

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and
Administration of California Renewables Portfolio Standard
Program.

Rulemaking 11-05-005
(Filed May 5, 2011)

Tiger Natural Gas, Inc.

2012 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS
Program

August 1, 2013

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RPS Compliance Report: Summary

2011 Annual Summary
1-Aug-13

RPS Summary Report	2011	
	MWh	% of Total Retail Sales
Total Retail Sales	24,559	n/a
Annual RPS Target	4,912	20.0%
Total RPS Eligible RECs Procured	0	0.0%
Total RPS Eligible RECs Retired for Compliance	0	0.0%

RPS Procurement Resource Mix

RPS Procurement	2011	
	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category	2011	
	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	0.0%
	0	

RPS Compliance Report: Summary

2012 Annual Summary
1-Aug-13

RPS Summary Report	2012	
	MWh	% of Total Retail Sales
Total Retail Sales		n/a
Annual RPS Target		20.0%
Total RPS Eligible RECs Procured	5,158	
Total RPS Eligible RECs Retired for Compliance	0	0.0%

RPS Procurement Resource Mix

RPS Procurement	2012	
	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	4,048	78.5%
Muni Solid Waste	0	0.0%
Biopower Subtotal	4,048	78.5%
Geothermal	1,110	21.5%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	5,158	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category	2012	
	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	4,048	78.5%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	1,110	21.5%
	5,158	

RPS Compliance Report: Summary

2011-13 Compliance Period	
1-Aug-13	

RPS Summary Report	2011	2012	2013	CP TOTAL	% of Total Retail Sales
	MWh	MWh	MWh	MWh	
Total Retail Sales	24,559				n/a
Annual RPS Targets and Compliance Period Procurement Requirement	4,912				20.0%
Total RPS Eligible RECs Procured	0	5,158	7,720	12,878	
Total RPS Eligible RECs Retired	0	0	0	0	0.0%

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

RPS Procurement Resource Mix

RPS Procurement	2011	2012	2013	CP TOTAL	% of Total RPS Procurement
	MWh	MWh	MWh	MWh	
Biomass	0	0	0	0	0.0%
Digester Gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	0	4,048	0	4,048	31.4%
Muni Solid Waste	0	0	0	0	0.0%
Biopower Subtotal	0	4,048	0	4,048	31.4%
Geothermal	0	1,110	7,720	8,830	68.6%
Small Hydro	0	0	0	0	0.0%
Conduit Hydro	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	0	0	0	0	0.0%
Ocean/Tidal	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	0	5,158	7,720	12,878	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category	2011	2012	2013	CP TOTAL	% of Total RPS Procurement
	MWh	MWh	MWh	MWh	
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	4,048	5,040	9,088	70.6%
RECs Procured from PCC 2 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	1,110	2,680	3,790	29.4%
Total	0	5,158	7,720	12,878	

Data Reported by:
Tiger Natural Gas, Inc.
August 1, 2013

Compliance Summary and Charts

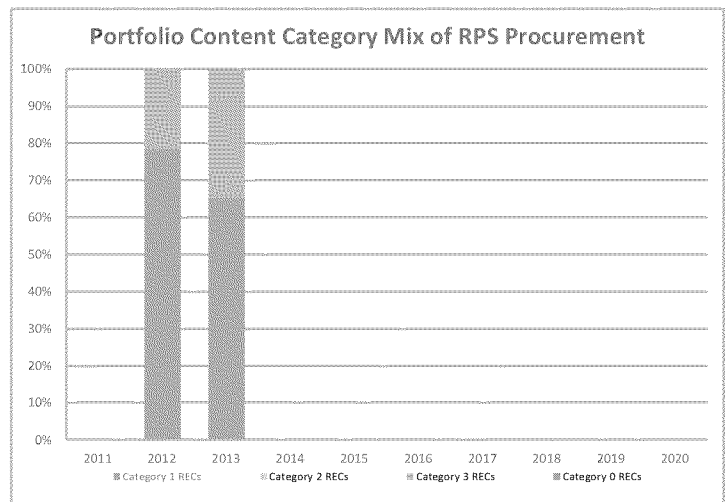
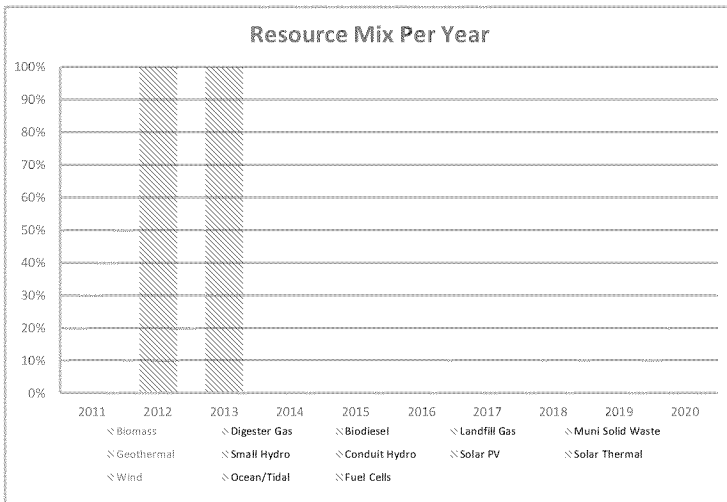
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	24,559						0	0	0	0
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	4,912						0	0	0	0
Procurement Quantity Requirement								0		

Resource Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Procurement	0	5,158	7,720	0	0	0	0	0	0	0
Biomass	0	0	0	0	0	0	0	0	0	0
Digester Gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	0	4,048	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	0	4,048	0	0	0	0	0	0	0	0
Geothermal	0	1,110	7,720	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	0	0	0	0	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs	0	0	0	0	0	0	0	0	0	0
Category 1 RECs	0	4,048	5,040	0	0	0	0	0	0	0
Category 2 RECs	0	0	0	0	0	0	0	0	0	0
Category 3 RECs	0	1,110	2,680	0	0	0	0	0	0	0



Annual RPS Compliance Report: Compliance Status

Data Reported by:

Tiger Natural Gas, Inc.

August 1, 2013

Input Required
Actual Data
Forecasted Data
Information is Hard Coded

Information from the 20% RPS Compliance Program (MWh)	Actual
Total Retail Sales in 2010	3,055
Net Surplus/(Deficit) from 20% RPS Closing Report	(611)

Annual RPS Procurement and Percentages (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	Actual			Forecast						
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Annual Retail Sales	24,559						0	0	0	0
Annual RPS Procurement	0	5,158	7,720	0	0	0	0	0	0	0
Annual Percentage Targets	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Procurement Percentage	0.0%			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Procurement Quantity Requirement (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Procurement Quantity Requirement (PQR)							0			
PCC 0 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
PCC 1 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
PCC 2 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
PCC 3 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Annual Percentage Targets	20.0%	20.0%	20.0%	n/a	n/a	n/a	n/a	n/a	n/a	n/a
RECs Retired as Percentage of Retail Sales	0.0%	0.0%	0.0%	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Total RECs Retired (Compliance Period)		0			n/a			n/a	n/a	n/a

Portfolio Balance Requirements (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
PCC 1 RECs Retired (Compliance Period)		0			n/a			n/a		
PCC 2 RECs Retired (Compliance Period)		0			n/a			n/a		
PCC 3 RECs Retired (Compliance Period)		0			n/a			n/a		
PCC 1 Balance Requirement		0			n/a			n/a		
Excess/(Shortfall) Retirements from PCC 1		0			n/a			n/a		
PCC 3 Balance Limitation		0			n/a			n/a		
Ineligible Category 3		0			n/a			n/a		

Excess Procurement Calculation (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
PCC 0 RECs applied to PQR		0			n/a			n/a		
Long-Term PCC 1 RECs applied to PQR		0			n/a			n/a		
Short-Term PCC 1 RECs applied to PQR		0			n/a			n/a		
Long-Term PCC 2 RECs applied to PQR		0			n/a			n/a		
Short-Term PCC 2 RECs applied to PQR		0			n/a			n/a		
Long-Term PCC 3 RECs applied to PQR		0			n/a			n/a		
Short-Term PCC 3 RECs applied to PQR		0			n/a			n/a		
Excess RECs Eligible for Banking		0			n/a			n/a		
Excess PCC 0 RECs		0			n/a			n/a		
Excess PCC 1 RECs		0			n/a			n/a		
Excess PCC 2 RECs		0			n/a			n/a		
Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment		0			n/a			n/a		

Excess Procurement Bank (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
PCC 0 Bank		0			n/a			n/a		
PCC 1 Bank		0			n/a			n/a		
PCC 2 Bank		0			n/a			n/a		
Application of PCC 0 Banked RECs		0			n/a			n/a		
Application of PCC 1 Banked RECs		0			n/a			n/a		
Application of PCC 2 Banked RECs		0			n/a			n/a		
Cumulative PCC 0 Bank		0			n/a			n/a		
Cumulative PCC 1 Bank		0			n/a			n/a		
Cumulative PCC 2 Bank		0			n/a			n/a		

RPS Compliance Status (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Additional RECs Needed to meet RPS Procurement Quantity Requirement					n/a				n/a	

Provisional 20% Closing Report	2011	2012	2013
	Deficit from Provisional 20% RPS Closing Report		(611)
PCC 0 RECs applied to PQR		0	
Long-Term PCC 1 RECs applied to PQR		0	
Short-Term PCC 1 RECs applied to PQR		0	
Long-Term PCC 2 RECs applied to PQR		0	
Short-Term PCC 2 RECs applied to PQR		0	
Long-Term PCC 3 RECs applied to PQR		0	
Short-Term PCC 3 RECs applied to PQR		0	
Application of PCC 0 RECs to 20% Closing Report Deficit		0	
Application of Long-term PCC 1 RECs to 20% Closing Report Deficit		0	
Application of Short-term PCC 1 RECs to 20% Closing Report Deficit		0	
Application of Long-term PCC 2 RECs to 20% Closing Report Deficit		0	
Application of Short-term PCC 2 RECs to 20% Closing Report Deficit		0	
Application of Long-term PCC 3 RECs to 20% Closing Report Deficit		0	
Application of Short-term PCC 3 RECs to 20% Closing Report Deficit		0	
Cumulative Closing Report Deficit		(611)	

Table with multiple columns and rows. Headers include 'Contract Year', 'Contract Number', and various 'Contract Description' entries. The table contains a large volume of data points organized in a grid-like structure.

Input Required
 Actual Data
 Reported Data

Retirement Summary (Total)	Actual 2012		Reported 2012											
	2012	2012	1	2	3	4	5	6	7	8	9	10	11	12
Total Annual Contributions	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Annual Withdrawals	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Annual Net Contributions	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Annual Net Withdrawals	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Annual Net Contributions/Withdrawals	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Amount of RPS Loans Paid (Excludes RPS Loans)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Amount of RPS Loans Paid (Includes RPS Loans)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Not an RPS Loan for Reporting	0	0	0	0	0	0	0	0	0	0	0	0	0	0

RPS-Eligible Participant by Response Type	Actual 2012		Reported 2012											
	2012	2012	1	2	3	4	5	6	7	8	9	10	11	12
Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Active	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Terminated	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retired	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Deceased	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Not an RPS Participant	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Participant ID	Participant Name	Current Status	Employment Status	2012	2012	1	2	3	4	5	6	7	8	9	10	11	12	Member Type	Current Classification	Current Status	Other Data/Comments/Eligibility
000001	John Doe	Active	Full Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000002	Jane Smith	Active	Part Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000003	Bob Johnson	Terminated	Full Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000004	Alice Brown	Retired	Full Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000005	Charlie White	Deceased	Part Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000006	Diana Green	Other	Full Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000007	Frank Black	Active	Full Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000008	Grace King	Active	Part Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000009	Henry Lee	Terminated	Full Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000010	Ivy Hall	Retired	Part Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000011	Jack Adams	Deceased	Full Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000012	Karen Baker	Other	Part Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000013	Liam Clark	Active	Full Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000014	Mia Evans	Active	Part Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000015	Noah Foster	Terminated	Full Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000016	Olivia Garcia	Retired	Part Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000017	Peter Hill	Deceased	Full Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000018	Quinn King	Other	Part Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000019	Rachel Lee	Active	Full Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000020	Samuel Miller	Active	Part Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000021	Tina Nelson	Terminated	Full Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000022	Uma Owen	Retired	Part Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000023	Victor Perry	Deceased	Full Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000024	Wendy Quinn	Other	Part Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000025	Xavier Reed	Active	Full Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000026	Yara Scott	Active	Part Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000027	Zoe Taylor	Terminated	Full Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000028	Adam White	Retired	Part Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000029	Bella Young	Deceased	Full Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
000030	Chris Zane	Other	Part Time	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Tiger Natural Gas, Inc.
2012 Preliminary Annual 33% RPS Compliance Report
Narrative Reporting Requirements

1. To date, TNG has not entered into any supply contracts for California RPS-eligible products from facilities that have not yet attained their commercial on-line dates.
2. TNG did not procure any RECs produced by RPS-eligible facilities located outside of California but within the WECC in 2012, but anticipates procuring such RPS products in 2013 up to the maximum amount allowed for PCC2 resources for Compliance Period 1. However, TNG has not yet identified from which facilities it will procure such products.
3. TNG procured the following unbundled RECs in 2012:

<u>FacilityName</u>	<u>Location</u>	<u>Amount</u>
CalpineGeothermalUnit16A	Middletown, CA	1,110
	TOTAL	1,100

4. TNG has no recommendations at this time with regard to removing impediments to making progress toward achieving California RPS procurement requirements.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 1, 2013 at Tulsa, Oklahoma.

A handwritten signature in black ink, reading "Tracy Phillips". The signature is written in a cursive, flowing style.

Tracy Phillips, Executive Vice President