

From: Doll, Laura  
Sent: 10/31/2013 11:00:23 AM  
To: elizaveta.malashenko@cpuc.ca.gov (elizaveta.malashenko@cpuc.ca.gov)  
Cc:  
Bcc:  
Subject: Draft commitments

Liza

From your perspective, anything missing from this at this point?

Thanks

Laura

1. Develop a Final Report on Line 114 by November 15, 2013.
  
2. With input from SED, retain a third party by November 15, 2013 to develop a comprehensive Extent of Condition Analysis and Re-Inspection & Remediation Plan by December 16, 2013.
  - a. The Extent of Condition Analysis will include a review of all NDE third-party contractors who have performed radiographic testing for PG&E's Pipeline Safety Enhancement Plan.
  - b. The Extent of Condition Analysis will include inspection parameters beyond those identified in Line 114.
  - c. The pace of the Extent of Condition Scope & the Re-Inspection and Remediation Plan will be risk-based.
  - d. The Inspection Test Plan submitted to SED on September 23, 2013 will be considered a starting point and implemented as soon as practical. That preliminary Inspection Test Plan will be superseded by the comprehensive Re-Inspection & Remediation Plan mentioned above.
  
3. Provide monthly progress reports to SED.

4. Identify a list of interim safety measures, including performing additional leak surveys, and begin implementing those measures by November 15, 2013.
  
5. Conduct a feasibility analysis by December 31, 2013 to evaluate the applicability of In-Line inspection assessments.
  
6. Identify how the Integrity Management Program will incorporate the threats and risks identified in the Extent of Condition Analysis by December 2, 2013.
  
7. Provide a summary of NDE Program Enhancements to SED by November 15, 2013.
  
8. Perform a leak analysis by December 2, 2013.
  
9. Develop a coordinated communication and community outreach program.

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