

Rulemaking: 12-03-014

Exhibit No.: CEJA x SDG& E – 5

Commissioner: Florio

ALJ: Gamson

Order Instituting Rulemaking to Integrate and  
Refine Procurement Policies and Consider  
Long-Term Procurement Plans

R.12-03-014

(Filed March 22, 2012)

**SDG&Es 2013 Monthly  
Demand Response Reports  
submitted to the CPUC**

BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA  
October 28, 2013



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September 20, 2013

A. 08-06-002

Ed Randolph  
Director, Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE  
LOAD AND DEMAND RESPONSE PROGRAMS FOR AUGUST 2013**

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001, et. al., and has been made available on SDG&E's website. The URL for the website is:

<http://sdge.com/node/711>

If you have any questions, please feel free to contact me.

Sincerely,

*/s/ Joy C. Yamagata*

Joy C. Yamagata  
Regulatory Manager

Enclosure

cc: A. 08-06-001, et. al., - Service List  
Steve Patrick – Sempra  
Central Files

# ATTACHMENT

San Diego Gas and Electric  
Interruptible and Price Responsive Programs  
Subscription Statistics - Enrolled MW  
AUGUST 2013

Programs	January			February			March			April			May			June		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
<b>Interruptible/Reliability</b>																		
BIP - 30 minute option	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51
<b>Sub-Total Interruptible</b>	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51
<b>Price Response</b>																		
CPP-D	1,154	5.21	18.83	1,150	5.23	18.77	1,148	5.18	18.74	1,114	15.38	18.18	1,130	14.89	18.44	1,118	14.72	18.25
Summer Saver Residential	27,301	-	12.00	27,109	-	11.92	26,975	-	11.86	26,801	-	11.78	26,733	2.48	11.75	26,558	4.92	11.67
Summer Saver Commercial	10,799	-	4.00	10,788	-	4.00	10,696	-	3.96	10,869	-	4.03	10,844	1.59	4.02	10,773	1.97	3.99
CBP - Day-Ahead	136	-	7.30	136	-	7.30	131	-	7.03	131	-	7.03	142	8.72	7.62	146	9.05	7.84
CBP - Day-Of	546	-	11.82	546	-	11.82	525	-	11.37	525	-	11.37	568	9.96	12.30	584	10.29	12.64
PTR Residential	1,215,616	0.83	2.80	1,215,779	0.86	2.80	1,221,086	0.68	2.81	1,215,786	1.93	2.80	1,214,161	1.65	2.80	1,222,400	1.43	2.82
Small Customer Technology Deployment	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
DBP	6	1.71	5.10	6	1.13	5.10	6	2.45	5.10	6	4.58	5.10	6	3.36	5.10	6	3.17	5.10
<b>Sub-Total Price Response</b>	1,255,558	7.76	61.86	1,255,514	7	61.70	1,260,567	8	60.87	1,255,232	21.88	60.29	1,253,584	42.6	62.0	1,261,585	45.5	62.3
<b>Total All Programs</b>	1,255,565	8.4	62.4	1,255,521	7.8	62.2	1,260,574	9.0	61.38	1,255,239	22.4	60.8	1,253,591	43.2	62.5	1,261,592	46.0	62.8

Programs	July			August			September			October			November			December		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
<b>Interruptible/Reliability</b>																		
BIP - 30 minute option	7	0.38	0.51	7	0.37	0.51	0	-	-	0	-	-	0	-	-	0	-	-
<b>Sub-Total Interruptible</b>	7	0.4	0.5	7	0.4	0.5	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
<b>Price Response</b>																		
CPP-D	1,122	16.51	18.31	1,114	16.45	18.18	0	-	-	0	-	-	0	-	-	0	-	-
Summer Saver Residential	26,474	9.81	11.64	26,355	7.88	12.46	0	-	-	0	-	-	0	-	-	0	-	-
Summer Saver Commercial	10,755	4.73	3.98	11,555	5.08	4.28	0	-	-	0	-	-	0	-	-	0	-	-
CBP - Day-Ahead	148	8.32	7.94	128	7.27	6.87	0	-	-	0	-	-	0	-	-	0	-	-
CBP - Day-Of	590	11.39	12.77	512	9.81	11.09	0	-	-	0	-	-	0	-	-	0	-	-
PTR Residential	1,219,305	2.35	2.81	1,226,079	2.54	2.82	0	-	-	0	-	-	0	-	-	0	-	-
Small Customer Technology Deployment	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
DBP	6	3.72	5.10	6	4.60	5.10	0	-	-	0	-	-	0	-	-	0	-	-
<b>Sub-Total Price Response</b>	1,258,400	56.8	62.6	1,267,749	53.6	60.8	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
<b>Total All Programs</b>	1,258,407	57.2	63.1	1,267,756	54.0	61.3	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

Notes:  
**Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.**  
**Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.**