article impairs the rights and obligations of parties to contracts approved by the Commission, as the rights and obligations were interpreted as of January 1, 1998." Section 898 is in reference to a municipality, district, or public agency but also references Section 890. Subdivision (e) of Section 890 states in part "The Commission shall determine the total volume of retail natural gas transported within the service territory of a utility gas provider, that is not subject to exemption pursuant to Section 896, for the purpose of establishing the surcharge rate."

2/ AB 1002 of September 30, 2000 authorized the Commission to establish a gas PPP surcharge. Resolution G-3303 established PPP surcharge rates effective January 1, 2001. The surcharge rates were removed from utility energy rates and added as line items to applicable billings effective July 1, 2001.

3/ Low-income customers who qualify for California Alternate Rates for Energy (CARE) receive a 20% discount on rate and pay all of the PPP costs except CARE.

1P5

Advice Ltr. No. 2236-G

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Senior Vice President

Date Filed Oct 31, 2013

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_





**TABLE OF CONTENTS**

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No.</u>
TITLE PAGE.....	12805-G
TABLE OF CONTENTS.....	20192, 20098, 20190, 20194, 19636-G 19591, 19637, 16350, 19182-G
<b>PRELIMINARY STATEMENT</b>	
I. General Information.....	7270, 19259-G
II. Statement of Rates.....	11981, 20178, 20179, 20080, 19655, 16688-G
III. Cost Allocation and Revenue Requirement.....	17873, 20081, 17875, 19657, 14249, 7281-G
IV. <u>Balancing Accounts</u>	7489, 14250, 14251, 14252, 7493, 7494-G
Description/Listing of Accounts.....	15671, 17834-G
Curtailment Penalty Funds Account (CPFA).....	15680-G
California Alternate Rates for Energy (CARE)	
Balancing Account.....	15681, 15682-G
Gas Energy Efficiency Balancing Account (GEEBA)	19260, 19261-G
Rewards & Penalties Balancing Account (RPBA)....	19262, 19510-G
Pension Balancing Account (PBA).....	15698, 17754-G
Post-Retirement Benefits Other Than Pensions	
Balancing Account (PBOPBA).....	15700, 17755-G
Core Fixed Cost Account (CFCA).....	19264, 19265, 19266-G
Noncore Fixed Cost Account (NFCA).....	19267, 19268, 19269-G
Post-2005 Gas Energy Efficiency Balancing	
Account (PGEEBA).....	18442, 18443-G
Post-2005 Gas Low Income Energy Efficiency	
Balancing Account (PGLIEEBA).....	15710, 15711-G
Integrated Transmission Balancing Account (ITBA)	17881, 17882-G
Advanced Metering Infrastructure Account (AMIBA)	16271, 17757, 16273-G
Distribution Integrity Management Program	
Balancing Account (DIPMBA).....	17172-G
On-Bill Financing Balancing Account (OBFBA).....	18444-G
Hazardous Substance Cleanup Cost Acct (HSCCA)...	15741, 15742, 17651, 15744, 15745, 15746-G 15747, 19270, 15749, 15750, 15751-G

(Continued)



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 20194-G  
Canceling Revised Cal. P.U.C. Sheet No. 20191-G

**TABLE OF CONTENTS**

Sheet 4

<u>Schedule Number</u>	<u>Other Services</u>	<u>Cal. P.U.C. Sheet No.</u>
G-90	Service to Utility Employees.....	3386-G
G-91	Service Establishment Charge.....	15124, 9930-G
GL-1	Service from Liquefied Natural Gas Facilities (Borrego Territory).....	12004, 3464-G
G-PUC	Surcharge to Fund PUC Reimbursement Fee.....	17916-G
G-MHPS	Surcharge to Fund PUC Master-Metered Mobilehome Park Gas Safety Inspection and Enforcement Program.....	11242-G
GP-SUR	Customer-procured Gas Franchise Fee Surcharge.....	20188, 6859-G
G-IMB	Transportation Imbalance Service.....	17917, 20171, 20175-G 19816, 17919, 17920-G
G-PPPS	Surcharge to Fund Public Purpose Programs.....	20192, 15006, 15007-G
G-CBS	Utility Distribution Company (UDC) Consolidated Billing Service.....	12257, 12258, 12259-G
LIST OF CONTRACTS AND DEVIATIONS.....		4092, 3812, 3813, 4562-G 4562, 5717, 19711, 18531-G

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(Continued)

4P5

Advice Ltr. No. 2236-G

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Senior Vice President

Date Filed Oct 31, 2013

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_

**Attachment B**  
**ADVICE LETTER 2236-G**  
**SUMMARY OF PPP SURCHARGE RATES**  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
**PPP Surcharge Update for 1/1/2014**

Customer Class	CARE Customers				Non-CARE Customers																		
	1/1/2013	1/1/2014	\$/th Change	% Change	1/1/2013	1/1/2014	\$/th Change	% Change															
(a)	\$/th (b)	\$/th (c)	\$/th (d)	% (e)	\$/th (f)	\$/th (g)	\$/th (h)	% (i)															
<b>Core</b>																							
1. Residential	\$0.03193	\$0.03873	\$0.00680	21.3%	\$0.05955	\$0.07376	\$0.01422	23.9%															
2. Commercial/Industrial	\$0.01603	\$0.05123	\$0.03520	219.6%	\$0.04364	\$0.08626	\$0.04261	97.6%															
3. Natural Gas Vehicle	N/A	N/A	N/A	N/A	\$0.02968	\$0.03706	\$0.00738	24.9%															
<b>Noncore</b>																							
4. Commercial/Industrial	N/A	N/A	N/A	N/A	\$0.03840	\$0.08032	\$0.04192	109.2%															
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th>1/1/2013</th> <th>1/1/2014</th> <th>Rev Change</th> <th>% change</th> </tr> <tr> <th></th> <th>\$000</th> <th>\$000</th> <th>\$000</th> <th>%</th> </tr> </thead> <tbody> <tr> <td>5. System Total Revenue</td> <td>\$25,996</td> <td>\$38,254</td> <td>\$12,258</td> <td>47.2%</td> </tr> </tbody> </table>										1/1/2013	1/1/2014	Rev Change	% change		\$000	\$000	\$000	%	5. System Total Revenue	\$25,996	\$38,254	\$12,258	47.2%
	1/1/2013	1/1/2014	Rev Change	% change																			
	\$000	\$000	\$000	%																			
5. System Total Revenue	\$25,996	\$38,254	\$12,258	47.2%																			

**ATTACHMENT C**

**SAN DIEGO GAS & ELECTRIC COMPANY  
ADVICE LETTER 2236-G**

**Gas Public Purpose Programs (PPP)  
Revenue Requirement Update for Rates Effective January 1, 2014**

	Present 2013			Proposed 2014			Variance
	Impact on Rates 1/			Impact on Rates			
	<u>Funding</u> A	<u>Amortization</u> B	<u>Total</u> C = A + B	<u>Funding</u> D	<u>Amortization</u> E	<u>Total</u> F = D + E	
<b>1</b> <u>Low-Income Programs</u>							
2 California Alternate Rates for Energy (CARE) Bal. Acct.	14,510,488	(1,741,787)	12,768,701	16,185,078	35,000	16,220,078	3,451,377
3 Energy Savings Assistance Programs Memo Acct. (ESAPMA)	-	529,791	529,791	-	-	-	(529,791)
4 Post-2005 Gas Low Income Energy Efficiency Bal. Acct. (PGLIEEBA)	9,836,355	-	9,836,355	10,092,998	-	10,092,998	256,643
5 Total Low-Income Programs	24,346,843	(1,211,996)	23,134,847	26,278,076	35,000	26,313,076	3,178,229
<b>6</b> <u>Non-Low-Income Programs</u>							
7 Post-2005 Gas Energy Efficiency Bal. Acct. (PGEEBA)	9,918,993	(8,408,987)	1,510,005	10,603,854	-	10,603,854	9,093,848
8 Research, Development and Demonstration (RD&D) Bal. Acct.	1,311,384	-	1,311,384	1,291,696	-	1,291,696	(19,688)
9 Total Non-Low-Income Programs	11,230,377	(8,408,987)	2,821,389	11,895,550	-	11,895,550	9,074,160
<b>10</b> <u>CPUC / BOE Admin Costs</u>	40,052	-	40,052	45,748	-	45,748	5,696
<b>11</b> <b>TOTAL Gas PPP Revenue in PPP Rates</b>	35,617,272	(9,620,983)	25,996,288	38,219,374	35,000	38,254,374	12,258,085

1/ Pursuant to Advice Letter (AL) 2147-G-A effective January 1, 2013, approved by the CPUC on January 15, 2013.

2/ Funding consists of 2013 gas administrative costs of \$1,068,398 (\$5,341,992\*.2) pursuant to Commission D.12-08-044, Appendix M and 2013 estimated discounts of \$13,442,090. Discount costs reflect projected 1/1/2013 rates and updated sales forecast for the CARE participants. The total annual sales forecast is the currently authorized forecast.

3/ Gas allocation of 2013 funding totaling \$9,836,355(\$22,140,542\* 44.43%) authorized by D.12-08-044 in A.11-05-020.

4/ Pursuant to D.12-11-015, OP 42.

5/ Pursuant to Commission D.04-08-010, Ordering Paragraph 19, which requires the Energy Division to allocate the \$12 million statewide budget among utilities on the basis of throughput gas volumes.

6/ Pursuant to Commission D.04-08-010, Ordering Paragraph 14, which requires the Energy Division to allocate costs among utilities on the basis of throughput gas volumes.

7/ Pursuant to D. 12-06-030, OP 4 and 5, and AL 2124-G (7/2/12) approved on July 23, 2012. The 2012 true-up estimated at \$421,242 for CARE admin costs and \$108,016 for Energy Savings Assistance funding plus interest.

8/ Funding consists of 2014 electric administrative costs of \$1,079,161 (\$5,395,806\*.2) pursuant to Commission D.12-08-044, Appendix M and 2014 estimated discounts of \$15,105,917.

Discount costs reflect projected 1/1/2014 rates and updated sales forecast for the CARE participants. The total annual sales forecast is the currently authorized forecast.

9/ Gas allocation of 2014 funding totaling \$10,092,998(\$22,515,618\* 44.83%) authorized by D.12-08-044 in A.11-05-020.

10/ Pursuant to D.12-11-015 OP 42 that authorizes SDG&E to collect an electric and gas revenue requirement of \$205,228,464 for 2013-2014 offset by unspent funding. 2014 gas allocation of funding is \$10,603,854 (10% of \$106,038,537) with no offsets associated with unspent funds from 2010-2012 applied.