

From: Malashenko, Elizaveta I.
Sent: 10/31/2013 11:36:56 AM
To: Doll, Laura (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=LRDD)
Cc:
Bcc:
Subject: RE: Draft commitments

Laura,

At a glance, the list looks complete per the items that we've discussed. I think the items will be the easiest to manage if items are grouped into the following 4 categories as much as possible:

1. Comprehensive Review and Corrective Action
2. Interim Safety Measures
3. NDE Program Enhancement (making sure this issue doesn't happen again)
4. Communications and Community Engagement Program

Thanks,

Liza

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From: Doll, Laura [mailto:LRDD@pge.com]
Sent: Thursday, October 31, 2013 11:00 AM
To: Malashenko, Elizaveta I.
Subject: Draft commitments

Liza

From your perspective, anything missing from this at this point?

Thanks

Laura

1. Develop a Final Report on Line 114 by November 15, 2013.

2. With input from SED, retain a third party by November 15, 2013 to develop a comprehensive Extent of Condition Analysis and Re-Inspection & Remediation Plan by December 16, 2013.
 - a. The Extent of Condition Analysis will include a review of all NDE third-party contractors who have performed radiographic testing for PG&E's Pipeline Safety Enhancement Plan.
 - b. The Extent of Condition Analysis will include inspection parameters beyond those identified in Line 114.
 - c. The pace of the Extent of Condition Scope & the Re-Inspection and Remediation Plan will be risk-based.
 - d. The Inspection Test Plan submitted to SED on September 23, 2013 will be considered a starting point and implemented as soon as practical. That preliminary Inspection Test Plan will be superseded by the comprehensive Re-Inspection & Remediation Plan mentioned above.

3. Provide monthly progress reports to SED.

4. Identify a list of interim safety measures, including performing additional leak surveys, and begin implementing those measures by November 15, 2013.

5. Conduct a feasibility analysis by December 31, 2013 to evaluate the applicability of In-Line inspection assessments.

6. Identify how the Integrity Management Program will incorporate the threats and risks identified in the Extent of Condition Analysis by December 2, 2013.

7. Provide a summary of NDE Program Enhancements to SED by November 15, 2013.

8. Perform a leak analysis by December 2, 2013.

9. Develop a coordinated communication and community outreach program.

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