

From: Singh, Sumeet
Sent: 10/25/2013 8:47:50 PM
To: sunil.shori@cpuc.ca.gov (sunil.shori@cpuc.ca.gov)
Cc: Yura, Jane (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=JKY1); Redacted
Redacted
Doll, Laura (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=LRDD)
Bcc:
Subject: L-147 Follow-up

Sunil,

Per your request, below is an update associated with the five items discussed earlier today:

1. Perform L-147 Field Visit

Completed on 10/25 with Redacted

2. Drip Maintenance History and Internal Corrosion Inspection Results

Attached is the maintenance history associated with the two drip locations on L-147.

In addition, attached is the ATS report associated with the internal corrosion assessment performed at MP 0.52 (Drip at Redacted).

3. Provide SED with notification prior to executing the clearance to begin flowing gas into L-147 at a pressure not to exceed 125 psig

Sumeet to follow-up with Gas System Operations to ensure the requested notification is provided to SED.

4. L-147, Segment 100.3

Attached are the operating diagram, operating map and MAOP Validation Report associated with the 2' section of pipe upstream of V-0.00 designated as segment 100.3 in GIS 2.0 which was not part of the pressure restoration filing as this pipe was connected to L-109 and L-132 and isolated from L-147 at the closed valve, V-0.00. In addition, as you may have noticed during the field visit earlier today, this section of pipe has been replaced as part of the construction that is being performed at Redacted Station, as referenced in the photograph below.

5. PG&E's methodology of using ABI results

Please refer to page 21 (Appendix C) of the attached ABI Assessment report from Exponent.

Please review and let me know if you have any questions, require additional information or would like to discuss further.

Thank you.

Sumeet

