

From: Doll, Laura  
Sent: 10/31/2013 11:59:34 AM  
To: Malashenko, Elizaveta I. (elizaveta.malashenko@cpuc.ca.gov)  
Cc:  
Bcc:  
Subject: RE: Draft commitments

Thanks

**From:** Malashenko, Elizaveta I. [mailto:elizaveta.malashenko@cpuc.ca.gov]  
**Sent:** Thursday, October 31, 2013 11:59 AM  
**To:** Doll, Laura  
**Cc:** Malashenko, Elizaveta I.  
**Subject:** Re: Draft commitments

Don't omit it - we should have all activities listed in one place for now.

On Oct 31, 2013, at 11:57 AM, "Doll, Laura" <LRDD@pge.com> wrote:

We were wondering if the communications piece should be omitted anyway since it won't be an SED thing but rather a CPUC community outreach coordination?

**From:** Malashenko, Elizaveta I. [mailto:elizaveta.malashenko@cpuc.ca.gov]  
**Sent:** Thursday, October 31, 2013 11:37 AM  
**To:** Doll, Laura  
**Subject:** RE: Draft commitments

Laura,

At a glance, the list looks complete per the items that we've discussed. I think the items will be the easiest to manage if items are grouped into the following 4 categories as much as possible:

1. Comprehensive Review and Corrective Action
2. Interim Safety Measures
3. NDE Program Enhancement (making sure this issue doesn't happen again)
4. Communications and Community Engagement Program

Thanks,

Liza

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***Elizaveta Malashenko***

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**From:** Doll, Laura [<mailto:LRDD@pge.com>]  
**Sent:** Thursday, October 31, 2013 11:00 AM  
**To:** Malashenko, Elizaveta I.  
**Subject:** Draft commitments

Liza

From your perspective, anything missing from this at this point?

Thanks

Laura

1. Develop a Final Report on Line 114 by November 15, 2013.
  
2. With input from SED, retain a third party by November 15, 2013 to develop a comprehensive Extent of Condition Analysis and Re-Inspection & Remediation Plan by December 16, 2013.
  - a. The Extent of Condition Analysis will include a review of all NDE third-party contractors who have performed radiographic testing for PG&E's Pipeline Safety Enhancement Plan.
  - b. The Extent of Condition Analysis will include inspection parameters beyond those identified in Line 114.
  - c. The pace of the Extent of Condition Scope & the Re-Inspection and Remediation Plan will be risk-based.
  - d. The Inspection Test Plan submitted to SED on September 23, 2013 will be considered a starting point and implemented as soon as practical. That preliminary Inspection Test Plan will be superseded by the comprehensive Re-Inspection & Remediation Plan mentioned above.
  
3. Provide monthly progress reports to SED.
  
4. Identify a list of interim safety measures, including performing additional leak surveys, and begin implementing those measures by November 15, 2013.
  
5. Conduct a feasibility analysis by December 31, 2013 to evaluate the applicability of In-Line inspection assessments.

6. Identify how the Integrity Management Program will incorporate the threats and risks identified in the Extent of Condition Analysis by December 2, 2013.

7. Provide a summary of NDE Program Enhancements to SED by November 15, 2013.

8. Perform a leak analysis by December 2, 2013.

9. Develop a coordinated communication and community outreach program.

Laura Doll

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