

Redacted

From: Redacted
Sent: Tuesday, December 04, 2012 6:42 PM
To: Redacted
Cc: Redacted (GT&D)
Subject: Re: Line 147 Leak Identification & Repair - Next Step

Dave - we are currently planning the cut-out for April, but could potentially move up if needed.

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On Dec 4, 2012, at 6:12 PM, Redacted Redacted wrote:

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I think the main concern is to ensure we cut out enough pipe to completely test everything we want. There is talk of a burst test, but we also want to do some material testing (SMYS) of the base material and across the long seam. How big of piece are you cutting out? 20 feet? And can you tell me the testing you want done? I have no desire to manage or get too involved, we just want to make sure we get good data.

If you want to catch me the best time is before 8:30 AM in the morning or I can try calling you.

Let me know.

Thanks

Reda

From: Redacted
Sent: Tuesday, December 04, 2012 4:41 PM
To: Redacted
Cc: Redacted
Subject: FW: Line 147 Leak Identification & Repair - Next Step

David-

I had spoken with Redacted many times on the repair options – it was an iterative process to determine best course of action considering the competing priorities of preserving the evidence and maintaining the necessary hydraulic needs. I think we struck a reasonable balance. Lets talk tomorrow or Thursday- will you be available?

Redacted Any estimate as to when the sample will be cut out?

Redacted

From: Redacted
Sent: Tuesday, December 04, 2012 4:25 PM
To: Redacted
Cc: Redacted
Subject: FW: Line 147 Leak Identification & Repair - Next Step

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Please reach out to Dave Harrison on this.

Bennie Barnes
Director, Transmission Integrity Management
Office 925.974.4302
Cell 925.212.4764

“To nature and your self appeal, nor learn of others what to feel.” – Redacted

On Dec 4, 2012, at 9:44 AM, "Trevino, Rolando I." <RIT4@pge.com> wrote:

We discussed this today. I was asked if Redacted was our designee for coordinating a root cause analysis. I said yes. Can we get Redacted in Asset Knowledge Management to determine how much pipe we want for a root cause analysis?

If you'd like to discuss let me know.

Redacted

Sent from my iPad

Begin forwarded message:

From: "Singh, Sumeet" <S1St@pge.com>
To: "Soto, Jesus (SVP)" <J81K@pge.com>
Cc: Redacted, Redacted, Redacted, Redacted, Redacted, Redacted, "Medina, Joe A" <JAMn@pge.com>, "Johnson, Kirk" <MKJ2@pge.com>, "Trevino, Rolando I." <RIT4@pge.com>, "Christopher, Melvin J. (GSO)" <M6CE@pge.com>, "Barnes, Bennie" <B2BY@pge.com>, "Raymundo, William" <WLR1@pge.com>
Subject: RE: Line 147 Leak Identification & Repair - Next Step

Jesus,

As a follow-up from our discussions earlier today, the leak repair for L-147 was performed by welding a 6" PLIDCO Weld+Cap designed for working pressures up to 2,000 psig. Although this repair is a variance from PG&E's Procedure TD-4100P-05 "Selection of Gas Pipeline Repair Methods", it was approved by the respective Gas Engineering Manager which falls under the implementation responsibilities of the aforementioned procedure. Even though this repair method is considered permanent, the proposed plan is to cut out this section of pipe for testing in accordance with our earlier discussion.

Attached are additional details regarding this repair (Thank you Kirk for tracking down this information).

In addition, there is 1,330 feet of similar pipe, 20" x 0.25" potential AO Smith, on L-147 that was installed on this 1957 job. I will be scheduling a follow-up meeting early next week with Roland, Bennie, Mel and Kirk to follow-up on the recommended next steps identified in the attached summary which are also consistent with our discussions earlier.

Please let us know if you have any questions or require any additional information. Thank you.

Sumeet

From: Singh, Sumeet
Sent: Thursday, November 22, 2012 2:57 AM
To: Trevino, Rolando I.; Soto, Jesus (SVP); Johnson, Kirk
Cc: Redacted Redacted Redacted
Redacted Medina, Joe A
Subject: RE: Line 147 Leak Identification & Repair - Next Step

All,

Attached are the materials that will be discussed at the meeting below. Thank you and I look forward to the discussion.

Sumeet

From: Redacted On Behalf Of Singh, Sumeet
Sent: Friday, November 16, 2012 2:16 PM
To: Singh, Sumeet; Trevino, Rolando I.; Soto, Jesus (SVP); Johnson, Kirk
Subject: Line 147 Leak Identification & Repair - Next Step
When: Monday, November 26, 2012 12:00 PM-12:45 PM (GMT-08:00) Pacific Time (US & Canada).
Where: Conference call: 1-866-887-0113 Passcode: *4159736844*

Requested by:
Sumeet Singh

Participants:

1. Sumeet Singh
2. Rolando Trevino
3. Jesus Soto

4. Kirk Johnson

Purpose:

Line 147 Leak Identification & Repair - Next Step

Location:

Conference call: 1-866-887-0113 Passcode: *4159736844*

Materials:

Sumect will issue materials prior to the call.

Organized by:

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<PIPELINE REPAIR VARIANCE REQUEST--PM# 41756015 L-147 Leak MP

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<RE PIPELINE REPAIR VARIANCE REOUEST--PM# 41756015 L-147 Leak

Redacted

<147_Exec-Summary_21Nov12_s1st.docx>