

Rulemaking: 12-03-014

Exhibit No.: SC-X-CAISO- 3

Commissioner: Michel Florio

ALJ: David Gamson

Order Instituting Rulemaking to Integrate
and Refine Procurement Policies and
Consider Long-Term Procurement Plans.

Rulemaking 12-03-014 (DMG)
(Filed March 22, 2012)

**LA BASIN & SAN DIEGO RELIABILITY TASK FORCE MEETING
MINUTES (June 24, 2013)**

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

LA Basin & San Diego Reliability Task Force Meeting

Meeting Minutes

June 24, 2013 (10:00 am- 12:00 noon)

Location: **California ISO**

Attendance:

- Phil Pettingill	CAISO	ppettingill@caiso.com	
- Kelly Boyd	SCE	kelly.e.boyd@sce.com	
- Caroline Choi	SCE	caroline.choi@sce.com	
- Mark Nelson	SCE	mark.nelson@sce.com	
- Robb Anderson	SDG&E	RANDERSON@SEMPRAUTILITIES.COM	
- Jim Avery	SDG&E	JAVERY@SDGE.COM	
- Sylvia Bender	CEC	sylvia.bender@energy.ca.gov	
- Keith Casey	CAISO	kcasey@caiso.com	
- Kevin Barker	CEC	kevin.barker@energy.ca.gov	
- Molly Sterkel	CPUC	mts@cpuc.ca.gov	
- Brian Stevens	CPUC	brs@cpuc.ca.gov	
- Mohsen Nazemi	SQAQMD	mnazemi1@aqmd.gov	
- Jonathon Bishop	SWRCB	jsbishop@waterboards.ca.gov	By phone
- Edward Randolph	CPUC	edward.randolph@cpuc.ca.gov	By phone
- Mike Jaske	CEC	mike.iaske@energy.ca.gov	By phone

Action Items:

1. Scope of work and schedule
 - a. Action – Neil Millar by 2013/06/26
Propose times and schedule a conference call for July 1.
 - b. Action – Neil Millar by 2013/06/26
Provide action items from June 24 meeting and access information to a secure file sharing website.
 - c. Action – Neil Millar by 2013/06/30
Add into schedule a link to the preparation of presentation material for July 15 IEPR Workshop.

d. Action – Neil Millar by 2013/06/30

Prepare and circulate a draft outline of the final briefing product, for discussion on July

1. In addition to the expectations provided on June 24, draft will reflect:

- Possible OTC compliance extensions shall be positioned as a means to achieve a longer term solution, not a permanent solution on their own.
- A review of the current conditions and expectations needs to be included to properly frame the longer term issues.
- Challenges and obstacles in achieving the mitigations need to be discussed (risk assessment and uncertainties).
- Mitigations need to be presented as alternatives, not a single fixed plan.
- The SDG&E research into an HVDC line from Imperial Valley is for underground, voltage source controller technology, not classic HVDC as shown in the presentation material of June 24.
- Future task force material will refer to the larger reliability focus of the group, not just SONGS, as other factors are being taken into account.

2. Near and mid-term mitigations:

a. Action – Neil Millar by 2013/06/30

Confirm required date for Sycamore-Penasquitos need.

b. Action – Molly Sterkel, Neil Millar by 2013/07/05

Review reasonable timelines for Sycamore-Penasquitos project permitting and construction (especially in light of possible CPUC process to select successful project sponsor).

c. Action – Neil Millar by 2013/07/05

Review with NRG their permitting change requirements for a change in technology at Encina/Carlsbad.

d. Action – Mark Nelson by 2013/07/05

Provide a feasibility discussion on the conversion of one or both SONGS generators into synchronous condensers, and a feasibility discussion of other uses of the SONGS site such as gas-fired generation.

e. Action – Mark Nelson by 2013/07/05

Provide a discussion on the possible relaxation of the 218 kV voltage criterion at SONGS following the removal of fuel from Unit 2.

f. Action – Robb Anderson by 2013/07/05

Provide a feasibility discussion of advancing the Pio Pico generator to 2015 (as per SDG&E's recent application).

g. Action – Robb Anderson by 2013/07/05

- Provide a feasibility discussion of extending the Cabrillo II peakers into the future (both the immediate land lease issues and the longer term viability (or lack thereof) of the generators.
 - h. Action – Robb Anderson & Mark Nelson by 2013/07/05
Both utilities will provide a feasibility discussion of seeking “contingency” siting approval for new generators in their respective service areas.
3. Long term issues to review – All by 2013/07/05:
- a. Action – Neil Millar
Develop methodology to approximate impacts of various mitigations on local capacity needs relying on existing information and without additional detailed studies.
 - b. Action – Molly Sterkel and Sylvia Bender
Review and refine draft baseline expectations for preferred resources (energy efficiency, demand response, storage, and distributed generation).
 - c. Action – Robb Anderson
Provide a viability discussion on the SDG&E concept of HVDC lite transmission from Imperial Valley to SONGS (or SONGS-area).
 - d. Action – Mark Nelson
Provide a viability discussion on the SCE concept of the Mesa substation 500 kV loop in of the Vincent-Lugo 500 kV lines (and any impact of the Chino Hills proposed alternate decision), distribution upgrades and load relocation south of Lugo, and the Valley-Alberhill-Viejo-new Cougar substation.
 - e. Action – Neil Millar
Provide a viability discussion on the 2012/2013 TPP submissions of a submarine cable from Alamitos area to South Bay area, and the TEVS project.
 - f. Action – Phil Pettingill and Molly Sterkel
Review regulatory strategy and alignment necessary to implement plan (CPUC processes, ISO processes, and other?)
 - g. Action – ALL
Consider input on the permitting and construction challenges for both transmission and generation alternatives, and potential “asks” of the Governor to achieve success.