BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

Rulemaking 11-05-005 (Filed May 5, 2011)

Tiger Natural Gas, Inc.

2012 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS Program

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Tulsa, Oklahoma 74136

RPS Compliance Report: Summary

	2011 Annual Summary
1-A	Aug-13

	2011	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	24,559	n/a
Annual RPS Target	4,912	20.0%
Total RPS Eligible RECs Procured	0	0.0%
Total RPS Eligible RECs Retired for Compliance	0	0.0%

RPS Procurement Resource Mix

	2011	
RPS Procurement	MWh	% of Total RPS
KP3 Procurement	IAIAAII	Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	

Claimed Portfolio Content Category of RPS Procurement

	2/010	% of Total RPS
Portfolio Content Category	MWh	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	0.0%
	0	

RPS Compliance Report: Summary

2012 Annual Summary	
1-Aug-13	

	2012	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	The second secon	n/a
Annual RPS Target		20.0%
Total RPS Eligible RECs Procured	5,158	
Total RPS Eligible RECs Retired for Compliance	0	0.0%

RPS Procurement Resource Mix

	2012	
RPS Procurement	h dva/b-	% of Total RPS
KP3 Procurement	1,110 0 0 0 0 0	Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	4,048	78.5%
Muni Solid Waste	0	0.0%
Biopower Subtotal		78.5%
Geothermal		21.5%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	5,158	

Claimed Portfolio Content Category of RPS Procurement

	2012	
Portfolio Content Category	MWh	% of Total RPS
Fortiono Content Category	IAIAAII	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	4,048	78.5%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	1,110	21.5%
	5,158	

RPS Compliance Report: Summary

201	1-13 Compliance Period
1-Aug-13	

	2013	2012 (2013	CP TOTAL	
RPS Summary Report	MWh	MWh	MWh	MWh	% of Total Retail Sales
Total Retail Sales	24,559				n/a
Annual RPS Targets and Compliance Period Procurement Requirement	4,912				20.0%
Total RPS Eligible RECs Procured	0	5,158	7,720	12,878	
Total RPS Eligible RECs Retired	0	0	0	0	0.0%
					100 200 200 200 200 200 200 200 200 200

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

RPS Procurement Resource Mix

	27.13	2012	20E3	CP TOTAL	
RPS Procurement	MWh	MWh	MWh	MWh	% of Total RPS
N/ 5 F Tocal entent	IALAGI	141.08.11	161.06.11	141 0.6 71	Procurement
Biomass	0	0	0	0	0.0%
Digester Gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	0	4,048	0	4,048	31.4%
Muni Solid Waste	0	0	0	0	0.0%
Biopower Subtotal	0	4,048	0	4,048	31.4%
Geothermal	0	1,110	7,720	8,830	68.6%
Small Hydro	0	0	0	0	0.0%
Conduit Hydro	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	0	0	0	0	0.0%
Ocean/Tidal	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	0	5,158	7,720	12,878	

Claimed Portfolio Content Category of RPS Procurement

	2011	2012	2013	CP TOTAL	
Portfolio Content Category	MWh	MWh	MWh	MWh	% of Total RPS
Foltiono Content Category	141 00 11	IALARII	IALARII	141.06.11	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	4,048	5,040	9,088	70.6%
RECs Procured from PCC 2 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	1,110	2,680	3,790	29.4%
Total	0	5,158	7,720	12,878	

Data Reported by: Tiger Natural Gas, Inc. August 1, 2013

Compliance Summary and Charts

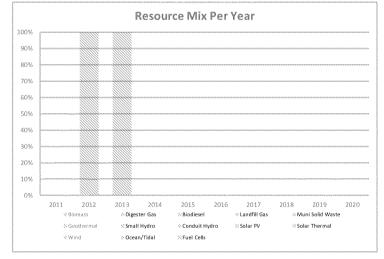
	2011	2012	2013	2014	2015		2017	2018	2019	2020
Retail Sales (MWh)	24,559						0	0	0	0
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	4,912						0	0	0	0
Procurement Quantity Requirement								()	

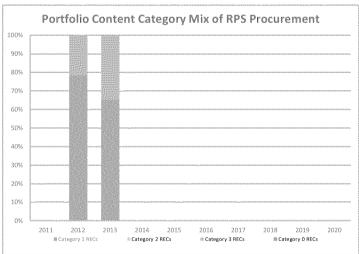
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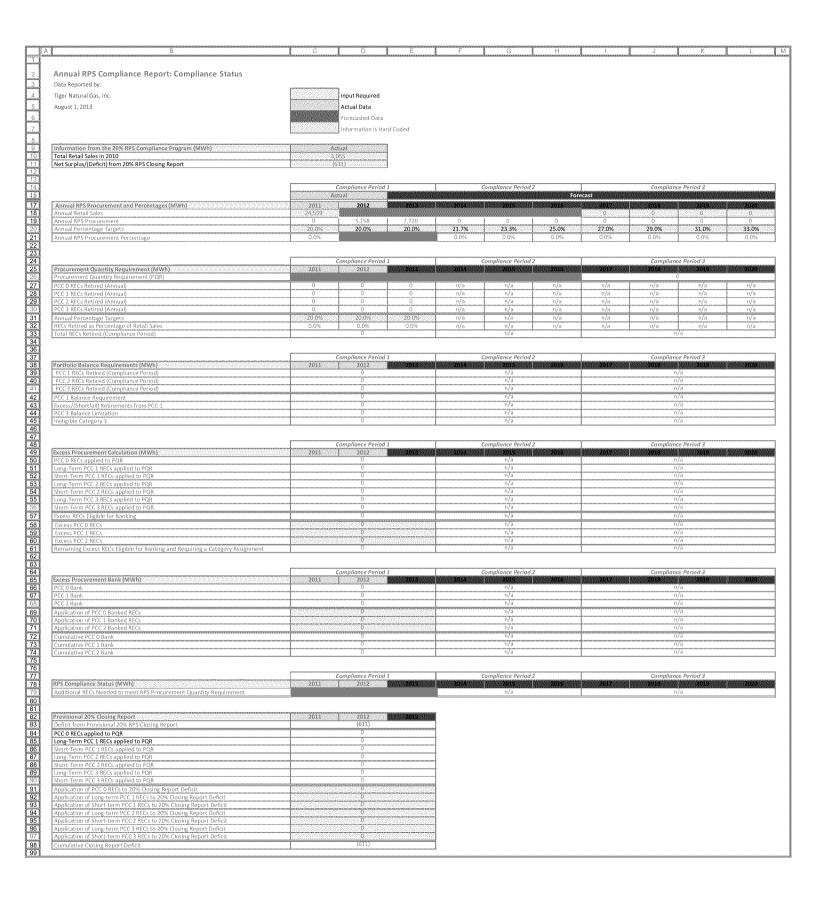
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Procurement	0	5,158	7,720	0	0	0	0	0	0	0
Biomass	0	0	0	0	0	0	0	0	0	0
Digester Gas	0	0	0	0	0	0	0	0	0	0
Biadiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	0	4,048	0	0	0	0	0	0	0	0
Muni Salid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	0	4,048	0	0	0	0	0	0	0	0
Geothermal	0	1,110	7,720	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	0	0	0	0	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category O RECs	0	0	0	0	0	0	0	0	0	0
Category 1 RECs	0	4,048	5,040	0	0	0	0	0	0	0
Category 2 RECs	0	0	0	0	0	0	0	0	0	0
Category 3 RECs	0	1,110	2,680	0	0	0	0	0	0	0







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Input Required Information is Hard Coded (No Input Required)

Note: Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RP5 ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
						Nov-1902 Nov-1902 Nov-1902 Nov-1902 Nov-1902 Nov-1902		
						Nov-1902 Nov-1902 Nov-1902 Nov-1902 Nov-1902 Nov-1902		
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Annual RPS Compliance Report: (2012) 36 Month Retirement
Data Reported by:
Tiger Natural Gas, Inc.
August 1, 2013
Input Required
Information is H Input Required Information is Hard Coded (No Input Required) Note: Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RP5 ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
						Nov-1902 Nov-1902 Nov-1902 Nov-1902 Nov-1902 Nov-1902		
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						Nov-1902 Nov-1902 Nov-1902 Nov-1902 Nov-1902		

Tiger Natural Gas, Inc.
2012 Preliminary Annual 33% RPS Compliance Report
Narrative Reporting Requirements

- 1. To date, TNG has not entered into any supply contracts for California RPS-eligible products from facilities that have not yet attained their commercial on-line dates.
- 2. TNGdid not procure any RECs produced by RPS-eligible facilities located outside of California but within the WECC in 2012, but anticipates procuring such RPS products in 2013 up to the maximum amount allowed for PCC 2 resources for Compliance Period 1. However, TNG has not yet identified from which facilities twill procure such products.
- 3. TNG procured the following unbundled RECs in 2012:

<u>FacilityName</u>	<u>Location</u>	<u>Amount</u>
CalpineGeothermalUnit16A	Middletown, CA	1,110
	TOTAL	1.100

4. TNG has no recommendations at this time with regard to removing impediments to making progress toward achieving California RPS procurement requirements.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 1, 2013 at Tulsa, Oklahoma.

Hany Philly

Tracy Phillips, Executive Vice President